



WARRIOR ENERGY SERVICES CORP.

D/b/a **Black Warrior Wireline**
 DEPT. 2114
 P.O. BOX 122114
 DALLAS, TX. 75312-2114
 24 Hour Phone (724) 354-2629

Date
February 10, 2015

Company Name ANADARKO		Well Name and Number DRY CREEK 1	Field Ticket Number 4495-0208
Address 4000 Burlington Ave.		District Greeley Co. / 0928-200	Engineer Jeromy Flores
City/State/Zip Code Evans, Co. 80620		Wireline Unit Number 4495	Supervisor/Engineer
County/Parish Weld	Field Wattenberg	Rig Name & Number or Crane Unit Number Workover	Equipment Operator Josh Kerr
Field Engineer / Supervisor Signature		Equipment Operator	Equipment Operator Ken McNamara

RUN DATA	NS	SI	S	O	T	LT	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
Job Time: 14:00 Shop Time: 5:30							1.0	1000-100		Service Charge Cased Hole Unit		
Leave Shop: 13:00 Arrive Location: 13:50							1.0	1120-010		Packoff Operation Charge 0#-1000#		
Begin Rig Up: 13:55 Finish Rig Up: 14:45				X								
1 Time in 14:45 Time Out 15:20				X								
From Surface To 8400'												
Service in RIH with CIBP set at 8400'			2									
2 Time in 15:25 Time Out 15:50				X			8,400.0	1230-001		Bridge Plug Depth Charge		
From Surface To 8400'							1.0	1240-001		Bridge Plug Operation Charge		
Service RIH with x2 sacks CMT spot 8400'			1				1.0	1250-005		Cast Iron Bridge Plug for 4 1/2" Pipe		
3 Time in _____ Time Out _____				X			1.0	1230-023		Standard Set Power Charge		
From _____ To _____												
Service _____												
4 Time in _____ Time Out _____							8,400.0	1230-007		Dump Bailer Depth Charge		
From _____ To _____							1.0	1240-007		Dump Bailer Operation Charge		
Service _____							1.0	1220-061		Cement Mixing Equipment		
5 Time in _____ Time Out _____							1.0	1220-063		Cement / Sand, per sack		
From _____ To _____												
Service _____												
6 Time in _____ Time Out _____												
From _____ To _____												
Service _____												
7 Time in _____ Time Out _____												
From _____ To _____												
Service _____												
8 Time in _____ Time Out _____												
From _____ To _____												
Service _____												
9 Time in _____ Time Out _____												
From _____ To _____												
Service _____												
10 Time in _____ Time Out _____												
From _____ To _____												
Service _____												
11 Time in _____ Time Out _____												
From _____ To _____												
Service _____												
12 Time in _____ Time Out _____												
From _____ To _____												
Service _____												
13 Time in _____ Time Out _____												
From _____ To _____												
Service _____												
14 Time in _____ Time Out _____												
From _____ To _____												
Service _____												

Kurt Weaver
USER ID: ZKRW5
 WBS/WO/CC 2021149
 G/L Acct. 80012230
 Consultant: JAT C.

SUB TOTAL												
LESS DISCOUNT												
NON DISCOUNTED ITEMS												
Begin Rig Down: 15:50	Finish Rig Down: 16:05						1.0	1000-275		Environmental clean-up, per job		
Leave Location: 16:10	Arrive Shop: 17:00						1.0	1000-186		Mobilization		
Operating Hrs: 4:30	Standby Hours: 0:00	3	0									
Total Field Hrs: 6:10	Travel Time Hrs: 1:40											
Total Trip Miles: 70	Lost Time Hrs: 0:00											
Line Size:	Line Length:											
Wellhead Vols: 0	Rig Vols: 0											
SUB TOTAL												
TOTAL												

P.O. Number _____ AFE Number **(2081149)**

All invoices Payable in Dallas, Dallas CO., TX.
 TERMS: NET 30 DAYS.

