

FORM
5
Rev
09/14

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
400713043

Date Received:
10/22/2014

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

OGCC Operator Number: <u>10350</u>	Contact Name: <u>Glenda Betz</u>
Name of Operator: <u>RANCHERS EXPLORATION PARTNERS LLC</u>	Phone: <u>(970) 5879136</u>
Address: <u>9 NORTH PARRISH AVE</u>	Fax: <u>(970) 5879137</u>
City: <u>JOHNSTOWN</u> State: <u>CO</u> Zip: <u>80534</u>	

API Number: <u>05-069-06454-00</u>	County: <u>LARIMER</u>
Well Name: <u>River West</u>	Well Number: <u>2</u>
Location: QtrQtr: <u>NWNW</u> Section: <u>24</u> Township: <u>6N</u> Range: <u>68W</u> Meridian: <u>6</u>	
Footage at surface: Distance: <u>1264</u> feet Direction: <u>FNL</u> Distance: <u>701</u> feet Direction: <u>FWL</u>	
As Drilled Latitude: <u>40.476150</u> As Drilled Longitude: <u>-104.960520</u>	

GPS Data:
Date of Measurement: 03/03/2014 PDOP Reading: 3.2 GPS Instrument Operator's Name: Tim Mather

** If directional footage at Top of Prod. Zone Dist.: 656 feet. Direction: FNL Dist.: 1917 feet. Direction: FWL
Sec: 24 Twp: 06 Rng: 68W

** If directional footage at Bottom Hole Dist.: 667 feet. Direction: FNL Dist.: 1991 feet. Direction: FWL
Sec: 24 Twp: 06 Rng: 68W

Field Name: WATTENBERG Field Number: 90750
Federal, Indian or State Lease Number: _____

Spud Date: (when the 1st bit hit the dirt) 03/03/2014 Date TD: 03/08/2014 Date Casing Set or D&A: 03/09/2014
Rig Release Date: 03/09/2014 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD <u>8391</u> TVD** <u>7775</u> Plug Back Total Depth MD <u>8000</u> TVD** <u>7293</u>
Elevations GR <u>4880</u> KB <u>4913</u> Digital Copies of ALL Logs must be Attached per Rule 308A <input checked="" type="checkbox"/>

List Electric Logs Run:
Las & Triple Combo

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24	0	458		0	458	
1ST	7+7/8	4+1/2	11.6	458	7,311	517	6,600	7,918	

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
CODELL	7,134	7,154	NO	NO	

Comment:

Tim Mather is re-submitting Sundry Notice PDF logs are on order

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Glenda Betz

Title: Administration Date: 10/22/2014 Email: glenda@ranchers.co

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
400804392	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Directional Survey **	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Other Attachments			
400713043	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400713087	LAS-	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400804396	PDF-	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400804404	LAS-	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Pushing back to DRAFT for corrections need plat b/c surface change BHL PBTD/TVD KB of 33' Casing setting depth lack of formation tops logs	1/27/2015 8:33:21 AM
Permit	Directional data submitted via Sundry notice. Uploaded to form 5.	11/20/2014 1:53:16 PM

Total: 2 comment(s)