FORM 4
Rev 04/13

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES

Document Number: 400804282

Date Received: 03/05/2015

SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 16700 Contact Name DIANE PETERSON
Name of Operator: CHEVRON PRODUCTION COMPANY Phone: (970) 675-3842
Address: 100 CHEVRON RD Fax: (970) 675-3800
City: RANGELY State: CO Zip: 81648 Email: DLPE@CHEVRON.COM

Complete the Attachment Checklist

OP OGCC

API Number : 05- 103 08606 00 OGCC Facility ID Number: 230937
Well/Facility Name: UNION PACIFIC Well/Facility Number: 113 X 22
Location QtrQtr: SWNW Section: 22 Township: 2N Range: 102W Meridian: 6
County: RIO BLANCO Field Name: RANGELY
Federal, Indian or State Lease Number: 47443

Survey Plat		
Directional Survey		
Srfc Eqpmt Diagram		
Technical Info Page		
Other		

CHANGE OF LOCATION OR AS BUILT GPS REPORT

☐ Change of Location * ☐ As-Built GPS Location Report ☐ As-Built GPS Location Report with Survey

* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA

Data must be provided for Change of Surface Location and As Built Reports.

Latitude _____ PDOP Reading _____ Date of Measurement _____
Longitude _____ GPS Instrument Operator's Name _____

LOCATION CHANGE **(all measurements in Feet)**

Well will be: _____ (Vertical, Directional, Horizontal)

	FNL/FSL		FEL/FWL		
Change of **Surface** Footage **From** Exterior Section Lines:	2635	FNL	5	FWL	
Change of **Surface** Footage **To** Exterior Section Lines:					

Current **Surface** Location **From** QtrQtr SWNW Sec 22 Twp 2N Range 102W Meridian 6
New **Surface** Location **To** QtrQtr Sec Twp Range Meridian

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:				
Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:				**

Current **Top of Productive Zone** Location **From** Sec Twp Range
New **Top of Productive Zone** Location **To** Sec Twp Range

Change of **Bottomhole** Footage **From** Exterior Section Lines:				
Change of **Bottomhole** Footage **To** Exterior Section Lines:				**

Current **Bottomhole** Location Sec Twp Range ** attach deviated drilling plan
New **Bottomhole** Location Sec Twp Range

Is location in High Density Area? _____

Distance, in feet, to nearest building _____, public road: _____, above ground utility: _____, railroad: _____, property line: _____, lease line: _____, well in same formation: _____

Ground Elevation _____ feet Surface owner consultation date _____

CHANGE OR ADD OBJECTIVE FORMATION AND/OR SPACING UNIT

Objective Formation	Formation Code	Spacing Order Number	Unit Acreage	Unit Configuration

OTHER CHANGES

- [ ] **REMOVE FROM SURFACE BOND** **Signed surface use agreement is a required attachment**
- [ ] **CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER**

From: Name UNION PACIFIC Number 113 X 22 Effective Date: _____

To: Name _____ Number _____

- [ ] **ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.**
  - [ ] WELL:Abandon Application for Permit-to-Drill (Form2) – Well API Number _____ has not been drilled.
  - [ ] PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number _____ has not been constructed (Permitted and constructed pit requires closure per Rule 905)
  - [ ] CENTRALIZED E&P WASTE MANAGEMENT FACILITY: Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number _____ has not been constructed (Constructed facility requires closure per Rule 908)

  OIL & GAS LOCATION ID Number: _____
    - [ ] Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.
    - [ ] Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.

  Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.

