



# RADIAL ANALYSIS BOND LOG

Baker Atlas

File No: **Company** **WPX ENERGY**

CH091483 **Well** **AP 423-17-695**

API No: **Field** **PARACHUTE**

05045213920000 **County** **GARFIELD** **State** **CO**

17 6S 95W **Location**

AP 21-20-695 PAD SHL: 18' FNL & 2485' FWL (20 6S 95W)

NABORS 673 BHL: 1937' FSL & 2204' FWL (17 6S 95W)

**Other Services**

RPM

**SEC** 17 **TWP** 6S **RGE** 95W

Permanent Datum **GL** **Elevation** **6909**

Log Measured From **KB** 26 **Above P. D.**

Drill Measured From **KB**

**Elevations**

**KB** **6935**

**DF**

**GL** **6909**

Date	13/OCT/14	
Run	ONE	
Service Order	US091483	
Depth Driller	9907	
Depth Logger	9881	
Bottom Logged Interval	9871	
Top Logged Interval	26	
Time Started	23:30	
Time Finished	3:00	
Operator Rig Time	3.5 HOURS	
Type of Fluid in Hole	WATER	
Fluid Density	NA	
Salinity	NA	
Fluid Level	79	
Logged Cement Top	NA	
Wellhead Pressure	0	
Maximum Hole Deviation	NA	
Nominal Logging Speed	65	
Maximum Recorded Temperature	266	
Reference Log	NA	
Reference Log Date	NA	
Equipment No.	Location	GRAND JUNCTION
Recorded By	ORAN JACOBS	
Witnessed By	NEMELL	

- FOLD HERE

In making interpretations of logs, our employees will give the customer the benefit of their best judgement. But since all interpretations are opinions based on inferences from electrical or other measurements, we cannot, and we do not guarantee the accuracy or correctness of any interpretation. We shall not be liable or responsible for any loss, cost, damages, or expenses whatsoever incurred or sustained by the customer resulting from any interpretation made by any of our employees.

Borehole Record		
Bit Size	From	To
13.5	0	2591
8.75	2591	9886

Casing Record				
Size	Weight	Grade	From	To
9.625			0	2591
4.5	11.6	1-80	0	9886

Remarks
All data on this log is shifted using the CCL curve to put the wellhead (top CCL mark) on depth with ground level elevation at the client's request.
The amount of linear shift is 3 feet.
Logged with zero PSI at wellhead.
BHT = 266 °F

Equipment Data					
Run	Trip	Tool	Series Number	Serial Number	Position
1	1	CBL	1426XA	10218495	CENTRALIZED
1	1	GR/CCL	2459XA	10218503	CENTRALIZED

PRIMARY PRESENTATION

0 PSI

MEASUREMENT TYPE	PARAMETER	VALUE	UNITS	TOP	BOTTOM
RAL	Amp Gate Start Far	305.000	usec	30.343	9885.000
RAL	Amp Gate Start Near	195.000	usec	30.343	9885.000
RAL	Amp Gate Start Radial	195.000	usec	30.343	9885.000
RAL	Amp Gate Width Far	25.000	usec	30.343	9885.000
RAL	Amp Gate Width Near	25.000	usec	30.343	9885.000
RAL	Amp Gate Width Radial	25.000	usec	30.343	9885.000
RAL	casing od	4.500	inches	30.343	9885.000
RAL	casing wt	11.600	lbm/ft	30.343	9885.000
RAL	FB Start Far	291.900	usec	30.343	9885.000
RAL	FB Start Near	175.391	usec	30.343	9885.000
RAL	FB Start Radial	175.391	usec	30.343	9885.000
RAL	FB Thresh Far	10.000	mv	30.343	9885.000
RAL	FB Thresh Near	4.000	mv	30.343	9885.000
RAL	FB Thresh Radial	4.000	mv	30.343	9885.000
RAL	Fluid Travel Time	200.000	usec/ft	30.343	9885.124

DEPTH OFFSETS

(for Acquired Curves)

