

A-PLUS WELL SERVICE, INC.

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Williford Resources, LLC
Henderson #1

May 30, 2014
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1980' FNL and 1980' FWL, Section 12, T-33-N, R-12-W
La Plata County, CO
Lease Number: 25038
API #05-067-06492

Plug and Abandonment Report
Notified COGC and CO BLM on 5/23/14

Plug and Abandonment Summary:

- Plug #1** with CR at 3100' spot 12 sxs (14.16 cf) Class B cement inside casing from 3100' to 2942' to cover the Dakota top. Tag TOC at 2117'.
- Plug #2** with CR at 2350' spot 12 sxs (14.16 cf) Class B cement inside casing from 2400' to 2192' to cover the Gallup top.
- Plug #3 (combined #4)** with CR at 1145' spot 241 sxs (284.38 cf) Class B cement inside casing from 1195' to 658' with 200 sxs in annulus, 4 sxs under and 37 sxs above to cover the Point Lookout and Menefee tops. Tag TOC at 671'.
- Plug #5** with 80 sxs (94.4 cf) Class B cement inside casing from 168' to surface with 13 sxs in casing and 67 sxs into annulus to cover the 9-5/8" surface casing shoe.

Plugging Work Details:

- 5/27/14 Rode rig and equipment to location. Spot in and RU. Check well pressures: no tubing, casing 15 PSI and bradenhead bad valve, trap pressure. RU relief lines. NU BOP and function test. SI well. SDFD.
- 5/28/14 Check well pressures: no tubing, casing 0 PSI and bradenhead has bad valve trap pressure. PU 4-1/2" watermelon mill. PU and tally 2-3/8" tubing, J-55, 4.7#, EUE, PU 79 jnts total 2497'. Note: G. Stevens, Williford request to remove bad valve on bradenhead. Tally and PU 20 jnts more tag and stacked out at 3123'. Note: M. Weems, CO&GC and G. Stevens, Williford approved procedure change. TIH with 4-1/2" DHS CR and set at 3100'. Establish circulation. Circulate well clean. Spot plug #1 with calculated TOC at 2942'. Perforate 3 bi-wire holes at 2400'. Tag TOC at 2117'. Establish circulation. TIH with 4-1/2" DHS CR and set at 2350'. Establish circulation. Establish rate, lock up at 1000 PSI. Sting out of CR. Attempt to establish rate, lock up at 1000 PSI. Note: M. Weems, CO&GC and G. Stevens, Williford approved procedure change. Spot plug #2 with calculated TOC at 2192'. Perforate 3 bi-wire holes at 1195'. TIH with 4-1/2" DHS CR and set at 1145'. Establish circulation. Establish rate of 3 bpm at 500 PSI. Spot plug #3 combined plug #4 with calculated TOC at 658'. Reverse circulation. SI well. SDFD.
- 5/29/14 Check well pressures: no tubing, casing 0 PSI and bradenhead 8 PSI. RU sandline. Tag TOC at 671'. Perforate 3 bi-wire holes at 168'. Establish circulation. ND BOP and companion flange. NU 4-1/2" collar with swedge. Spot plug #5 with TOC at surface. SI well. SDFD. Note: Glen Stevens, Williford will dig out and cut off wellhead and install P&A marker. RD and MOL.

Glen Stevens, Williford representative, was on location.
Mark Weems, CO&GC representative was on location.