- [ ] **REQUEST FOR CONFIDENTIAL STATUS**
- [ ] **DIGITAL WELL LOG UPLOAD**
- [ ] **DOCUMENTS SUBMITTED** Purpose of Submission: _____

RECLAMATION

INTERIM RECLAMATION

- [ ] Interim Reclamation will commence approximately _____

  Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

- [ ] Interim reclamation complete, site ready for inspection.
  Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

  Field inspection will be conducted to document Rule 1003.e. compliance

FINAL RECLAMATION

- [ ] Final Reclamation will commence approximately _____

  Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

- [ ] Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

  Field inspection will be conducted to document Rule 1004.c. compliance

Comments:

ENGINEERING AND ENVIRONMENTAL WORK

☐ NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned _____ Has Production Equipment been removed from site? _____

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT _____

☐ SPUD DATE: _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

☒ NOTICE OF INTENT Approximate Start Date 03/05/2015

☐ REPORT OF WORK DONE Date Work Completed _____

☐ Intent to Recomplete (Form 2 also required) ☐ Request to Vent or Flare ☐ E&P Waste Mangement Plan

☐ Change Drilling Plan ☐ Repair Well ☐ Beneficial Reuse of E&P Waste

☐ Gross Interval Change ☐ Rule 502 variance requested. Must provide detailed info regarding request.

☒ Other PACKER DEPTH RESET ☐ Status Update/Change of Remediation Plans for Spills and Releases

COMMENTS:

Chevron PE Roy Cramer reviewed packer depths with COGCC Stuart Ellsworth for the Union Pacific 113x22 temporary abandon well.
Verbal approval was received to set the packer at 6149' which is 146' above the top perf at 6295'.
A MIT is scheduled with COGCC Kyle Granahan on March 25th.

CASING AND CEMENTING CHANGES

Casing Type	Size	Of	/	Hole	Size	Of	/	Casing	Wt/Ft	Csg/LinTop	Setting Depth	Sacks of Cement	Cement Bottom	Cement Top

H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: _____ in ppm (parts per million) Date of Measurement or Sample Collection _____

Description of Sample Point:

Absolute Open Flow Potential _____ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: _____

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: _____

COMMENTS:

Best Management Practices

No	BMP/COA Type	Description

Operator Comments:

Packer depth reset
Wellbores that are not useful for processing the Weber Sand Unit will be plugged and abandoned in a timely manner. We have many idle wellbores that will be useful to future operations and development opportunities. Our mutual objective is to secure the wellbores to ensure the Weber Formation fluids and pressures are contained and to prevent loss of fluids into the shallower formations. I would like to change the status of many of the RWSU TA wells to monitor wells. These are the steps that I propose:
• Secure the well:
1. Install an isolation packer as close to the top perforation as possible.
2. Circulate a packer fluid with Corrosion Inhibitor, Biocide & Oxygen Scavenger into the tubing / casing annulus.
3. Perform a mechanical integrity test (MIT) on the tubing / casing Annulus at 300 psi for 15 minutes with maximum 10% pressure change.
4. Install retrievable tubing plug in the tubing near the isolation packer.

• Monitoring:
1. Complete a Mechanical Integrity Test (MIT) at 300 psi on a 5 years interval thereafter.
2. Pull the tubing plug and record a static bottom hole pressure (BHP) every 2 years.
3. This minimizes shutting in active injection wells to secure BHPs

• Change of Well status and return to service:
1. When the well is returned to service an MIT will be performed and the appropriate reporting will be submitted:
2. MIT for producing wells: ESP, Rod & flowing wells at 300 psi for 15 minutes with less than 10% pressure change.
3. MIT for injection wells: Pressure test at 1200 psi for 15 minutes with less than 10% pressure change and drop to 1200 psi for subsequent MITs.
4. MIT for new injection wells: Pressure test at 2200 psi for 15 minutes with less than 10% pressure change and drop to 1200 psi for subsequent MITs.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: DIANE L PETERSON

Title: REGULATORY SPECIALIST Email: DLPE@CHEVRON.COM Date: 3/5/2015

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: ELLSWORTH, STUART Date: 3/9/2015

CONDITIONS OF APPROVAL, IF ANY:

COA Type	Description

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)

Attachment Check List

Att Doc Num	Name
1772568	WELLBORE DIAGRAM - CURRENT
1772569	WELLBORE DIAGRAM - MONITOR WELL PROPOSED
1772571	CORRESPONDENCE
400804282	FORM 4 SUBMITTED

Total Attach: 4 Files