

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400803441

Date Received:

03/04/2015

Spill report taken by:

CHESSON, BOB

Spill/Release Point ID:

441008

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>PDC ENERGY INC</u>	Operator No: <u>69175</u>	Phone Numbers
Address: <u>1775 SHERMAN STREET - STE 3000</u>		Phone: <u>(303) 831-3971</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80203</u>		Mobile: <u>()</u>
Contact Person: <u>Brandon Brun</u>		Email: <u>brandon.brun@pdce.com</u>

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 400803441

Initial Report Date: 03/04/2015 Date of Discovery: 03/03/2015 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR NWSW SEC 6 TWP 4N RNG 66W MERIDIAN 6

Latitude: 40.340094 Longitude: -104.826568

Municipality (if within municipal boundaries): _____ County: WELD

Reference Location:

Facility Type: WELL PAD Facility/Location ID No 439392
 No Existing Facility or Location ID No.
 Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0 Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): 0

Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): >=5 and <100

Specify: Estimated spill volume was approximately 18 barrels

Land Use:

Current Land Use: NON-CROP LAND Other(Specify): _____

Weather Condition: cloudy, 25 degrees

Surface Owner: FEE Other(Specify): _____

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State Residence/Occupied Structure Livestock Public Byway Surface Water Supply Area

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

After completing cementing operations at the Bernhardt 4N66W6G drilling location, a hose was accidentally disconnected causing the release of approximately 18 barrels of drilling mud. The spill was immediately cleaned up and a majority of the spilled mud was recovered. No surface water or groundwater was impacted as a result of this spill.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
3/4/2015	landowner	Dave Bernhardt	-	talked to landowner and notified him of spill
3/4/2015	Weld County	Roy Rudisill	-	sent email notification

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Brandon Bruns

Title: EHS Supervisor Date: 03/04/2015 Email: brandon.bruns@pdce.com

COA Type

Description

--	--

Attachment Check List

Att Doc Num

Name

400803441	FORM 19 SUBMITTED
400803497	TOPOGRAPHIC MAP
400803500	OTHER

Total Attach: 3 Files

General Comments

User Group

Comment

Comment Date

--	--	--

Total: 0 comment(s)