

FORM
6Rev
12/05State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

2330180

Date Received:

12/22/2011

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 81490

Contact Name: JEFF LLEWELLYN

Name of Operator: ST CROIX OPERATING INC

Phone: (303) 825-8907

Address: P O BOX 13799

Fax: (303) 595-9940

City: DENVER State: CO Zip: 80201

Email: NRSAVIO@AOL.COM

For "Intent" 24 hour notice required,

Name: _____ Tel: _____

COGCC contact:

Email: _____

API Number 05-121-11009-00

Well Name: MONTY NIEBUR

Well Number: 1

Location: QtrQtr: NENW Section: 23 Township: 2S Range: 51W Meridian: 6

County: WASHINGTON

Federal, Indian or State Lease Number: _____

Field Name: WILDCAT

Field Number: 99999

☐ Notice of Intent to Abandon☒ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.871540

Longitude: -103.060510

GPS Data:

Date of Measurement: 12/06/2011

PDOP Reading: 5.1

GPS Instrument Operator's Name: Michael Chad Dilka

Reason for Abandonment: ☐ Dry ☐ Production for Sub-economic ☐ Mechanical Problems☐ Other _____Casing to be pulled: ☐ Yes ☒ No Estimated Depth: _____Fish in Hole: ☐ Yes ☒ No If yes, explain details belowWellbore has Uncemented Casing leaks: ☐ Yes ☒ No If yes, explain details below

Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth

Total: 0 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	11	8+5/8	0	528	200	528	0	VISU
OPEN HOLE	7+7/8			4,150				

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 60 sks cmt from 4050 ft. to 3886 ft. Plug Type: OPEN HOLE Plug Tagged: ☐
Set 40 sks cmt from 3000 ft. to 2900 ft. Plug Type: OPEN HOLE Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 50 sacks half in. half out surface casing from 600 ft. to 500 ft. Plug Tagged: ☐

Set 25 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set 25 sacks in rat hole Set 25 sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing

Plugging Date: 10/28/2011

*Wireline Contractor: TEST-A-LOG COMPANY

*Cementing Contractor: BISON OIL WELL CEMENTING INC

Type of Cement and Additives Used: M&P 250 SKS OF 50/50 W/3% CCT

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No

*ATTACH JOB SUMMARY

Technical Detail/Comments:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: JEFF LLEWELLYN

Title: VICE PRESIDENT

Date: 12/20/2011

Email: ICHOREX@AOL.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK

Date: 3/9/2015

CONDITIONS OF APPROVAL, IF ANY:

COA Type

Description

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Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
1897948	WELLBORE DIAGRAM
2330180	FORM 6 SUBSEQUENT SUBMITTED
2330181	CEMENT JOB SUMMARY
2330182	OPERATIONS SUMMARY

Total Attach: 4 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Attached Wellbore Diagram provided by operator. All plugs were shown as CIBP but this is not correct. There is no casing except surface. All plugs were cement in open hole.	3/9/2015 11:03:39 AM
Engineer	Advised permitting of missing production reporting and wellbore diagram. TD is 4150' from Form 5 and MudLog. Hole size drilled out of surf csg is 7.875" from DST and plug date is 10/28/11 from Daily Drilling Report. DST and Daily Drilling Report were attached as Wireline Job Summary (changed to Operations Summary). Surface casing Cement Job Summary and DST attached to Form 6 rather than the Form 5.	1/22/2015 1:25:47 PM
Engineer	adjusted casing information to match Surface cement ticket and Form 5 casing info. (Leigh B.)	1/15/2015 10:03:16 AM
Permit	Form 5 doc.# 02330179 in process	9/12/2012 10:38:06 AM
Permit	Monty Niebur #1 - Lat-39.87154°N Long - 103.06051°W PDOP 5.10 Elev 4579' Date: 12/6/2011 GPS Operator: Michael Chad Dilka Renee Savio	9/6/2012 5:36:02 AM
Permit	Requested "as built" lat/long.	9/4/2012 7:44:39 AM

Total: 6 comment(s)