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**PLUG AND ABANDONMENT PROCEDURE
FORT SAINT VRAIN 22, API 05-123-15692**

Steps

1. Provide 48 hour notice to COGCC prior to rig up per request on approved Form 6 (e.g. call field coordinator, submit Form 42, etc.). Call Automation Removal Group at least 24 hours prior to rig move. Request they catch and remove plunger, isolate production equipment and remove any automation prior to rig MIRU.
2. MIRU slickline services and pressure bomb services. Pull bumper spring, tag bottom, and run pressure bomb survey from surface to 7120' making gradient stops every 1000'. Forward pressure bomb results to Evans Engineering. RDMO slickline services and pressure bomb services. Note: Do not run pressure survey after the well has been blown down and/or killed with water.
3. Prepare location for base beam equipped rig. Install perimeter fence as needed.
4. Check and record bradenhead pressure. If bradenhead valve is not accessible, re-plumb so that valve is above GL.
5. MIRU, kill as necessary using biocide treated water. NDWH. NUBOP. Unseat landing jt, LD.
6. Notify cementers to be on call. Provide volumes listed below:
 - 6.1 Niobrara plug: 40 sx (55 cu-ft) "G" w/ 20% silica flour, 0.4% CD-32, 0.4% ASA-301 and R-3 to achieve 2:30 pump time, mixed at 15.8 ppg and 1.38 cu-ft/sk yield. Cement volume based on 620' in 4 1/2" casing.
 - 6.2 Sussex suicide: 350 sx (403 cu-ft) "G" w/ 0.25 pps cello flake, 0.4% CD-32, 0.4% ASA-301, mixed at 15.8 ppg and 1.15 cu-ft/sk yield. Cement volume based on 740' in 4 1/2" casing and 540' in a 10" OH with 40% excess. Utilized caliper readings from the offset HSR-Fred Mayer 3-15 well.
 - 6.3 Foxhills plug: 210 sx (279 cu-ft) Type III w/ cello flake and CaCl₂ as necessary, mixed at 14.8 ppg and 1.33 cu-ft/sk. Cement volume based on 100' in 4 1/2" casing, 251' in a 10" OH with 40% excess, and 209' in 8 5/8" casing. Utilized caliper readings from the offset HSR-Fred Mayer 3-15 well.
7. TOOH 2 3/8" tubing landed at 7076'. Stand back 2 3/8" tubing.
8. MIRU WL. RIH gauge ring for 4 1/2" 11.6# casing to 7100'. POOH.
9. PU 4 1/2" 11.6# CIBP and RIH w/ WL. Set at +/- 7050' to abandon Codell perfs. PT to 1000 psi for 15 minutes. RDMO WL.
10. RIH with 2 3/8" tubing to +/- 7050', tag CIBP and PUH 5'. Hydrotest tubing to 3000 psi while RIH.
11. RU cementers. Pump Niobrara plug: 40 sx (55 cu-ft) "G" w/ 20% silica flour, 0.4% CD-32, 0.4% ASA-301 and R-3 to achieve 2:30 pump time, mixed at 15.8 ppg and 1.38 cu-ft/sk yield. Plug to cover 7050' – 6430'.
12. PUH to +/- 6200'. Reverse circulate with biocide treated water to displace cement and clear tubing.
13. POOH. Stand back 3760' of tubing.

14. RU WL. PU 3 1/8" perf guns with 3 spf, 120 degree phasing, 0.50" EHD and RIH w/ WL. Shoot 1' of squeeze holes at 4270' and 2' of squeeze holes at 3730'. RD WL.
15. PU and RIH w/CICR and 2 3/8" tubing, set CICR at +/- 3760'. Establish circulation with rig pump using biocide treated water.
16. RU cementers. Establish circulation with biocide treated water and precede cement with 5 bbl water containing biocide, 20 bbl sodium metasilicate and another 5 bbl water spacer.
17. Pump Sussex suicide: 350 sx (403 cu-ft) "G" w/ 0.25 pps cello flake, 0.4% CD-32, 0.4% ASA-301, mixed at 15.8 ppg and 1.15 cu-ft/sk yield to place cement between perms from 4270' to 3730'. Under displace and sting out of CICR to leave 3 bbls (~200') on top of retainer. Cement volume based on 10" OH with 40% excess. Utilized caliper readings from the offset HSR-Fred Mayer 3-15 well. RD cementers.
18. PUH to +/- 3300'. Reverse circulate with biocide treated water to displace cement and clear tubing.
19. POOH. Stand back 870' of tubing.
20. RU WL. Shoot off 4 1/2" casing at or below 770'. RD WL. Circulate casing with biocide treated water to remove any gas.
21. NDBOP, NDTH.
22. Install BOP on casing head with 4 1/2" pipe rams.
23. TOOH 4 1/2" casing, LD.
24. RIH with 2 3/8" tubing to 870' inside 4 1/2" casing.
25. RU cementers. Establish circulation with biocide treated water and precede cement with 10 bbl SAPP and a minimum 20 bbl fresh water spacer.
26. Pump Foxhills plug: 210 sx (279 cu-ft) Type III w/ cello flake and CaCl₂ as necessary, mixed at 14.8 ppg and 1.33 cu-ft/sk yield. Plug to cover 870' – 770' in 4 1/2" casing, 770' – 519' in 10" OH with 40% excess, and 519' – 310' in 8 5/8" casing. Utilized caliper readings from the offset HSR-Fred Mayer 3-15 well. RD cementers.
27. PUH to 100' and circulate with biocide treated water to displace cement and clear tubing.
28. WOC per cement company recommendation. Tag cement at or above 410'. If not, consult with Evans Engineering.
29. RU WL. RIH 8 5/8" 24# CIBP to 80'. Set and pressure test to 1000 psi for 15 minutes. If tests, RDMO WL and WO rig.
30. Instruct cementing and wireline contractors to email copies of all job logs/jobs summaries to rscDJVendors@anadarko.com within 24 hours of completion of the job.
31. Supervisor is to submit paper copies of all invoices, logs, and reports to Evans Engineering Specialist.
32. Excavation crew to notify One Call to clear excavation area around wellhead and for flowlines.
33. Excavate hole around surface casing enough to allow welder to cut casing minimum 5' below ground level.
34. Welder cut casing minimum 5' below ground level.
35. Fill casing to surface using 4500 psi compressive strength cement, (NO gravel).
36. Spot weld on steel marker plate. Marker should contain well name, well number, legal location (1/4 1/4 descriptor) and API number.
37. Obtain GPS location data as per COGCC Rule 215 and send to rscDJVendors@anadarko.com.
38. Properly abandon flowlines per Rule 1103. File electronic Form 42 once abandonment complete.
39. Back fill hole with fill. Clean location, level.