

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:
03/09/2015

Document Number:
673801884

Overall Inspection:
SATISFACTORY

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>435070</u>	<u>435070</u>	<u>Gomez, Jason</u>	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:	<u>100185</u>
Name of Operator:	<u>ENCANA OIL & GAS (USA) INC</u>
Address:	<u>370 17TH ST STE 1700</u>
City:	<u>DENVER</u> State: <u>CO</u> Zip: <u>80202-</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
		<u>cogcc.djinspections@encana.com</u>	<u>Group email</u>

Compliance Summary:

QtrQtr:	<u>SWNW</u>	Sec:	<u>19</u>	Twp:	<u>3N</u>	Range:	<u>68W</u>
Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
<u>09/11/2014</u>	<u>668302424</u>			<u>SATISFACTORY</u>			<u>No</u>

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
435063	WELL	PR	01/09/2015	LO	123-38442	Bohrer 2I-19H-E368	PR	<input checked="" type="checkbox"/>
435064	WELL	PR	01/09/2015	LO	123-38443	Bohrer 2G-19H-E368	PR	<input checked="" type="checkbox"/>
435065	WELL	PR	01/09/2015	LO	123-38444	Bohrer 2B-19H-E368	PR	<input checked="" type="checkbox"/>
435066	WELL	PR	01/09/2015	LO	123-38445	Bohrer 2E-19H-E368	PR	<input checked="" type="checkbox"/>
435067	WELL	DG	08/05/2014	LO	123-38446	Bohrer 2A-19H-E368	PR	<input checked="" type="checkbox"/>
435068	WELL	PR	01/09/2015	LO	123-38447	Bohrer 2F-19H-E368	PR	<input checked="" type="checkbox"/>
435069	WELL	PR	01/09/2015	LO	123-38448	Bohrer 2C-19H-E368	PR	<input checked="" type="checkbox"/>
435071	WELL	PR	01/09/2015	LO	123-38449	Bohrer 2H-19H-E368	PR	<input checked="" type="checkbox"/>
435072	WELL	PR	01/09/2015	LO	123-38450	Bohrer 2D-19H-E368	PR	<input checked="" type="checkbox"/>

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: <u>9</u>	Production Pits: _____
Condensate Tanks: _____	Water Tanks: <u>5</u>	Separators: <u>9</u>	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: <u>13</u>	Oil Tanks: <u>15</u>	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Signs/Marker:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
TANK LABELS/PLACARDS	SATISFACTORY			
BATTERY	SATISFACTORY			
WELLHEAD	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Venting:	
Yes/No	Comment
NO	

Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 435070

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AV: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 435063 Type: WELL API Number: 123-38442 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 435064 Type: WELL API Number: 123-38443 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 435065 Type: WELL API Number: 123-38444 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 435066	Type: WELL	API Number: 123-38445	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR				
Facility ID: 435067	Type: WELL	API Number: 123-38446	Status: DG	Insp. Status: PR
Producing Well				
Comment:				
Complaint				
Comment: Complaint #: 200426407 Field Inspector Assigned: Gomez, Jason Complaint Received: Date: 3/10/2015 Time (Military): 0900 Hrs Contacted by Inspector: Date: Time (Military): Well Number: 05-Choose an item.-Click here to enter text. Location #: 435070 Inspection Document #: 673801884 Complainant: Sarah Sharp Stark Phone: 303-485-6414 Address: 161 Hensen Dr Longmont Nature of complaint: Noise Field Inspector Actions: On 3/15/2015, I was contacted by email by Dave Kulmann in reference to a noise complaint he received from Sarah Sharp of 161 Hensen Drive in Longmont. I responded to the complaint and went to the complainant's residence where I took a sound study approx 25' from the North side of the complainant's home. During the 1 hour long sound study the winds were calm. See inspections Doc# 673801884 for results of sound study and Inspection results. I spoke with Burch from Encana he indicated his crew was only running daylight hour as a form of sound mitigation he also indicated they had installed the 12 sound walls on the location and he would set up a independent noise study to check on the compliance of the noise from the frac operation.				

Facility ID: 435068	Type: WELL	API Number: 123-38447	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR				

Facility ID: 435069	Type: WELL	API Number: 123-38448	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR				

Facility ID: 435071	Type: WELL	API Number: 123-38449	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR				

Facility ID: 435072	Type: WELL	API Number: 123-38450	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR				

Complaint

Comment:

Well Stimulation

Stimulation Company: BWS

Stimulation Type: HYDRAULIC FRAC

Other: _____

Observation:

Maximum Casing Recorded: _____ PSI

Tubing: _____

Surface: _____

Intermediate: _____

Production: _____

Instantaneous Shut-In Pressure (ISIP) _____

Bradenhead Psi: _____

Frac Flow Back: _____

Fluid: _____

Gas: _____

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment:

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location:

Emission Control Burner (ECB): Y

Comment: _____

Pilot: ON Wildlife Protection Devices (fired vessels): YES

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: DRY LAND

Comment:

1003a. Debris removed? _____ CM _____

CA _____ CA Date _____

Waste Material Onsite? _____ CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____ CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: DRY LAND, RESIDENTIAL

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms	Pass	Ditches	Pass	VT	Pass	
Ditches	Pass	Gravel	Pass			
Gravel	Pass	Waddles	Pass			
Retention Ponds	Pass					

Inspector Name: Gomez, Jason

S/A/V: SATISFACTOR
Y

Corrective Date: _____

Comment:

CA:

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
673801884	INSPECTION APPROVED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3567611
673801885	Bohrer Sound Study Results	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3567606