

**WARRIOR ENERGY SERVICES CORP.**

*D/b/a* **Black Warrior Wireline**

DEPT. 2114  
P.O. BOX 122114  
DALLAS, TX. 75312-2114  
24 Hour Phone (724) 354-2629

Date \_\_\_\_\_

February 13, 2015

Company Name <b>ANADARKO</b>		Well Name and Number <b>HSR-HEARST 10-36</b>	Field Ticket Number <b>4495-0213</b>
Address <b>4000 Burlington Ave.</b>		District <b>Greeley Co. / 0928-200</b>	Engineer <b>Jeromy Flores</b>
City/State/Zip Code <b>Evans, Co. 80620</b>		Wireline Unit Number <b>4495</b>	Supervisor/Engineer
County/Parish <b>Weld</b>	Field <b>Wattenberg</b>	Rig Name & Number or Crane Unit Number <b>Workover</b>	Equipment Operator <b>Josh Kerr</b>
Field Engineer / Supervisor Signature		Equipment Operator	Equipment Operator <b>Ken McNamara</b>

[illegible]

All invoices Payable in Dallas, Dallas CO., TX.

TERMS: NET 30 DAYS.

Concerning irretrievable loss of sealed sources, both WESC d/b/a Black Warrior Wireline and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the Warrior Energy Services Corporation Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Warrior's website (<http://www.superiorenergy.com/subsidiary/warrior/>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

**Customer Signature**

Customer Printed Name



# WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company ANADARKO Well Name and No. 0 Engineer Jeromy Flores  
County Weld Date 2/10/2015 Ticket No. 4495-0213 Unit No. 4495  
District Greeley Co. / 0928-200 Line Size 0 Line Length 0  
Job Time: 7:00 AM Shop Time: 5:30 AM Leave Shop: 6:10 AM Arrive Location: 6:40 AM  
Field Hrs. 4:30:00 Standby Hours: 0:00:00 Total Hours 5:00:00 Travel Time Hrs. 0:30:00  
Trip Miles 60 Leave Location: 12:00 AM Arrive Shop: 12:00 AM

**Notice: Engineer to monitor for stray voltage prior to rig up:** Wellhead volts: 0 Rig volts: 0  
Were there any equipment or down hole failures? Yes No If yes explain on Quality Control Analysis Form  
Were there any hot shots required? Yes No If yes explain on Quality Control Analysis Form  
Were there any personnel problems? Yes No If yes explain on Quality Control Analysis Form  
Were there any accidents? Yes No If yes explain on Quality Control Analysis Form  
Were there any near misses? Yes No If yes explain on Quality Control Analysis Form

\*\*\*\*\* Well Information \*\*\*\*\*  
Casing Size 4.5 Liner Size Tubing Size Drill Pipe Size  
Drill Collar Minimum I.D. Fluid Level 0 Deviation  
Max. Temp. Max. Pressure

\*\*\*\*\* Run Data \*\*\*\*\*  
**RUN INFORMATION** \*\*\*\*\*REMARKS SECTION\*\*\*\*\*DESCRIBE RUN DETAILS IN FULL\*\*\*\*\*  
1 Time in 7:15 AM Out 7:40 AM  
From Surface To 7000'  
Service RIH with GR/JB to 7000'  
RIH GR/JB For 4 1/2 Casing to 7000' POOH.  
2 Time in 7:45 AM Out 12:00 AM  
From Surface To 6970'  
Service RIH with CIBP for 4 1/2 set  
RIH with C.I.B.P. for 4 1/2 Casing Set at 6970' POOH  
3 Time in 12:00 AM Out 12:00 AM  
From 0 To 0  
Service 0  
4 Time in 12:00 AM Out 12:00 AM  
From 0 To 0  
Service  
5 Time in 12:00 AM Out  
From 0 To 0  
Service 0  
6 Time in Out  
From To  
Service  
7 Time in Out  
From To  
Service  
8 Time in Out  
From To  
Service



# WARRIOR ENERGY SERVICES CORP.

D/b/a **Black Warrior Wireline**

DEPT. 2114  
P.O. BOX 122114  
DALLAS, TX. 75312-2114  
24 Hour Phone (970) 353-5118



