

FORM
5
Rev
09/14

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
400772350

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

OGCC Operator Number: 10459 Contact Name: Kaleb Roush
 Name of Operator: EXTRACTION OIL & GAS LLC Phone: (720) 557-8322
 Address: 1888 SHERMAN ST #200 Fax: _____
 City: DENVER State: CO Zip: 80203

API Number 05-123-40310-00 County: WELD
 Well Name: GP-JEvans Well Number: 2-19-19
 Location: QtrQtr: NENE Section: 20 Township: 5N Range: 65W Meridian: 6
 Footage at surface: Distance: 574 feet Direction: FNL Distance: 1305 feet Direction: FEL
 As Drilled Latitude: 40.390290 As Drilled Longitude: -104.682510

GPS Data:
 Date of Measurement: 02/09/2015 PDOP Reading: 1.6 GPS Instrument Operator's Name: Chase Miller

** If directional footage at Top of Prod. Zone Dist.: 969 feet. Direction: FSL Dist.: 561 feet. Direction: FEL
 Sec: 20 Twp: 5N Rng: 65W
 ** If directional footage at Bottom Hole Dist.: 964 feet. Direction: FSL Dist.: 520 feet. Direction: FWL
 Sec: 19 Twp: 5N Rng: 65W

Field Name: WATTENBERG Field Number: 90750
 Federal, Indian or State Lease Number: _____

Spud Date: (when the 1st bit hit the dirt) 01/07/2015 Date TD: 01/15/2015 Date Casing Set or D&A: 01/16/2015
 Rig Release Date: 02/04/2015 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 13082 TVD** 6954 Plug Back Total Depth MD 13082 TVD** 6954

Elevations GR 4673 KB 4697 **Digital Copies of ALL Logs must be Attached per Rule 308A**

List Electric Logs Run:
CBL, Mudlog, GR

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	16		0	80	100	0	80	VISU
SURF	13+1/2	9+5/8	36	0	1,079	420	0	1,079	VISU
1ST	8+3/4	7	26	0	8,885	1,183	0	8,885	CBL
1ST LINER	6+1/8	4+1/2	13.5	8498	13,082				CALC

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
NIOBRARA	8,450		NO	NO	

Comment:

This rights to drill this well were obtained from Mineral Resources which has drilled several vertical wells in the sections. See API# 05-123-24990 for an Open Hole Log.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Kaleb Roush

Title: Drilling Technician

Date: _____

Email: kroush@extractionog.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
400772356	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400784725	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Other Attachments			
400784724	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400788911	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400788929	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400789128	WELLBORE DIAGRAM	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400797495	LAS-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400797496	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400797497	LAS-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400797498	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400797501	LAS-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400797502	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400797505	PDF-GAMMA RAY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400797506	LAS-GAMMA RAY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400797507	PDF-GAMMA RAY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400797508	LAS-GAMMA RAY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)