SERIES	DEPTH OFFSET	ACQUIRED CURVES							
1426XA	-12.360	ACAL	ANR	AR1	AR2	AR3	AR4		
		AR5	AR6	AR7	AR8	CHV	FPR2		

FPR3	FPR5	TT3	TTR1	TTR2	TTR3
TTR4	TTR5	TTR6	TTR7	TTR8	XAMP
AFAR	SIG	TT5			
CCL					
GR					
NEU					

Plotted by : PlotMgr, v5.4.504

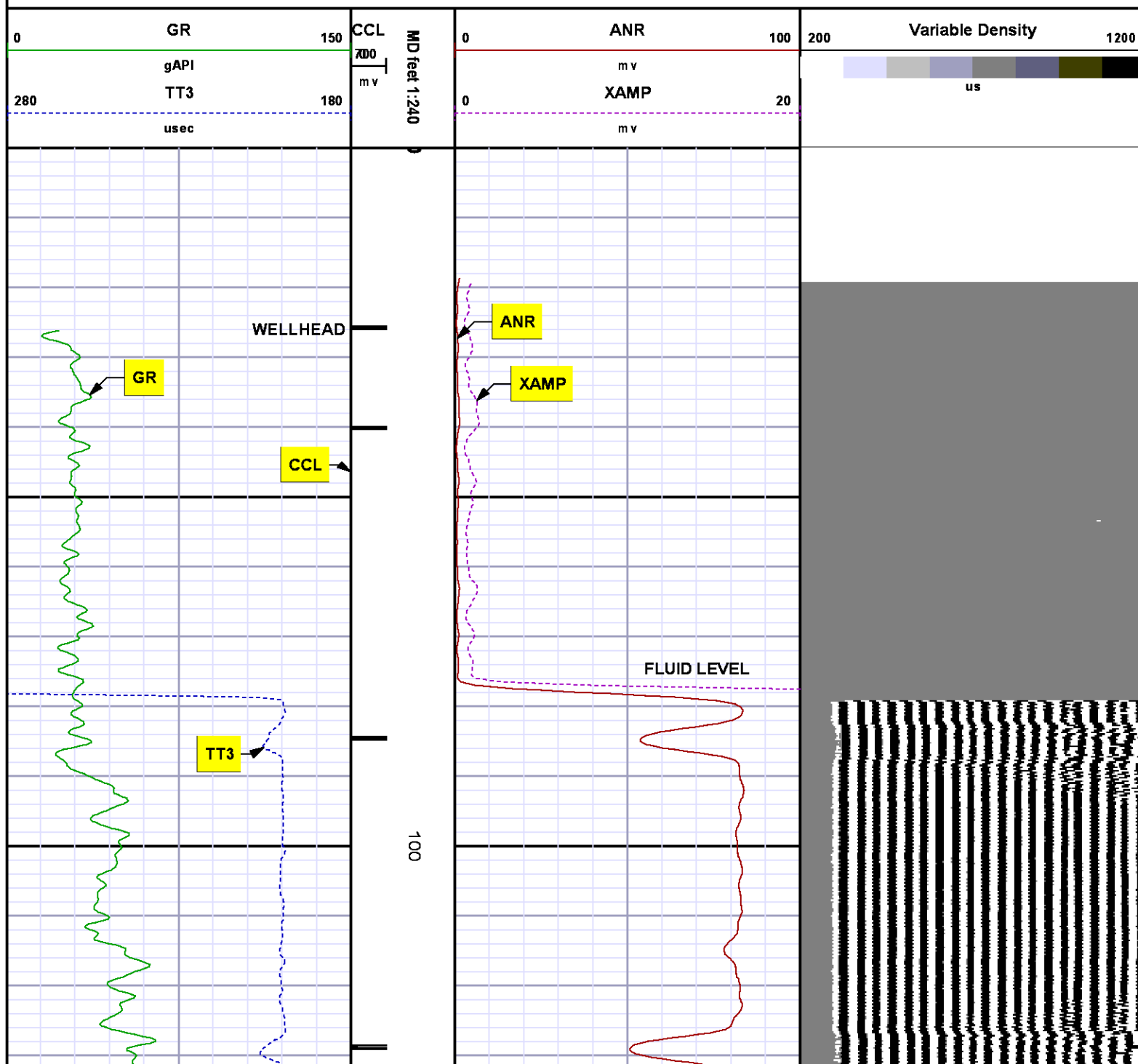
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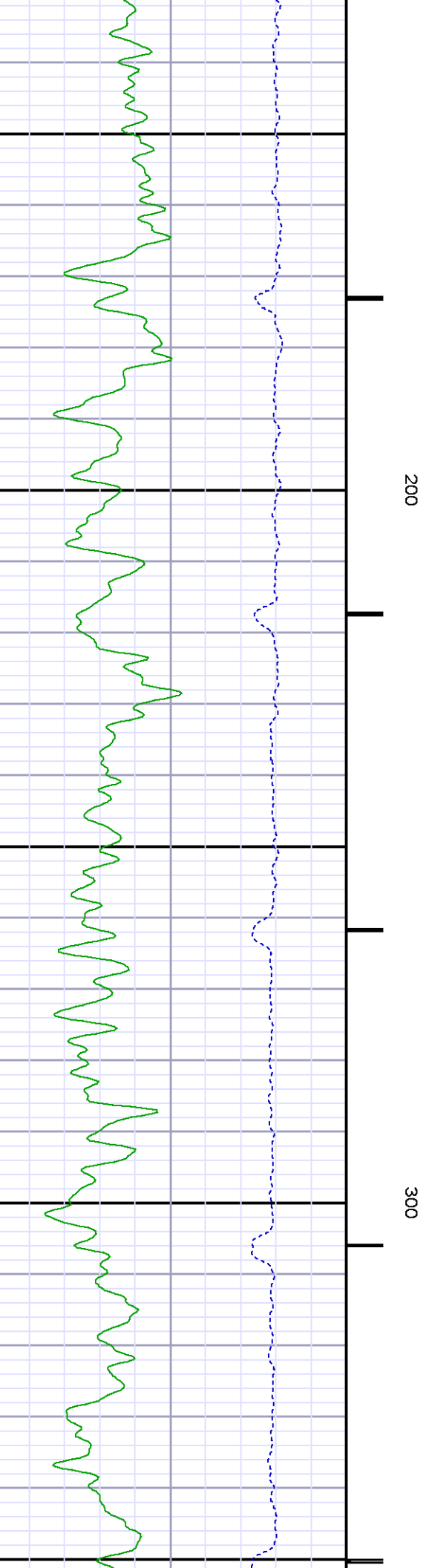
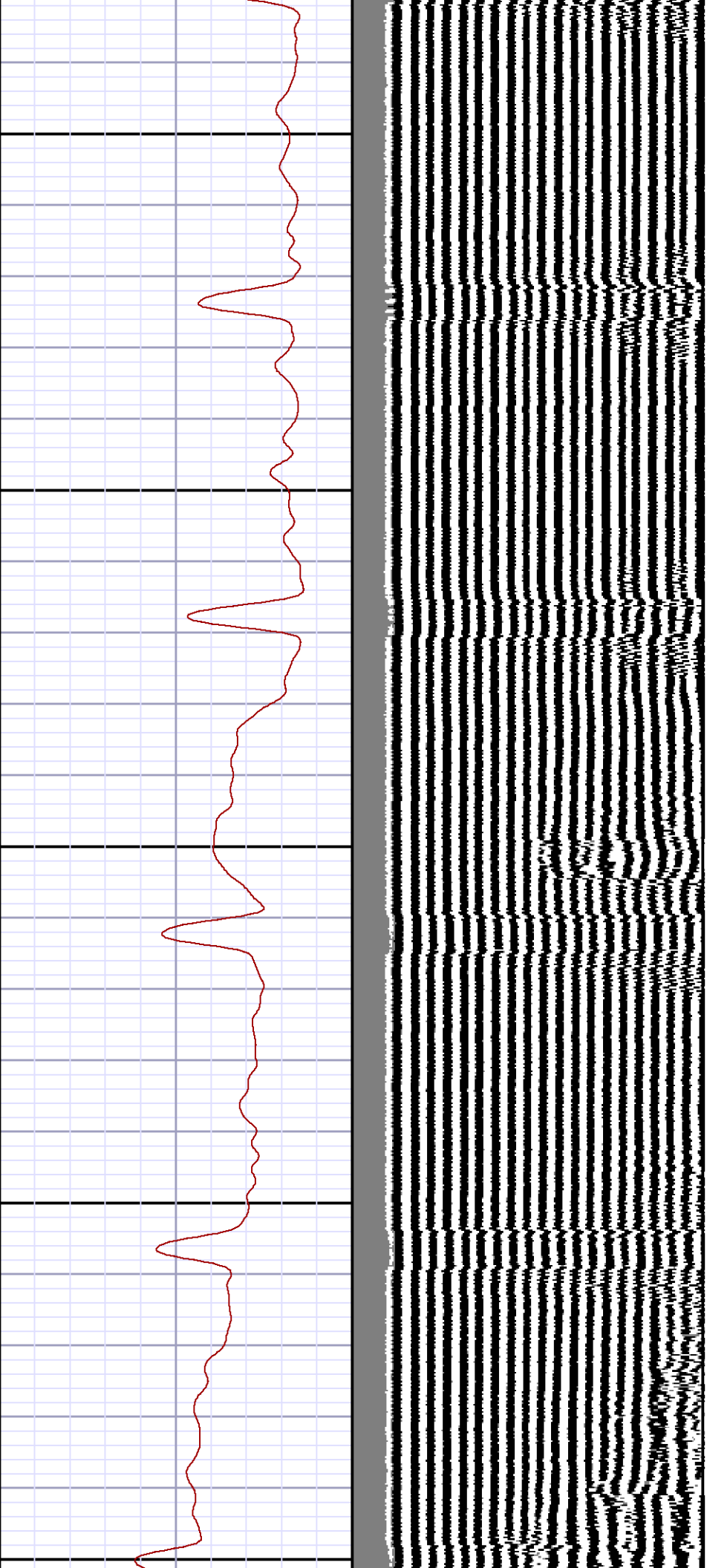
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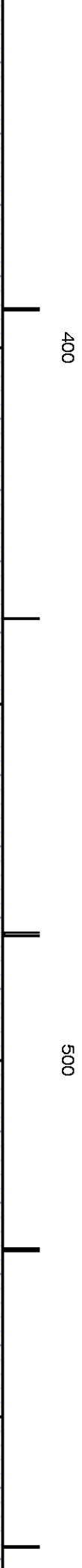
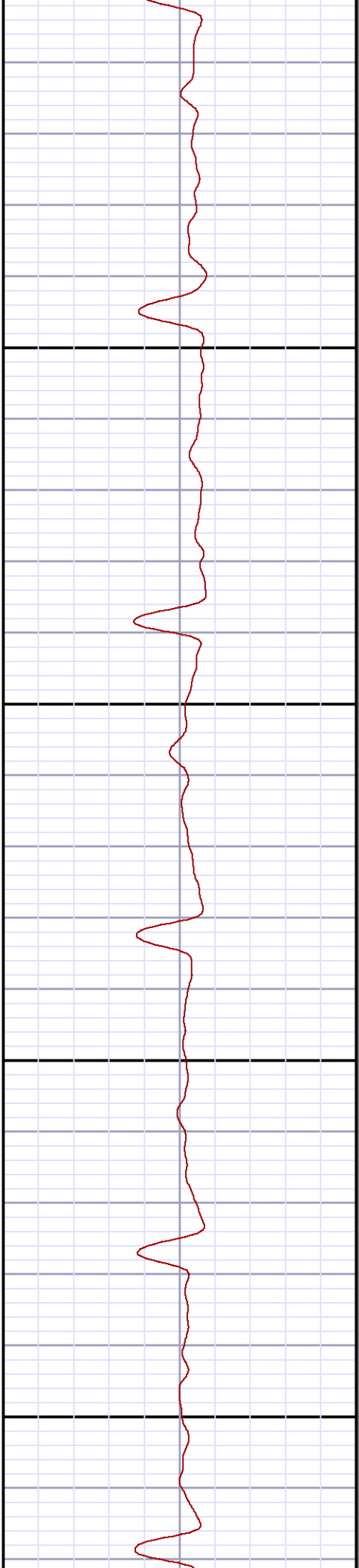
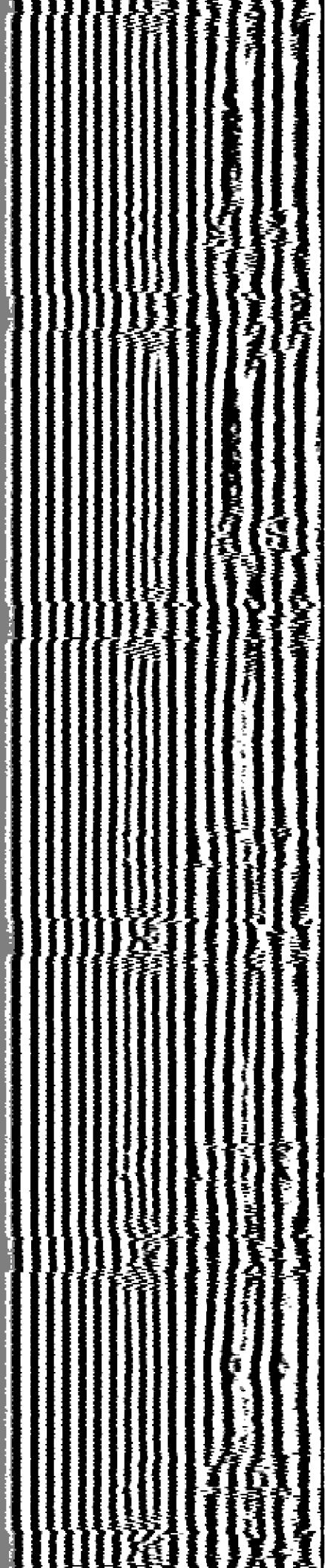
Interval : 0.00 - 9886.00 feet UP

