

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

DE ET OE ES

Inspection Date:

03/03/2015

Document Number:

666800713

Overall Inspection:

SATISFACTORY**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	438167	437879	Murray, Richard	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 10500Name of Operator: COACHMAN ENERGY OPERATING COMPANY LLCAddress: 5251 DTC PARKWAY SUITE 200City: GREENWOOD State: CO Zip: 80111

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
		ngmut@dejour.com	

Compliance Summary:QtrQtr: SENE Sec: 21 Twp: 6S Range: 91W**Inspector Comment:**Wells are shut in waiting on completions, completions should take place in april or may**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
437880	WELL	DG	12/11/2014		045-22451	Federal 14/15-8-21	WO	<input checked="" type="checkbox"/>
438167	WELL	DG	12/02/2014		045-22454	Federal 14/15-6-21	WO	<input checked="" type="checkbox"/>
438168	WELL	DG	11/01/2014		045-22455	Federal 14/15-3-21	WO	<input checked="" type="checkbox"/>
438169	WELL	DG	10/08/2014		045-22456	Federal 14/15-1-21	WO	<input checked="" type="checkbox"/>
438170	WELL	DG	11/24/2014		045-22457	Federal 14/15-5-21	WO	<input checked="" type="checkbox"/>
438171	WELL	DG	10/21/2014		045-22458	Federal 14/15-2-21	WO	<input checked="" type="checkbox"/>
438172	WELL	DG	11/14/2014		045-22459	Federal 14/15-4-21	WO	<input checked="" type="checkbox"/>
438179	WELL	DG	12/20/2014		045-22460	Federal 14/15-7-21	WO	<input checked="" type="checkbox"/>

Equipment:**Location Inventory**

Special Purpose Pits: <u> </u>	Drilling Pits: <u>1</u>	Wells: <u>8</u>	Production Pits: <u>1</u>
Condensate Tanks: <u>4</u>	Water Tanks: <u>8</u>	Separators: <u>3</u>	Electric Motors: <u> </u>
Gas or Diesel Mortors: <u> </u>	Cavity Pumps: <u> </u>	LACT Unit: <u> </u>	Pump Jacks: <u> </u>
Electric Generators: <u> </u>	Gas Pipeline: <u>1</u>	Oil Pipeline: <u> </u>	Water Pipeline: <u>1</u>
Gas Compressors: <u> </u>	VOC Combustor: <u>1</u>	Oil Tanks: <u> </u>	Dehydrator Units: <u>2</u>
Multi-Well Pits: <u> </u>	Pigging Station: <u>1</u>	Flare: <u>1</u>	Fuel Tanks: <u> </u>

LocationEmergency Contact Number (S/A/V): SATISFACTORYCorrective Date: Comment:

Inspector Name: Murray, Richard

Corrective Action:

Good Housekeeping:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
STORAGE OF SUPL	SATISFACTORY	4 500bbl upright tanks		

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?

Venting:

Yes/No	Comment

Flaring:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 438167

Site Preparation:

Lease Road Adeq.: Pads: Soil Stockpile:

S/AV:

Corrective Action: Date: CDP Num.:

Form 2A COAs:

Group	User	Comment	Date
OGLA	kubeczkd	<p>The moisture content of any drill cuttings in a cuttings trench or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, if drill cuttings are to remain/disposed of onsite, they must also meet the applicable standards of table 910-1. . If a liner has been placed in the cuttings trench, it must be removed and disposed of as solid waste per CDPHE rules, prior to replacing dried cuttings into the trench.</p> <p>If the wells are to be hydraulically stimulated, flowback and stimulation fluids must be sent to tanks, separators, or other containment/filtering equipment before the fluids can be placed into any pipeline or storage vessel located on the well pad; or pit located on the well pad; or into tanker trucks for offsite disposal. The flowback and stimulation fluid tanks, separators, or other containment/filtering equipment must be placed on the well pad in an area constructed to be sufficiently impervious to contain any spilled or released material.</p> <p>Operator will use qualified containment devices for all appropriate chemicals/hazardous materials used onsite during hydraulic stimulation operations.</p> <p>Operator will implement measures to ensure that adequate separation of hydrocarbons from the influent occurs to prevent accumulation of oil on the surface of stored fluids. Operator shall also employ a method for monitoring buildup of phase-separated hydrocarbons on the surface of stored fluids.</p>	06/29/2014