Date  
**February 17, 2015**

Company Name <b>ANADARKO</b>		Well Name and Number <b>HEARST 10-36</b>	Field Ticket Number <b>3812-0413</b>
Address <b>4000 Burlington Ave.</b>		District <b>Greeley, Co. / 0928-200</b>	Engineer <b>NICK POLLOCK</b>
City/State/Zip Code <b>Evans, Co. 80620</b>		Wireline Unit Number <b>3812</b>	Supervisor/Engineer
County/Parish <b>Weld</b>	Field <b>Wattenberg</b>	Rig Name & Number or Crane Unit Number <b>ENSIGN RIG</b>	Equipment Operator <b>RYAN MAGILL</b>
Field Engineer / Supervisor Signature		Equipment Operator	Equipment Operator <b>SHAWN GUILBERT</b>

RUN DATA				NS	SI	S	O	T	LT	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
Job Time:	13:00	Shop Time:	6:00							1.0	1000-100		Service Charge Cased Hole Unit		
Leave Shop:	12:00	Arrive Location:	12:40							1.0	1120-010		Packoff Operation Charge 0#-1000#		
Begin Rig Up:	16:00	Finish Rig Up:	16:15												
1 Time in	16:45	Time Out	17:00												
From	SURFACE	To	1180'							6,000.0	1050-001		Jet Cutter Depth Charge		
Service in	JET CUTTER, CUT CASING @ 1150'			2						1.0	1050-004		Jet Cutter Operation Charge for Casing		
2 Time in		Time Out													
From		To													
Service															
3 Time in		Time Out													
From		To													
Service															
4 Time in		Time Out													
From		To													
Service															
5 Time in		Time Out													
From		To													
Service															
6 Time in		Time Out													
From		To													
Service															
7 Time in		Time Out													
From		To													
Service															
8 Time in		Time Out													
From		To													
Service															
9 Time in		Time Out													
From		To													
Service															
10 Time in		Time Out													
From		To													
Service															
11 Time in		Time Out													
From		To													
Service															
12 Time in		Time Out													
From		To													
Service															
13 Time in		Time Out													
From		To													
Service															
14 Time in		Time Out													
From		To													
Service															
Begin Rig Down:	17:00	Finish Rig Down:	17:10												
Leave Location:	17:10	Arrive Shop:	18:00												
Operating Hrs:	0:40	Standby Hrs:	0:00	2	0										
Total Field Hrs:	2:10	Travel Time Hrs:	1:30												
Total Trip Miles:	50	Lost Time Hrs:	0:00												
Line Size:		Line Length:													
Wellhead Vols:		Rig Vols:													
<b>WELL DATA</b>															
Casing Size:	4 1/2	Liner Size:													
Tubing Size:		Drill pipe Size:													
Drill Collar Size:		Minimum I.D.:													
Fluid Level:		Deviation:													
Max. Temp:		Max. Pressure:													
Field Prints:		Final Prints:													
Comments:															
										<b>SUB TOTAL</b>					
										<b>LESS DISCOUNT</b>					
										<b>NON DISCOUNTED ITEMS</b>					
										1.0	1000-275		Environmental clean-up, per job		
										1.0	1000-186		Mobilization		
										<b>SUB TOTAL</b>					
										<b>TOTAL</b>					
										P.O. Number		AFE Number		(2106079) ✓	

**ED GRIEBEL**

**USER ID: GBX025**

**WBS/WO/CC: 2106079**

**G/L ACCT: 8001 2250**

**CONSULTANT**

*LOGAN LEHNERT*

All invoices Payable in Dallas, Dallas CO., TX.

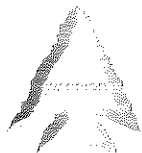
TERMS: NET 30 DAYS.