**Created : 10/13/2014 3:04:19 AM**



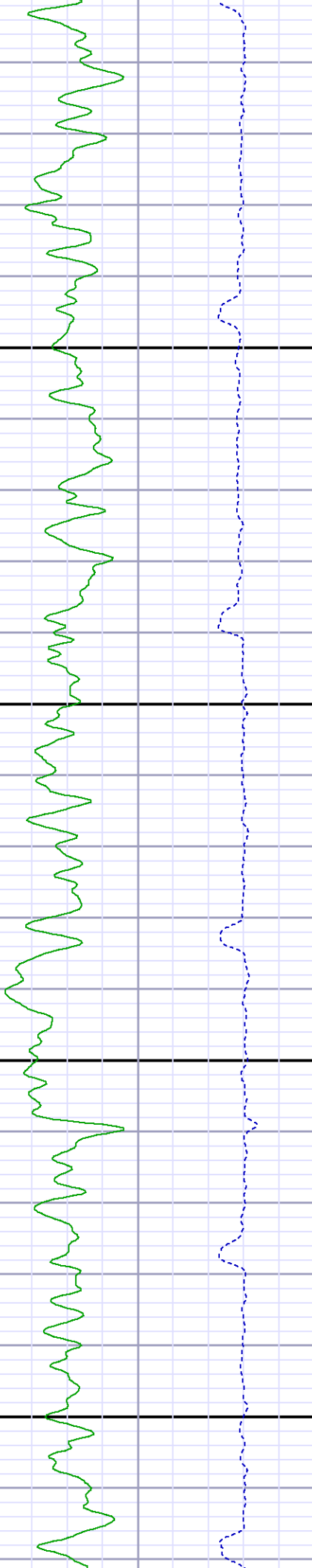


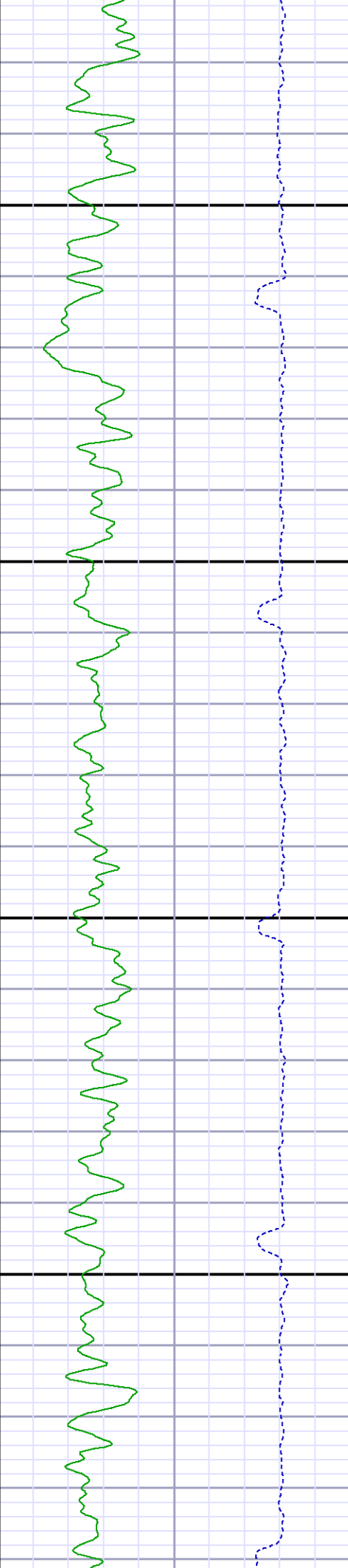
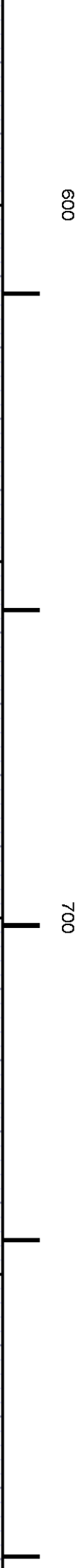
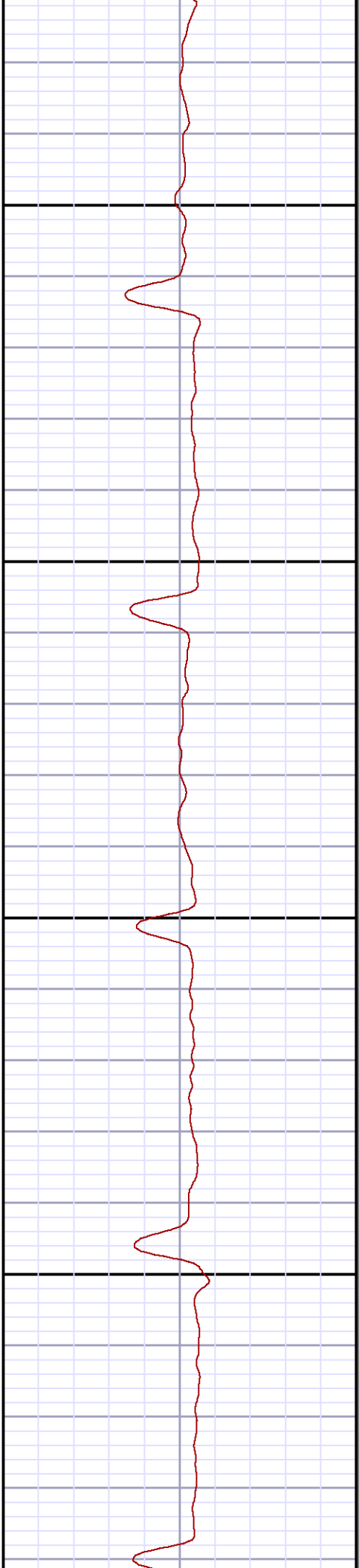
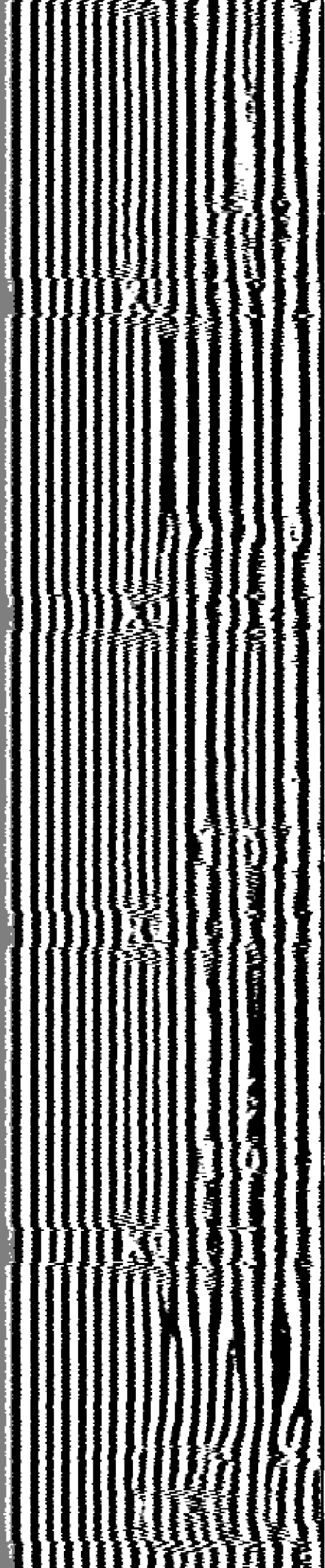


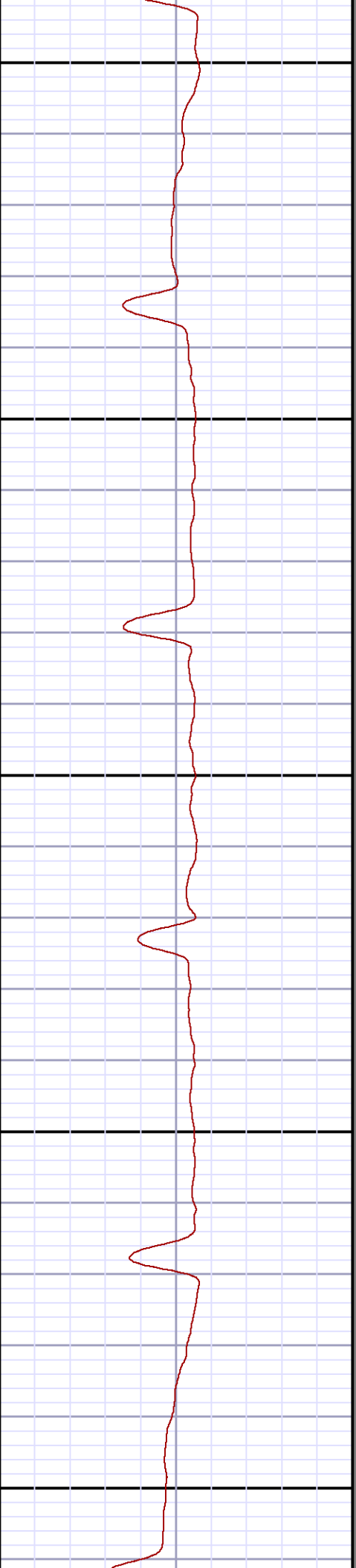
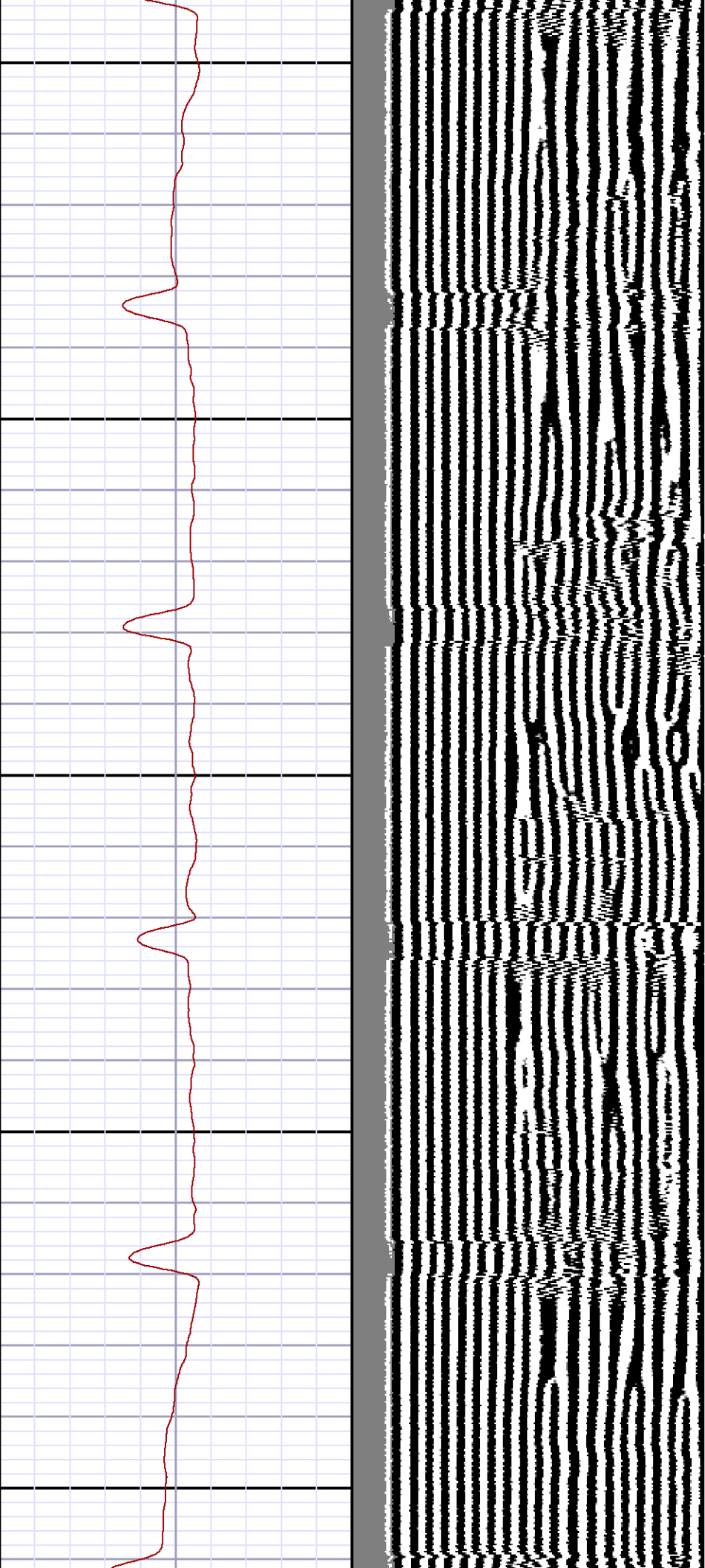