OGLA	kubeczkd	<p>Operator must ensure secondary containment for any volume of fluids contained at well site during drilling and completion operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures sufficiently protective of nearby surface water. Any berm constructed at the well pad location will be stabilized, inspected at regular intervals (at least every 14 days), and maintained in good condition.</p> <p>The location is in an area of moderate run off/run-on potential; therefore the pad shall be constructed to prevent any stormwater run-on and/or stormwater runoff. Standard stormwater BMPs must be implemented at this location to insure compliance with CDPHE and COGCC requirements and to prevent any stormwater run-on and /or stormwater runoff.</p> <p>The access road will be constructed and maintained as to not allow any sediment to migrate from the access road to nearby surface water or any drainages leading to surface water.</p> <p>Strategically apply fugitive dust control measures, including enforcing established speed limits on private roads, to reduce fugitive dust and coating of vegetation and deposition in water sources.</p> <p>Operator must submit an as-built drawing (plan view and cross-sections) of the well pad and associated equipment within 30 calendar days of construction.</p> <p>If permanent crude, condensate, and water tanks are placed at the site (currently all fluids will be piped, operator shall install a steel containment ring around tank batteries to provide secondary containment and install a synthetic liner that underlies the entire battery and is keyed into the top of the containment ring.</p>	06/29/2014
OGLA	kubeczkd	<p>Operator shall pressure test pipelines in accordance with Rule 1101.e.(1) prior to putting into initial service any temporary surface or permanent buried pipelines and following any reconfiguration of the pipeline network.</p> <p>Operator must routinely inspect the entire length of the surface pipeline to ensure integrity. Operator shall conduct daily inspections of surface poly pipeline routes for leaks during active transfer of fluids and implement best management practices to contain any unintentional release of fluids along all portions of the surface pipeline route where temporary pumps and other necessary equipment are located. Inspections shall be conducted by viewing the length of the pipeline; operator will endeavor to minimize surface disturbance during pipeline monitoring. The operator shall maintain records of inspections, findings and repairs, if necessary, for the life of the pipelines. In addition, pump stations along the surface poly or steel pipeline route will be continuously monitored when operating in order to swiftly respond to such a failure.</p> <p>Operator must ensure no release of fluids at all stream, intermittent stream, ditch, and drainage crossings. For these crossings: operator will ensure appropriate containment by either installing over-sized pipe "sleeves" which extend the length of the crossing and beyond to a distance deemed adequate to capture and/or divert any possible release of fluids and prevent fluids from reaching the stream or drainage; or installing oversized pipe "sleeves" which extend the length of the crossing and installing shut off valves on either side of crossing instead of catchment basins.</p> <p>Operator will utilize, to the extent practical, all existing access and other public roads, and/or existing pipeline right-of-ways, when placing/routing the subsurface and, if necessary and surface, pipelines. This will reduce surface disturbance and fragmentation of wildlife habitat in the area.</p>	06/29/2014
OGLA	kubeczkd	<p>Notify the COGCC 48 hours prior to start of pad construction, pit construction, pit liner installation, pit liner hydrostatic testing, rig mobilization, spud, pipeline testing, start of hydraulic stimulation operations, and start of flowback operations using Form 42 (the appropriate COGCC individuals will automatically be email notified, including the LGD for hydraulic stimulation operations).</p>	06/29/2014

Inspector Name: Murray, Richard

S/A/V: SATISFACTORY **Comment:** No drilling or completions being preformed at time of inspection

CA: **Date:**

Wildlife BMPs:

S/A/V: **Comment:**

CA: **Date:**

Stormwater:

Comment:

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: Address:

Phone Number: Cell Phone:

Operator Rep. Contact Information:

Landman Name: Phone Number:

Date Onsite Request Received: Date of Rule 306 Consultation:

Request LGD Attendance:

LGD Contact Information:

Name: Phone Number: Agreed to Attend:

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 437880 Type: WELL API Number: 045-22451 Status: DG Insp. Status: WO