Concerning irretrievable loss of sealed sources, both WESC d/b/a Black Warrior Wireline and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the Warrior Energy Services Corporation Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Warrior's website (<http://www.superiorenergy.com/subsidiary/warrior/>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

*[Signature]*  
Customer Signature

*LOGAN LEHNERT*  
Customer Printed Name



# WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company ANADARKO Well Name and No. HEARST 10-36 Engineer NICK POLLOCK  
County Weld Date 2/17/2015 Ticket No. 3812-0413 Unit No. 3812  
District Greeley, Co. / 0928-200 Line Size 0 Line Length 0  
Job Time: 1:00 PM Shop Time: 6:00 AM Leave Shop: 12:00 PM Arrive Location: 12:40 PM  
Field Hrs. 0:40:00 Standby Hours: 0:00:00 Total Hours 2:10:00 Travel Time Hrs. 1:30:00  
Trip Miles 50 Leave Location: 5:10 PM Arrive Shop: 6:00 PM

**Notice: Engineer to monitor for stray voltage prior to rig up:** Wellhead volts: 0 Rig volts : 0  
Were there any equipment or down hole failures? Yes      No      If yes explain on Quality Control Analysis Form  
Were there any hot shots required? Yes      No      If yes explain on Quality Control Analysis Form  
Were there any personnel problems? Yes      No      If yes explain on Quality Control Analysis Form  
Were there any accidents? Yes      No      If yes explain on Quality Control Analysis Form  
Were there any near misses? Yes      No      If yes explain on Quality Control Analysis Form

\*\*\*\*\* Well Information \*\*\*\*\*  
Casing Size 4.5 Liner Size      Tubing Size      Drill Pipe Size       
Drill Collar      Minimum I.D.      Fluid Level      Deviation       
Max. Temp.      Max. Pressure     

\*\*\*\*\* Run Data \*\*\*\*\*  
**RUN INFORMATION** \*\*\*\*\*REMARKS SECTION\*\*\*\*\*DESCRIBE RUN DETAILS IN FULL \*\*\*\*\*  
1 Time in 4:45 PM Out 5:00 PM RIH WITH JET CUTTER CUT 4.5 casing @1150', POOH  
From SURFACE To 1180'  
Service JET CUTTER, CUT CASIN  
2 Time in 12:00 AM Out 12:00 AM  
From 0 To 0  
Service 0  
3 Time in 12:00 AM Out 12:00 AM  
From 0 To 0  
Service 0  
4 Time in 12:00 AM Out 12:00 AM  
From 0 To 0  
Service 0  
5 Time in 12:00 AM Out 12:00 AM  
From 0 To 0  
Service 0  
6 Time in      Out       
From      To       
Service 0  
7 Time in      Out       
From      To       
Service 0  
8 Time in      Out       
From      To       
Service



**WARRIOR ENERGY SERVICES CORP.**

**D/b/a Black Warrior Wireline**

DEPT. 2114  
P.O. BOX 122114  
DALLAS, TX. 75312-2114  
24 Hour Phone (970) 353-5118

Date \_\_\_\_\_

February 18, 2015

Company Name <b>ANADARKO</b>		Well Name and Number <b>HSR HEARST 10-36</b>	Field Ticket Number <b>3812-0416</b>
Address <b>4000 Burlington Ave.</b>		District <b>Greeley, Co. / 0928-200</b>	Engineer <b>NICK POLLOCK</b>
City/State/Zip Code <b>Evans, Co. 80620</b>		Wireline Unit Number <b>3812</b>	Supervisor/Engineer
County/Parish <b>Weld</b>	Field <b>Wattenberg</b>	Rig Name & Number or Crane Unit Number <b>ENSIGN RIG</b>	Equipment Operator <b>RYAN MAGILL</b>
Field Engineer / Supervisor Signature		Equipment Operator	Equipment Operator <b>SHAWN GUILBERT</b>