400

500



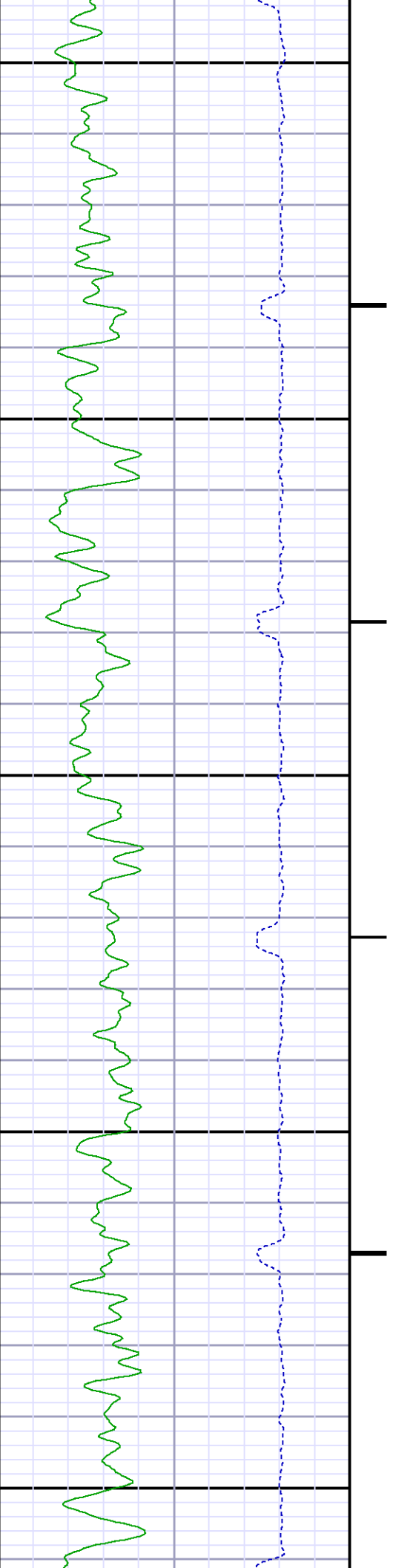


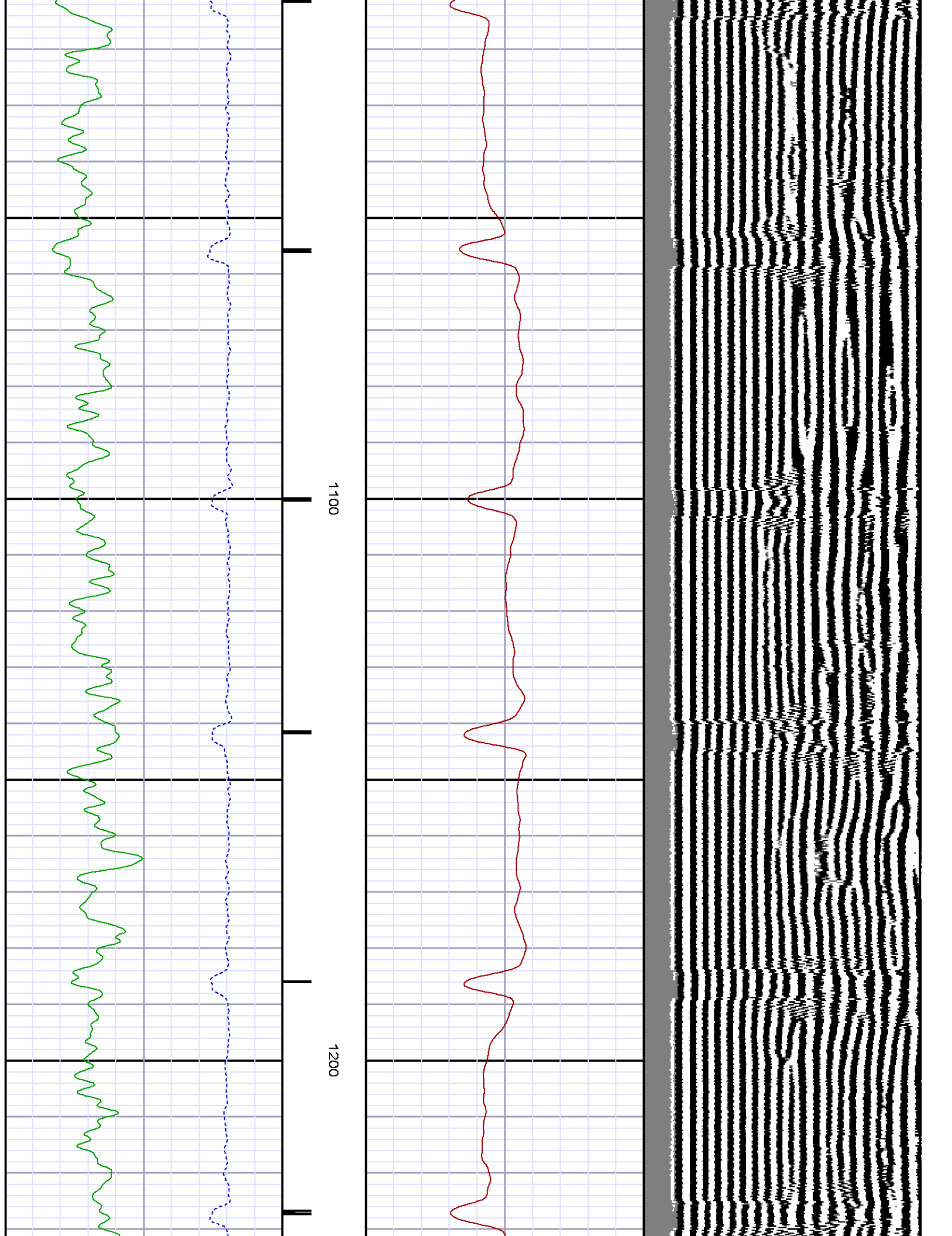


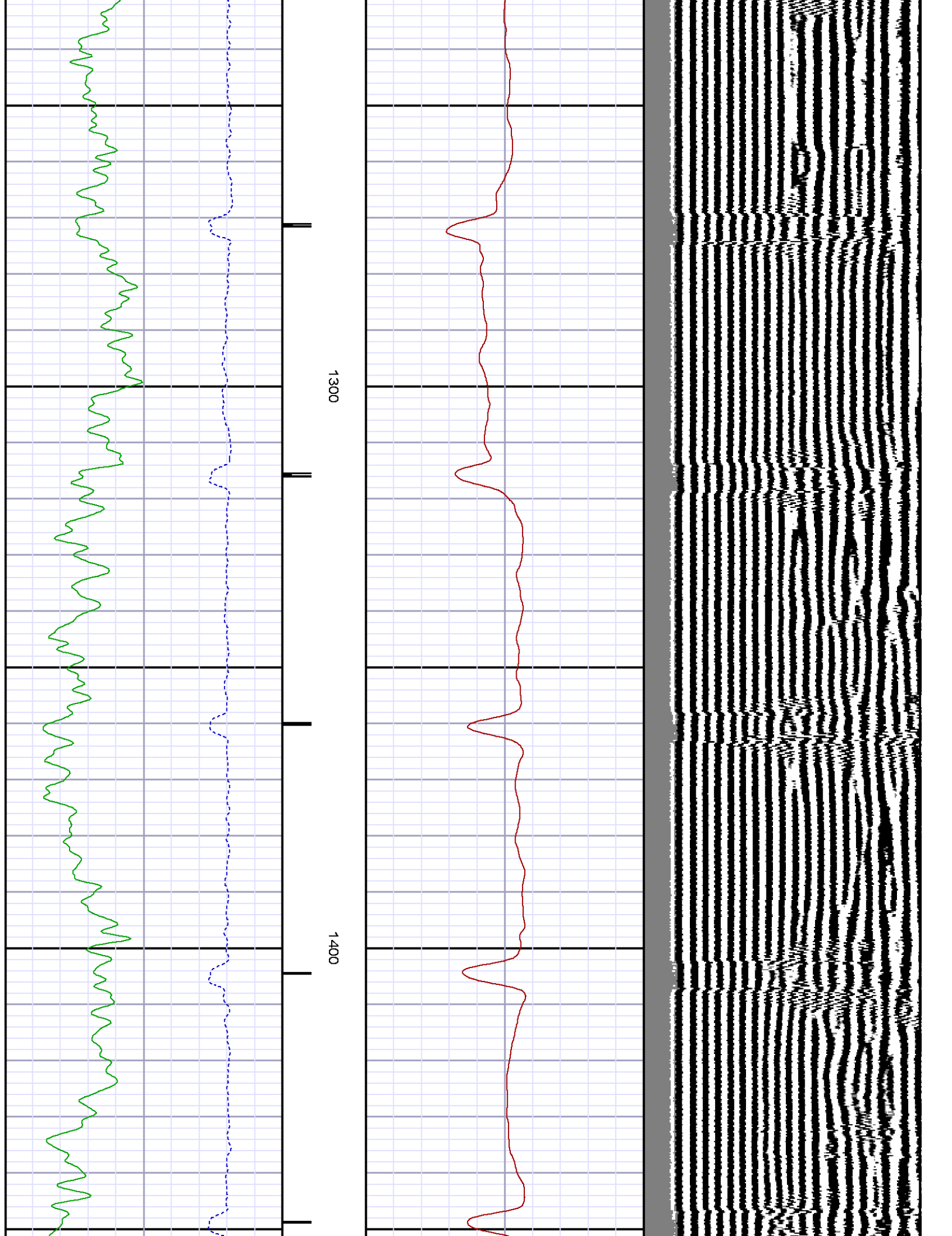
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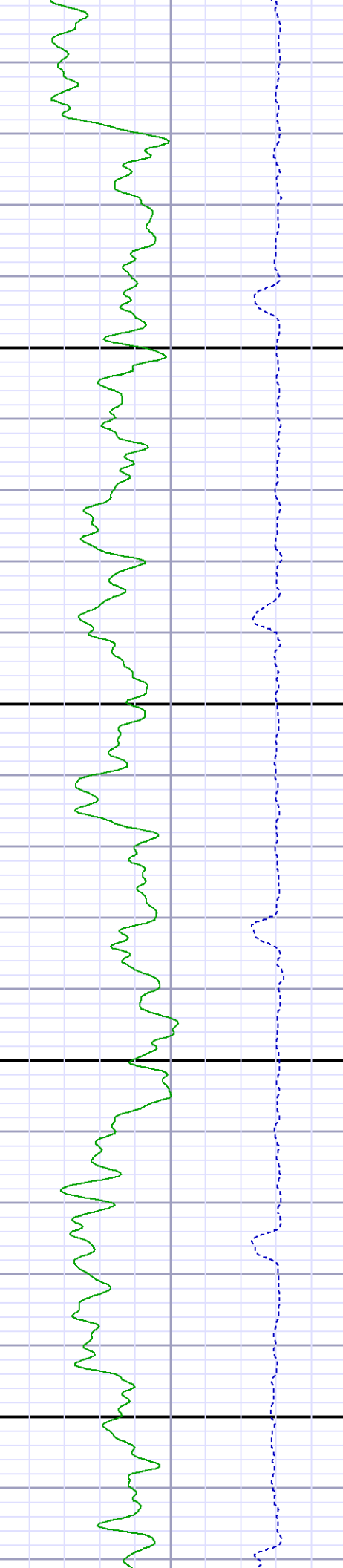
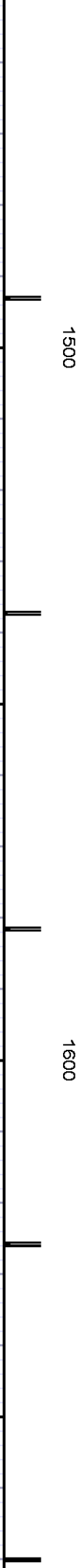
