

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with columns DE, ET, OE, ES

Document Number: 400663080

Date Received: 08/13/2014

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10446
2. Name of Operator: MUSTANG CREEK OPERATING LLC
3. Address: 5251 DTC PARKWAY #800
City: GREENWOOD State: CO Zip: 80111
4. Contact Name: Kimberly Rodell
Phone: (303) 942-0506
Fax:
Email: krodell@upstreampm.com

5. API Number 05-041-06082-00
6. County: EL PASO
7. Well Name: Graham
Well Number: 1-13
8. Location: QtrQtr: NWSW Section: 1 Township: 13S Range: 60W Meridian: 6
9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: NIOBRARA Status: TEMPORARILY ABANDONED Treatment Type:

Treatment Date: 04/29/2014 End Date: 05/02/2014 Date of First Production this formation:

Perforations Top: 5222 Bottom: 5226 No. Holes: 0 Hole size:

Provide a brief summary of the formation treatment: Open Hole: []

This formation has not had any treatment or stimulation.

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): Max pressure during treatment (psi):

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Min frac gradient (psi/ft):

Total acid used in treatment (bbl): Number of staged intervals:

Recycled water used in treatment (bbl): Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback:

Total proppant used (lbs): Rule 805 green completion techniques were utilized: []

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 04/19/2014 Hours: 168 Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 0 GOR: 0

Test Method: swabbed Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: 0 API Gravity Oil: 0

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production: Dry hole. No production equipment at the surface.

Date formation Abandoned: 05/05/2014 Squeeze: [] Yes [X] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

Data for the remaining formations is being compiled and Completed Interval Reports will be filed shortly.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kimberly J. Rodell

Title: Permit Agent Date: 8/13/2014 Email: krodell@upstreampm.com
:

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
2519528	WELLBORE DIAGRAM
400663080	FORM 5A SUBMITTED

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Waiting on form 5 info before passing form 5A's	12/15/2014 10:35:03 AM
Permit	Attached wellbore for use in evaluating this form 5A.	12/5/2014 2:38:32 PM
Permit	If temp abandoned than there should be a bridge plug above the Niobrara otherwise its shut-in. REquested a wellbore diagram showing all perforated intervals, CIPB's, squeezes, cement plugs.	12/5/2014 11:39:16 AM

Total: 3 comment(s)