RUN DATA				DEPTHS AND DESCRIPTION				UNIT PRICE	AMOUNT
Job Time:	15:00	Shop Time:	6:30	1.0	1000-100		Service Charge Cased Hole Unit		
Leave Shop:	14:00	Arrive Location:	14:40						
Begin Rig Up:	14:40	Finish Rig Up:	14:55						
1 Time in	15:00	Time Out	15:50						
From	SURFACE	To	80'	6,000.0	1230-001		Bridge Plug Depth Charge		
Service in	8 5/8 CIBP SET @80'			1.0	1240-001		Bridge Plug Operation Charge		
2 Time in		Time Out		1.0	1230-023		Standard Set Power Charge		
From		To		1.0	1250-012		Cast Iron Bridge Plug for 8 5/8" Pipe		
Service									
3 Time in		Time Out							
From		To							
Service									
4 Time in		Time Out							
From		To							
Service									
5 Time in		Time Out							
From		To							
Service									
6 Time in		Time Out							
From		To							
Service									
7 Time in		Time Out							
From		To							
Service									
8 Time in		Time Out							
From		To							
Service									
9 Time in		Time Out							
From		To							
Service									
10 Time in		Time Out							
From		To							
Service									
11 Time in		Time Out							
From		To							
Service									
12 Time in		Time Out							
From		To							
Service									
13 Time in		Time Out							
From		To							
Service									
14 Time in		Time Out							
From		To							
Service									
Begin Rig Down:	15:50	Finish Rig Down:	16:00						
Leave Location:	16:05	Arrive Shop:	17:00						
Operating Hrs:	1:15	Standby Hours:	0:00						
Total Field Hrs:	2:50	Travel Time Hrs:	1:35						
Total Trip Miles:	50	Lost Time Hrs:	0:00						
Line Size:		Line Length:							
Wellhead Volts:		Rig Volts:							
WELL DATA				SUB TOTAL					
Casing Size:	8 5/8	Liner Size:		LESS DISCOUNT					
Tubing Size:		Drill pipe Size:		UNITS	CODE	DATE	NON DISCOUNTED ITEMS		
Drill Collar Size:		Minimum I.D.:		1.0	1000-275		Environmental clean-up, per job	\$	
Fluid Level:		Deviation:		1.0	1000-186		Mobilization	\$	
Max. Temp:		Max. Pressure:							
Field Prints:		Final Prints:							
Comments:									
				SUB TOTAL					
				TOTAL					

**All invoices Payable in Dallas, Dallas CO., TX.**

TERMS: NET 30 DAYS.

Concerning irretrievable loss of sealed sources, both WESC d/b/a Black Warrior Wireline and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the Warrior Energy Services Corporation Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Warrior's website (<http://www.superiorenergy.com/subsidiary/warrior/>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

**Customer Signature**

Customer Printed Name

(2106079)



# WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company ANADARKO Well Name and No. HSR HEARST 10-36 Engineer NICK POLLOCK  
County Weld Date 2/18/2015 Ticket No. 3812-0416 Unit No. 3812  
District Greeley, Co. / 0928-200 Line Size 0 Line Length 0  
Job Time: 3:00 PM Shop Time: 6:30 AM Leave Shop: 2:00 PM Arrive Location: 2:40 PM  
Field Hrs. 1:15:00 Standby Hours: 0:00:00 Total Hours 2:50:00 Travel Time Hrs. 1:35:00  
Trip Miles 50 Leave Location: 4:05 PM Arrive Shop: 5:00 PM

**Notice: Engineer to monitor for stray voltage prior to rig up:** Wellhead volts: 0 Rig volts : 0  
Were there any equipment or down hole failures? Yes        No        If yes explain on Quality Control Analysis Form  
Were there any hot shots required? Yes        No        If yes explain on Quality Control Analysis Form  
Were there any personnel problems? Yes        No        If yes explain on Quality Control Analysis Form  
Were there any accidents? Yes        No        If yes explain on Quality Control Analysis Form  
Were there any near misses? Yes        No        If yes explain on Quality Control Analysis Form

\*\*\*\*\* Well Information \*\*\*\*\*  
Casing Size 8.625 Liner Size        Tubing Size        Drill Pipe Size         
Drill Collar        Minimum I.D.        Fluid Level        Deviation         
Max. Temp.        Max. Pressure       

\*\*\*\*\* Run Data \*\*\*\*\*  
**RUN INFORMATION** \*\*\*\*\*REMARKS SECTION\*\*\*\*\*DESCRIBE RUN DETAILS IN FULL\*\*\*\*\*  
1 Time in 3:00 PM Out 3:50 PM RIH WITH 8 5/8 CIBP SET @ 80', POOH  
From SURFACE To 80'  
Service 8 5/8 CIBP SET @80'  
2 Time in 12:00 AM Out 12:00 AM  
From 0 To 0  
Service 0  
3 Time in 12:00 AM Out 12:00 AM  
From 0 To 0  
Service 0  
4 Time in 12:00 AM Out 12:00 AM  
From 0 To 0  
Service 0  
5 Time in 12:00 AM Out 12:00 AM  
From 0 To 0  
Service 0  
6 Time in        Out         
From        To         
Service 0  
7 Time in        Out         
From        To         
Service 0  
8 Time in        Out         
From        To         
Service