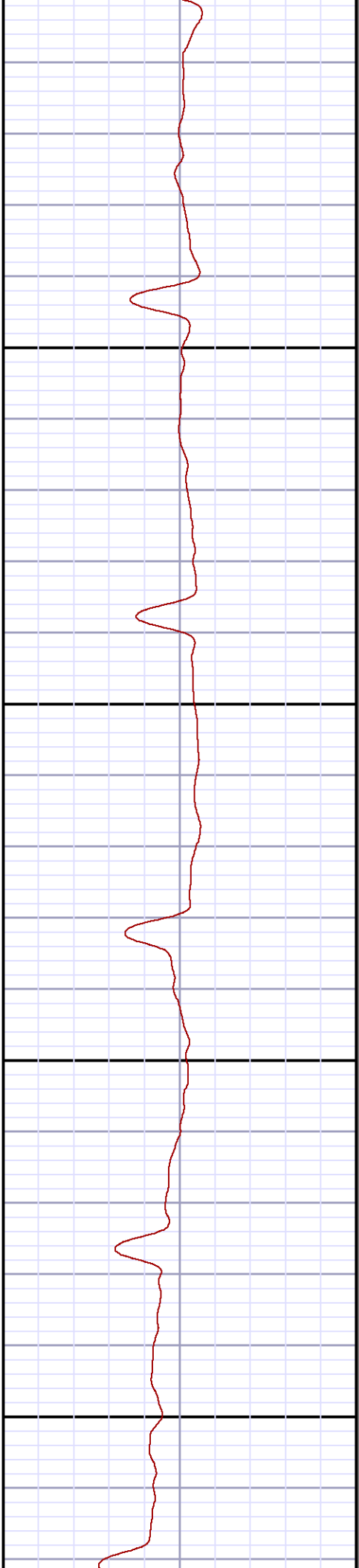
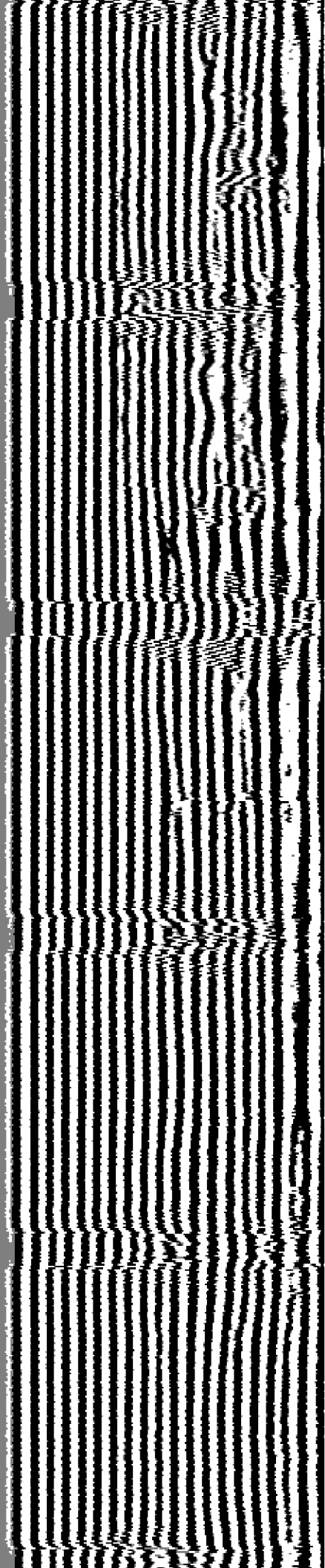
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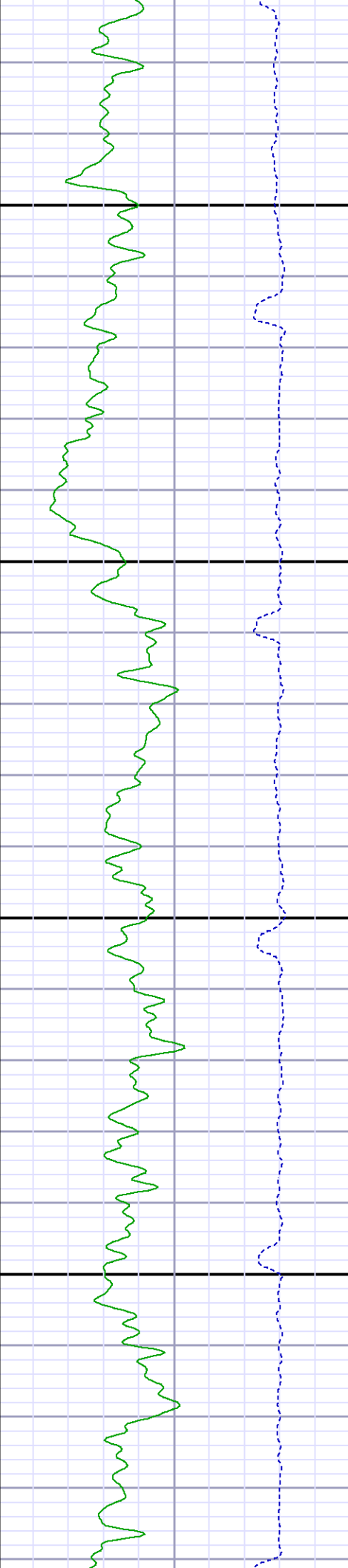
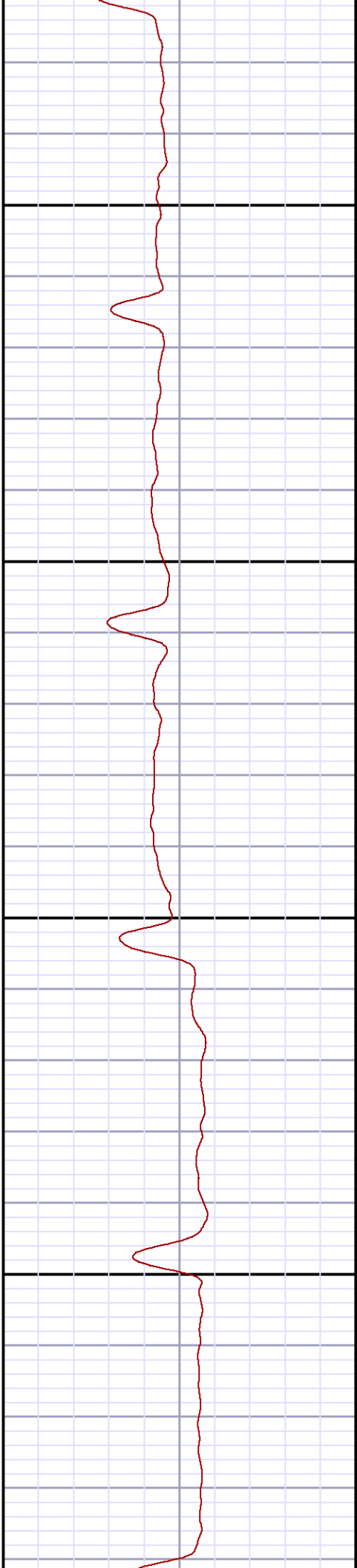
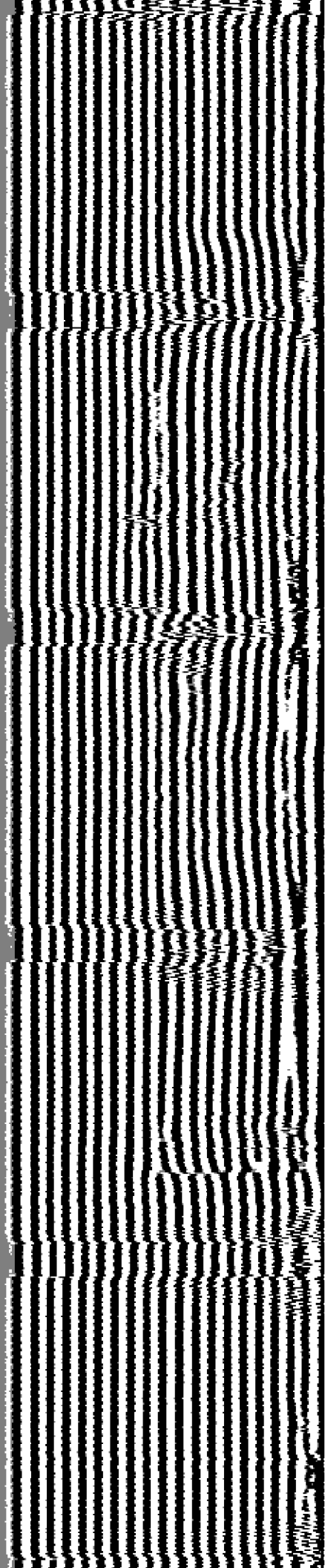