Idle Well

Purpose: ☒ Shut In ☐ Temporarily Abandoned Reminder:

S/A/V: SATISFACTORY CA Date:

CA:

Comment: Waitting completions

Facility ID: 438167 Type: WELL API Number: 045-22454 Status: DG Insp. Status: WO

Idle Well

Purpose: ☒ Shut In ☐ Temporarily Abandoned Reminder:

S/A/V: SATISFACTORY CA Date:

CA:

Comment: Waitting completions

Facility ID: 438168 Type: WELL API Number: 045-22455 Status: DG Insp. Status: WO

Inspector Name: Murray, Richard

Idle Well

Purpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: _____
S/A/V: SATISFACTORY CA Date: _____
CA: _____
Comment: Waitting completions

Facility ID: 438169 Type: WELL API Number: 045-22456 Status: DG Insp. Status: WO

Idle Well

Purpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: _____
S/A/V: SATISFACTORY CA Date: _____
CA: _____
Comment: Waitting completions

Facility ID: 438170 Type: WELL API Number: 045-22457 Status: DG Insp. Status: WO

Idle Well

Purpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: _____
S/A/V: SATISFACTORY CA Date: _____
CA: _____
Comment: Waitting completions

Facility ID: 438171 Type: WELL API Number: 045-22458 Status: DG Insp. Status: WO

Idle Well

Purpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: _____
S/A/V: SATISFACTORY CA Date: _____
CA: _____
Comment: Waitting completions

Facility ID: 438172 Type: WELL API Number: 045-22459 Status: DG Insp. Status: WO

Idle Well

Purpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: _____
S/A/V: SATISFACTORY CA Date: _____
CA: _____
Comment: Waitting completions

Facility ID: 438179 Type: WELL API Number: 045-22460 Status: DG Insp. Status: WO

Idle Well

Purpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: _____
S/A/V: SATISFACTORY CA Date: _____
CA: _____
Comment: Waitting completions

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Inspector Name: Murray, Richard

Comment: <input style="width:700px" type="text"/>			
Corrective Action: _____		Date: _____	
Reportable: _____	GPS: Lat _____	Long _____	
Proximity to Surface Water: _____		Depth to Ground Water: _____	
Water Well:			
		Lat _____	Long _____
DWR Receipt Num: _____	Owner Name: _____	GPS : _____	
Field Parameters:			
<input style="width:300px" type="text"/>			
Sample Location: <input style="width:400px" type="text"/>			
Emission Control Burner (ECB): N _____			
Comment: _____			
Pilot: _____		Wildlife Protection Devices (fired vessels): _____	

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____	Date Interim Reclamation Completed: _____
Land Use: OTHER, RANGELAND	
Comment: Active location	

1003a.	Debris removed? <u>Pass</u>	CM _____	
	CA _____		CA Date _____
	Waste Material Onsite? <u>Pass</u>	CM _____	
	CA _____		CA Date _____
	Unused or unneeded equipment onsite? <u>In</u>	CM _____	
	CA _____		CA Date _____
	Pit, cellars, rat holes and other bores closed? <u>Pass</u>	CM _____	
	CA _____		CA Date _____
	Guy line anchors removed? <u>Pass</u>	CM _____	
	CA _____		CA Date _____
	Guy line anchors marked? _____	CM _____	
	CA _____		CA Date _____

1003b.	Area no longer in use? _____	Production areas stabilized ? <u>Pass</u>
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1003c.	Compacted areas have been cross ripped? _____
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1003d.	Drilling pit closed? <u>Pass</u>	Subsidence over on drill pit? _____
	Cuttings management: _____	

1003e.	Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____	
	Production areas have been stabilized? _____	Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____	Recontoured _____	Perennial forage re-established _____
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Inspector Name: Murray, Richard

Non-Cropland

Top soil replaced _____

Recontoured _____

80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: OTHER, RANGELAND

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation _____

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Ditches	Pass			
Berms	Pass					
Compaction	Pass					
		Culverts	Pass			

S/A/V: SATISFACTOR

Corrective Date: _____

Y

Comment: _____

CA: _____

Pits: ☒ NO SURFACE INDICATION OF PIT