

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400803441

Date Received:

03/04/2015

Spill report taken by:

Spill/Release Point ID:

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: PDC ENERGY INC	Operator No: 69175	Phone Numbers
Address: 1775 SHERMAN STREET - STE 3000		Phone: (303) 831-3971
City: DENVER	State: CO	Zip: 80203
Contact Person: Brandon Bruns		Mobile: ()
		Email: brandon.bruns@pdce.com

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 400803441

Initial Report Date: 03/04/2015 Date of Discovery: 03/03/2015 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR NWSW SEC 6 TWP 4N RNG 66W MERIDIAN 6

Latitude: 40.340094 Longitude: -104.826568

Municipality (if within municipal boundaries): County: WELD

Reference Location:

Facility Type: WELL PAD ☒ Facility/Location ID No 439392
☐ No Existing Facility or Location ID No.
☐ Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0

Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0

Estimated Produced Water Spill Volume(bbl): 0

Estimated Other E&P Waste Spill Volume(bbl): 0

Estimated Drilling Fluid Spill Volume(bbl): >=5 and <100

Specify: Estimated spill volume was approximately 18 barrels

Land Use:

Current Land Use: NON-CROP LAND Other(Specify):

Weather Condition: cloudy, 25 degrees

Surface Owner: FEE Other(Specify):

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

After completing cementing operations at the Bernhardt 4N66W6G drilling location, a hose was accedentially disconnected causing the release of approximately 18 barres of drilling mud. The spill was immediately cleaned up and a majority of the spilled mud was recovered. No surface water or groundwater was impacted as a result of this spill.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
3/4/2015	landowner	Dave Bernhardt	-	talked to landowner and notified him of spill
3/4/2015	Weld County	Roy Rudisill	-	sent email notification

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Brandon Bruns

Title: EHS Supervisor Date: 03/04/2015 Email: brandon.bruns@pdce.com

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400803497	TOPOGRAPHIC MAP
400803500	OTHER

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)