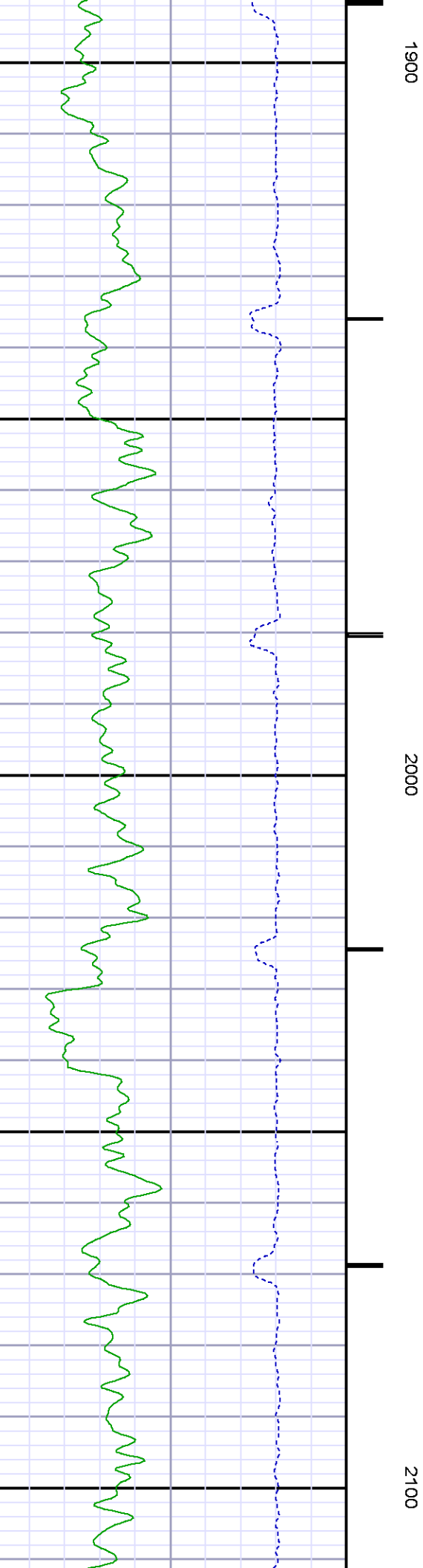
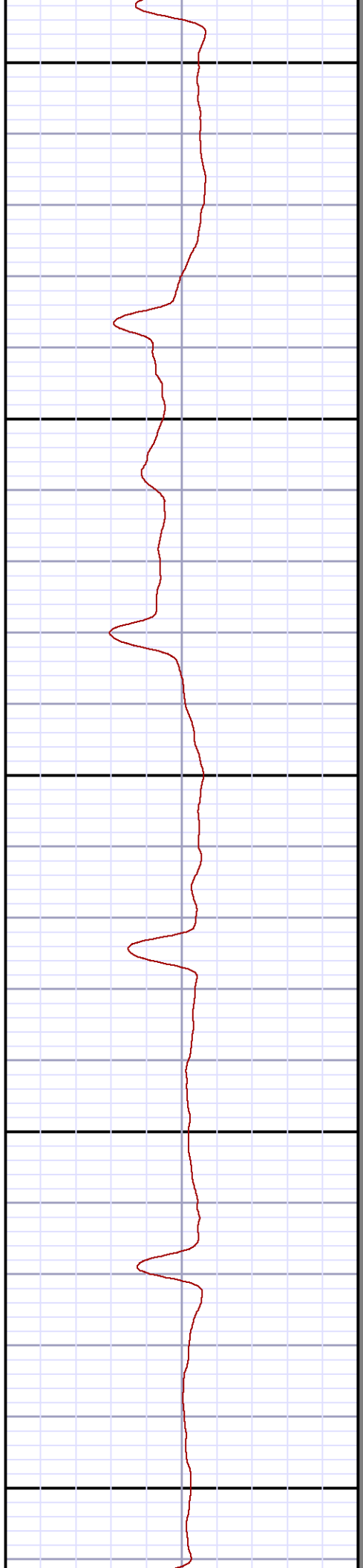
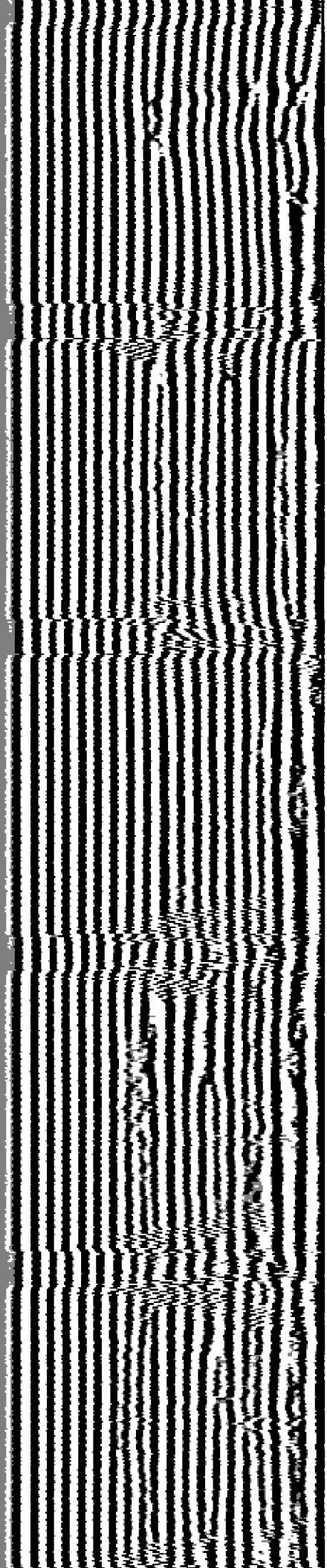