Concerning irretrievable loss of sealed sources, both WESC d/b/a Black Warrior Wireline and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the Warrior Energy Services Corporation Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Warrior's website (<http://www.superiorenergy.com/subsidiary/warrior/>). Acceptance of the Terms shall be by the earliest of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Customer Signature _____ Customer Printed Name **JAY CHANDLER**



WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company ANADARKO Well Name and No. DRY CREEK Engineer Jeromy Flores
 County Weld Date 2/10/2015 Ticket No. 4495-0208 Unit No. 4495
 District Greeley Co. / 0928-200 Line Size 0 Line Length 0
 Job Time: 2:00 PM Shop Time: 5:30 AM Leave Shop: 1:00 PM Arrive Location: 1:50 PM
 Field Hrs. 4:30:00 Standby Hours: 0:00:00 Total Hours 5:20:00 Travel Time Hrs. 0:50:00
 Trip Miles 70 Leave Location: 12:00 AM Arrive Shop: 12:00 AM

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts : 0
 Were there any equipment or down hole failures? Yes No If yes explain on Quality Control Analysis Form
 Were there any hot shots required? Yes No If yes explain on Quality Control Analysis Form
 Were there any personnel problems? Yes No If yes explain on Quality Control Analysis Form
 Were there any accidents? Yes No If yes explain on Quality Control Analysis Form
 Were there any near misses? Yes No If yes explain on Quality Control Analysis Form

***** Well Information *****

Casing Size 4.5 Liner Size Tubing Size Drill Pipe Size
 Drill Collar Minimum I.D. Fluid Level 0 Deviation
 Max. Temp. Max. Pressure

***** Run Data *****

RUN INFORMATION

*******REMARKS SECTION*****DESCRIBE RUN DETAILS IN FULL*******

1 Time in	<u>2:45 PM</u>	Out	<u>3:20 PM</u>	RIH with CIBP for 4 1/2 Casing set at 8400' POOH
From	<u>Surface</u>	To	<u>8400'</u>	
Service	<u>RIH with CIBP set at 8400'</u>			
2 Time in	<u>3:25 PM</u>	Out	<u>12:00 AM</u>	RIH with x2 sacks Cement spotted on top of CIBP at 8400' POOH
From	<u>Surface</u>	To	<u>8400'</u>	
Service	<u>RIH with x2 sacks CMT spo</u>			
3 Time in	<u>12:00 AM</u>	Out	<u>12:00 AM</u>	
From	<u>0</u>	To	<u>0</u>	
Service	<u>0</u>			
4 Time in	<u>12:00 AM</u>	Out	<u>12:00 AM</u>	
From	<u>0</u>	To	<u>0</u>	
Service	<u>0</u>			
5 Time in	<u>12:00 AM</u>	Out	<u> </u>	
From	<u>0</u>	To	<u>0</u>	
Service	<u>0</u>			
6 Time in	<u> </u>	Out	<u> </u>	
From	<u> </u>	To	<u> </u>	
Service	<u> </u>			
7 Time in	<u> </u>	Out	<u> </u>	
From	<u> </u>	To	<u> </u>	
Service	<u> </u>			
8 Time in	<u> </u>	Out	<u> </u>	
From	<u> </u>	To	<u> </u>	
Service	<u> </u>			

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d/b/a **Black Warrior Wireline**

DEPT. 2114
P.O. BOX 122114
DALLAS, TX. 75312-2114
24 Hour Phone (970) 353-5118



Date
February 13, 2015

Company Name ANADARKO		Well Name and Number DRY CREEK #1	Field Ticket Number 7770-0703
Address 4000 Burlington Ave		District Greeley	Engineer Adam Steerman
City/State/Zip Code Evans, Co. 80620		Wireline Unit Number 7770	Supervisor/Engineer
County/Parish Weld	Field Wattenberg	Rig Name & Number or Crane Unit Number Concord Rig	Equipment Operator Clay Rossier
Field Engineer / Supervisor Signature		Equipment Operator	Ryan Alles

