

**FORM**  
**6**  
Rev  
12/05

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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**WELL ABANDONMENT REPORT**

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: <u>16700</u>	Contact Name: <u>Lora Brown</u>
Name of Operator: <u>CHEVRON USA INC</u>	Phone: <u>(307) 352-5120</u>
Address: <u>6001 BOLLINGER CANYON RD</u>	Fax: <u>(307) 350-5180</u>
City: <u>SAN RAMON</u> State: <u>CA</u> Zip: <u>94583</u>	Email: <u>lorabrown@chevron.com</u>
<b>For "Intent" 24 hour notice required,</b> Name: <u>Waldron, Emily</u> Tel: <u>(970) 819-9609</u>	
<b>COGCC contact:</b> Email: <u>emily.waldron@state.co.us</u>	

API Number <u>05-081-05548-00</u>	Well Number: <u>1</u>
Well Name: <u>HIAWATHA-GOV'T "B"</u>	
Location: QtrQtr: <u>SENE</u> Section: <u>24</u> Township: <u>12N</u> Range: <u>101W</u> Meridian: <u>6</u>	
County: <u>MOFFAT</u> Federal, Indian or State Lease Number: <u>37221</u>	
Field Name: <u>HIAWATHA WEST</u> Field Number: <u>34351</u>	

Notice of Intent to Abandon       Subsequent Report of Abandonment

*Only Complete the Following Background Information for Intent to Abandon*

Latitude: 40.987486 Longitude: -108.689326

GPS Data:  
Date of Measurement: 04/02/2009 PDOP Reading: 1.8 GPS Instrument Operator's Name: PAUL ORME

Reason for Abandonment:  Dry     Production for Sub-economic     Mechanical Problems  
 Other \_\_\_\_\_

Casing to be pulled:  Yes     No    Estimated Depth: 5694

Fish in Hole:  Yes     No    If yes, explain details below

Wellbore has Uncemented Casing leaks:  Yes     No    If yes, explain details below

Details: Tried to do a MIT on this well in February 2015. The MIT did not pass. Tried to squeeze casing leak and the well still would not hold pressure. Plan is to abandon the well.

**Current and Previously Abandoned Zones**

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
FORT UNION	4110	4225			
LANCE	4360	4370			
LEWIS	4555	4650			
WASATCH	2690	3605			
Total: 4 zone(s)					

**Casing History**

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	13+3/4	10+3/4	32.75	210	135	135	0	CALC
1ST	9+0/4	7+0/4	23	5,990	600	5,990	2,640	CALC

### Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 4060 with 51 sacks cmt on top. CIBP #2: Depth 3175 with 17 sacks cmt on top.

CIBP #3: Depth 2640 with 20 sacks cmt on top. CIBP #4: Depth 1264 with 20 sacks cmt on top.

CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:

Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:

Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:

Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:

Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:

Perforate and squeeze at 260 ft. with 58 sacks. Leave at least 100 ft. in casing 210 CICR Depth

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

(Cast Iron Cement Retainer Depth)

Set \_\_\_\_\_ sacks half in. half out surface casing from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Tagged:

Set 20 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker:  Yes  No

Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. of \_\_\_\_\_ inch casing Plugging Date: \_\_\_\_\_

\*Wireline Contractor: \_\_\_\_\_ \*Cementing Contractor: \_\_\_\_\_

Type of Cement and Additives Used: \_\_\_\_\_

Flowline/Pipeline has been abandoned per Rule 1103  Yes  No \*ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Lora Brown

Title: Regulatory Specialist Date: \_\_\_\_\_ Email: lorabrown@chevron.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Date: \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_ Expiration Date: \_\_\_\_\_

## Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400804885	PROPOSED PLUGGING PROCEDURE
400804888	WELLBORE DIAGRAM

Total Attach: 2 Files

## General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)