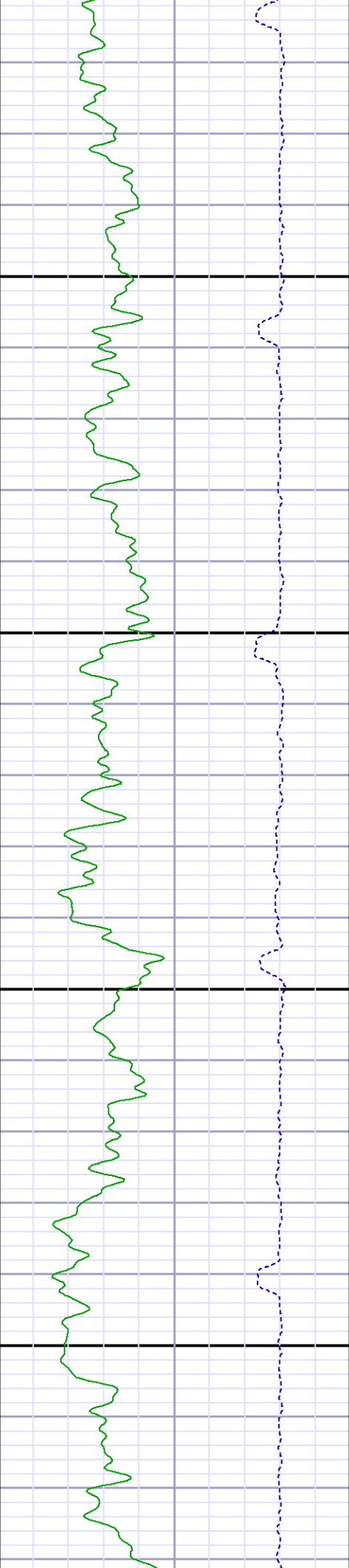
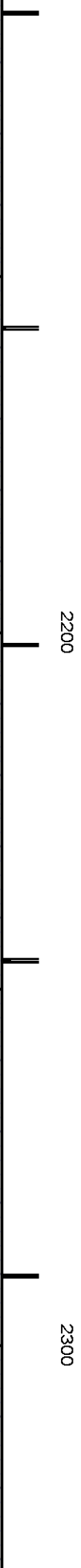
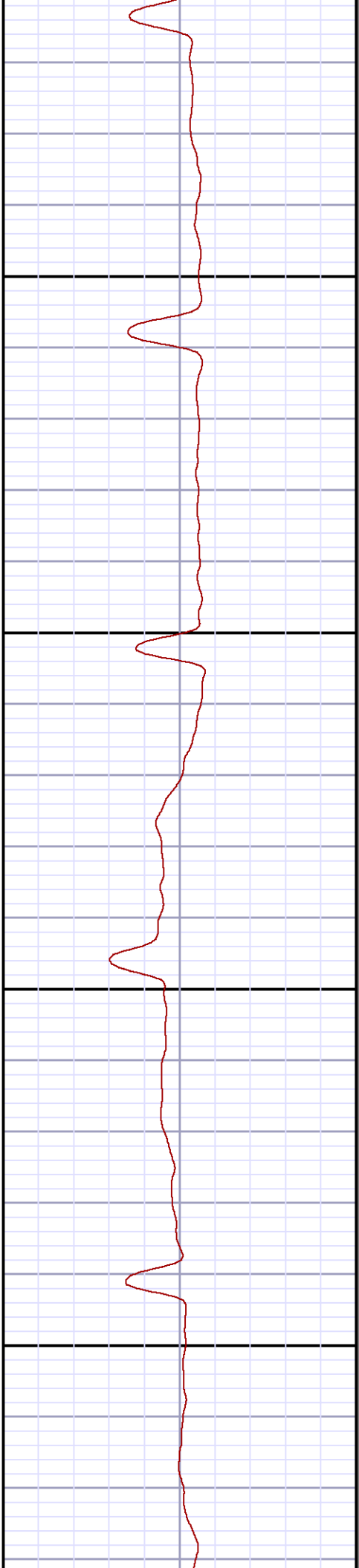
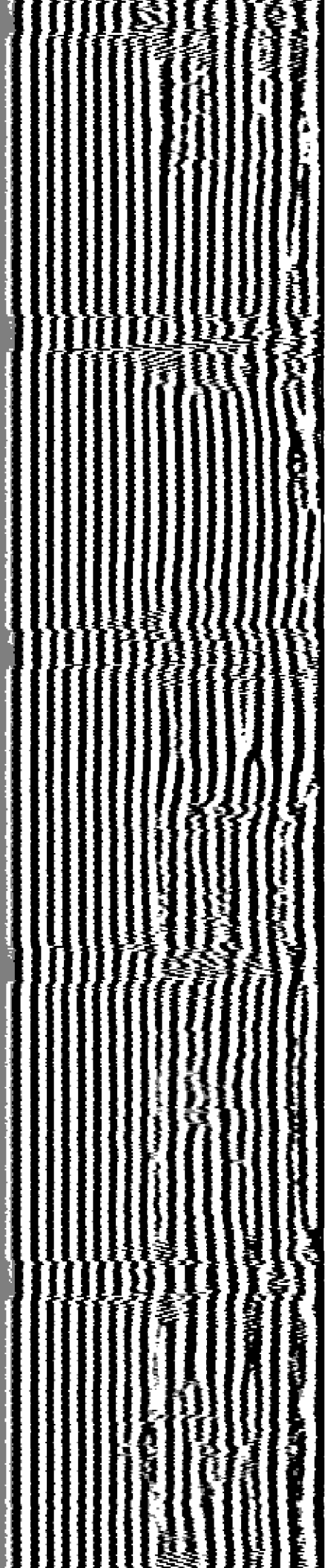


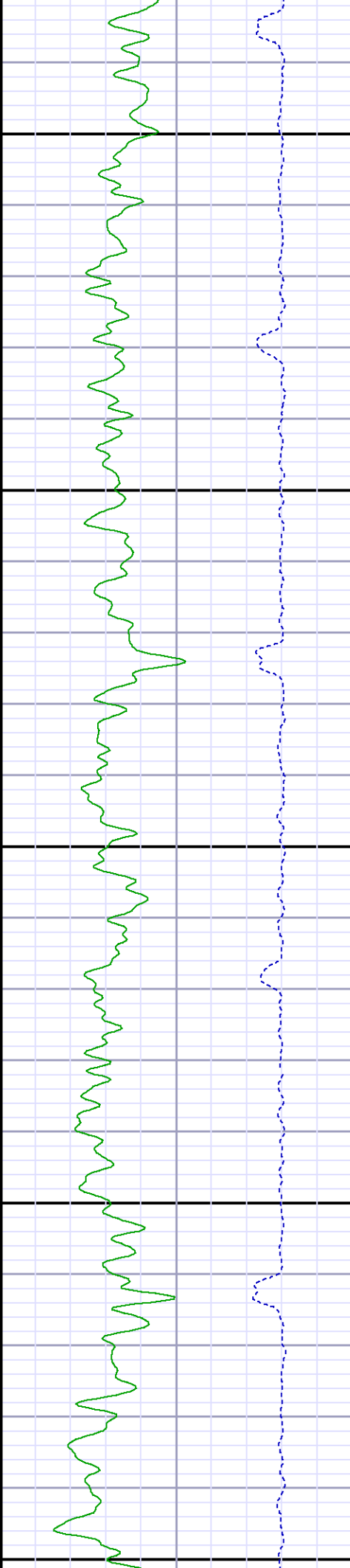
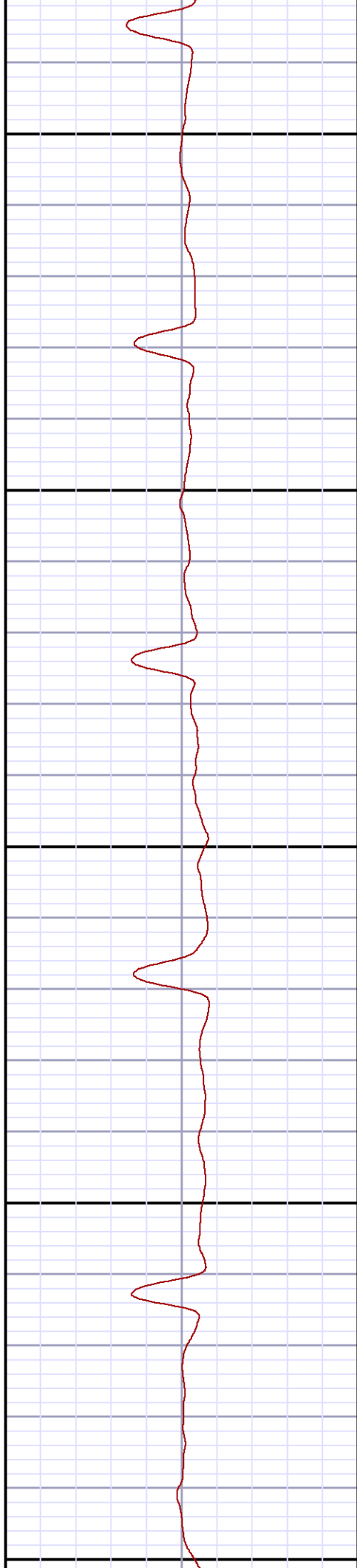
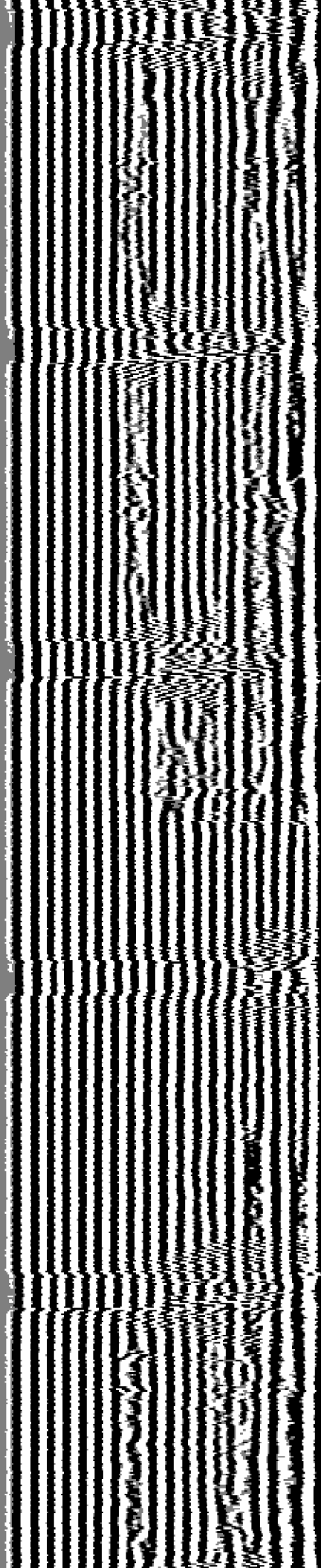