R U N	RUN DATA				NS	SI	S	O	T	L	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
	Job Time:	Shop Time:	Leave Shop:	Arrive Location:												
	7:00	5:30	5:45	6:50							1.0	1000-100		Service Charge Cased Hole Unit		
	6:50	7:00	6:50	7:00												
1	8:30	8:35	200'	Surface							6,000.0	1230-001		Bridge Plug Depth Charge		
											1.0	1240-001		Bridge Plug Operation Charge		
											1.0	1250-005		Cast Iron Bridge Plug for 4 1/2" Pipe		
											1.0	1230-023		Standard Set Power Charge		
2																
3																
4																
5																
6																
7																
8																
9																
10																
11																
12																
13																
14																
											SUB TOTAL					
											LESS DISCOUNT					
											NON DISCOUNTED ITEMS					
Begin Rig Down: 8:35											1.0	1000-275		Environmental clean-up, per job		
Leave Location: 8:45											1.0	1000-186		Mobilization		
Operating Hrs: 0:25																
Total Field Hrs: 2:30																
Total Trip Miles: 70																
Line Size:																
Wellhead Volts:																
WELL DATA																
Casing Size: 4 1/2																
Tubing Size:																
Drill Collar Size:																
Fluid Level:																
Max. Temp:																
Field Prints:																
Comments:																
											SUB TOTAL					
											TOTAL					
											P.O. Number		AFE Number			

Kurt Weaver
USER ID: ZKRW5
WES/WO/CC 2081149
G/I Acct 80012230
Consultant: JAY C.

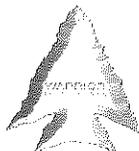
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JAY CHANDLER
Customer Printed Name

[Signature]
Customer Signature



WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company ANADARKO Well Name and No. DRY CREEK #1 Engineer Adam Steerman
 County Weld Date 2/13/2015 Ticket No. 7770-0703 Unit No. 7770
 District Greeley Line Size 0 Line Length 0
 Job Time: 7:00 AM Shop Time: 5:30 AM Leave Shop: 5:45 AM Arrive Location: 6:50 AM
 Field Hrs. 0:25:00 Standby Hours: 0:00:00 Total Hours 2:30:00 Travel Time Hrs. 2:05:00
 Trip Miles 70 Leave Location: 8:45 AM Arrive Shop: 9:45 AM

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts : 0

Were there any equipment or down hole failures? Yes No If yes explain on Quality Control Analysis Form
 Were there any hot shots required? Yes No If yes explain on Quality Control Analysis Form
 Were there any personnel problems? Yes No If yes explain on Quality Control Analysis Form
 Were there any accidents? Yes No If yes explain on Quality Control Analysis Form
 Were there any near misses? Yes No If yes explain on Quality Control Analysis Form

Well Information

Casing Size 4.5 Liner Size _____ Tubing Size _____ Drill Pipe Size _____
 Drill Collar _____ Minimum I.D. _____ Fluid Level _____ 0 Deviation _____
 Max. Temp. _____ Max. Pressure _____

Run Data

RUN INFORMATION

*****REMARKS SECTION*****DESCRIBE RUN DETAILS IN FULL*****

1 Time in 8:30 AM Out 8:35 AM
 From 200' To Surface
 Service CIBP @ 200'

RIH with CIBP, Set @ 200', POOH

2 Time in 12:00 AM Out 12:00 AM
 From 0 To 0
 Service 0

3 Time in _____ Out _____
 From _____ To _____
 Service _____

4 Time in _____ Out _____
 From _____ To _____
 Service _____

5 Time in _____ Out _____
 From _____ To _____
 Service _____

6 Time in _____ Out _____
 From _____ To _____
 Service _____

7 Time in _____ Out _____
 From _____ To _____
 Service _____

8 Time in _____ Out _____
 From _____ To _____
 Service _____