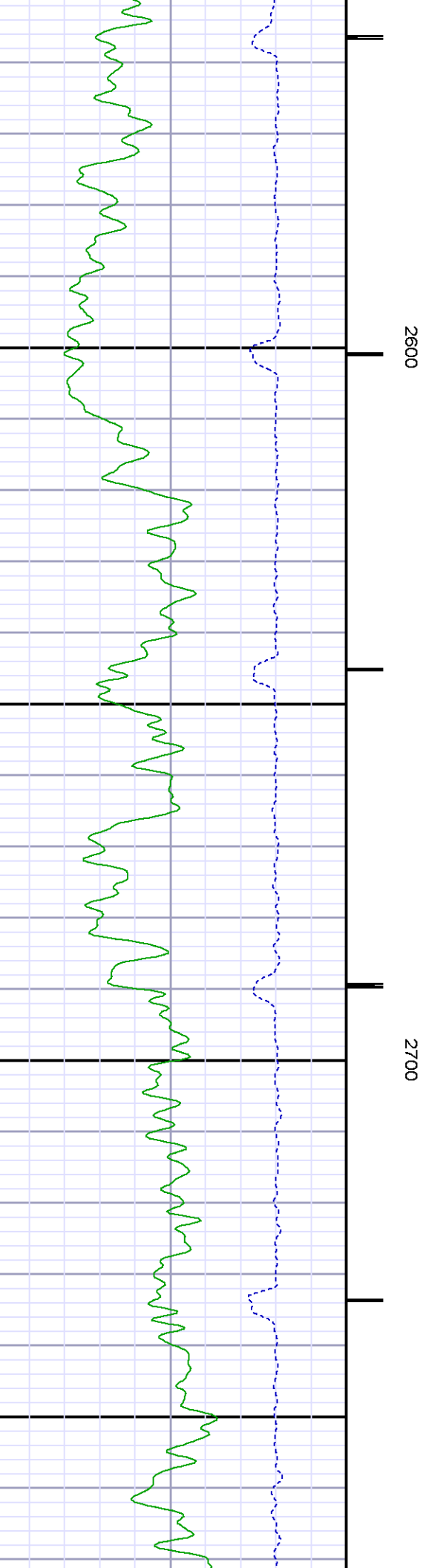
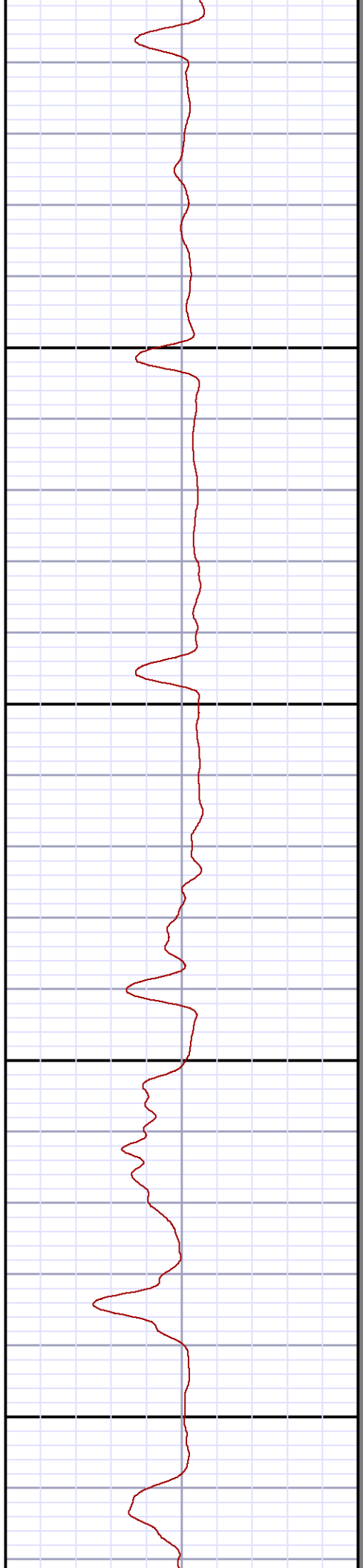
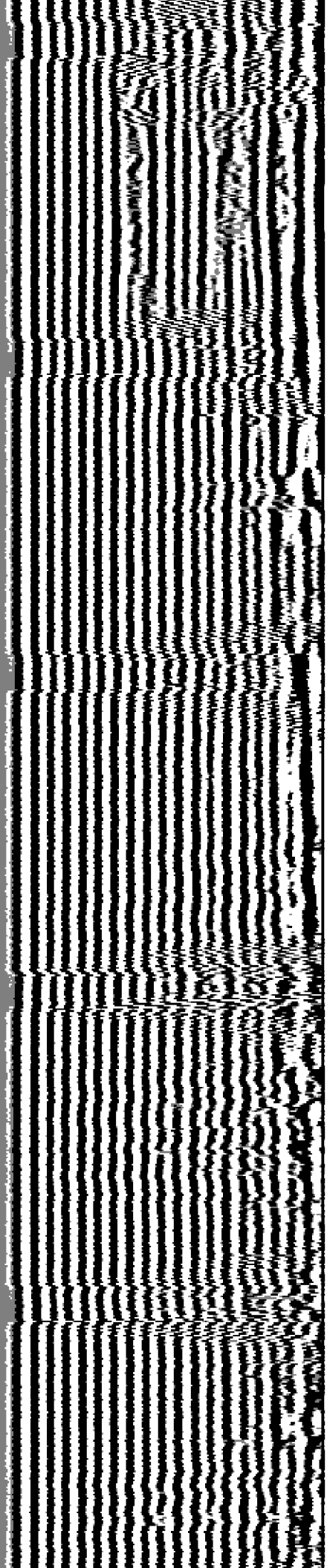


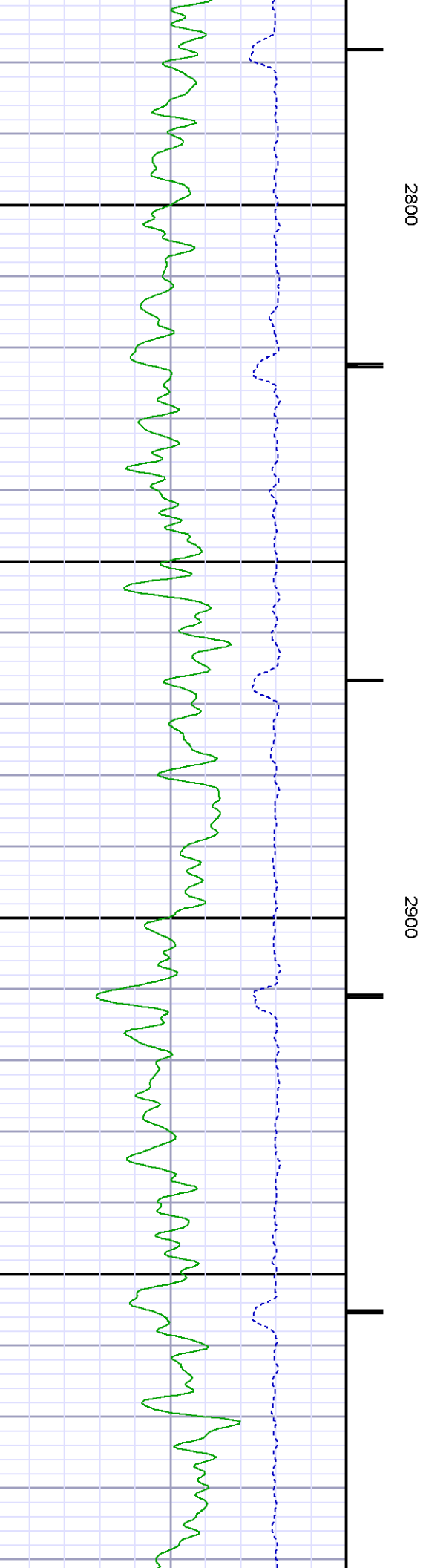
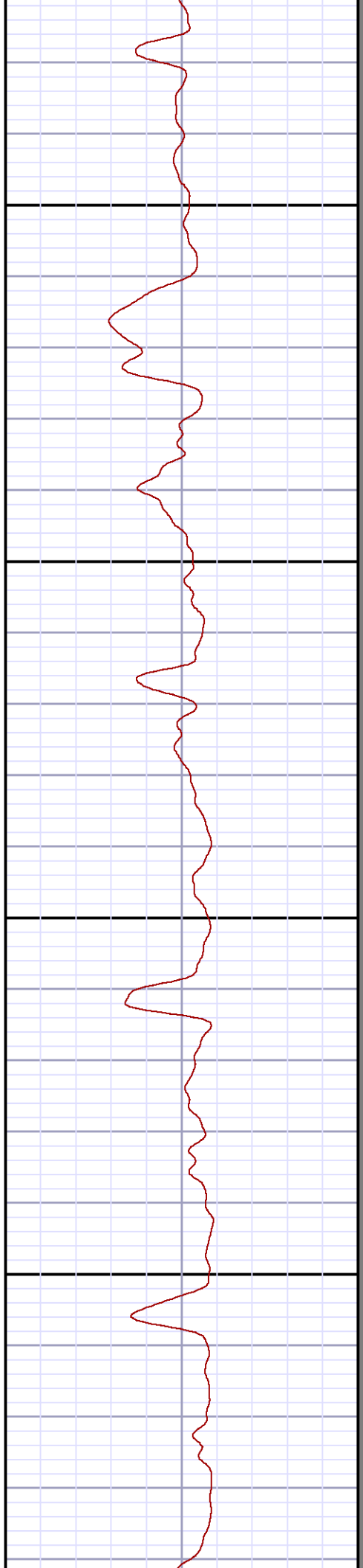
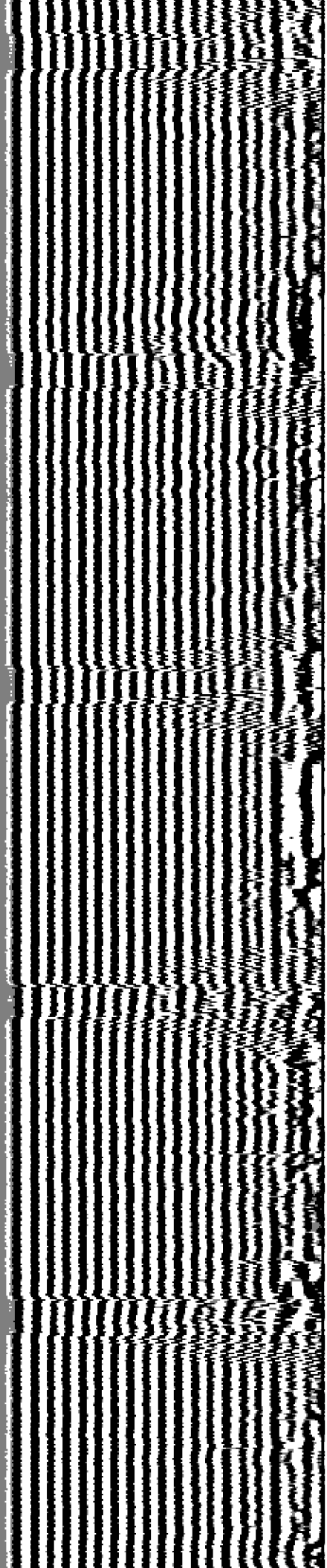


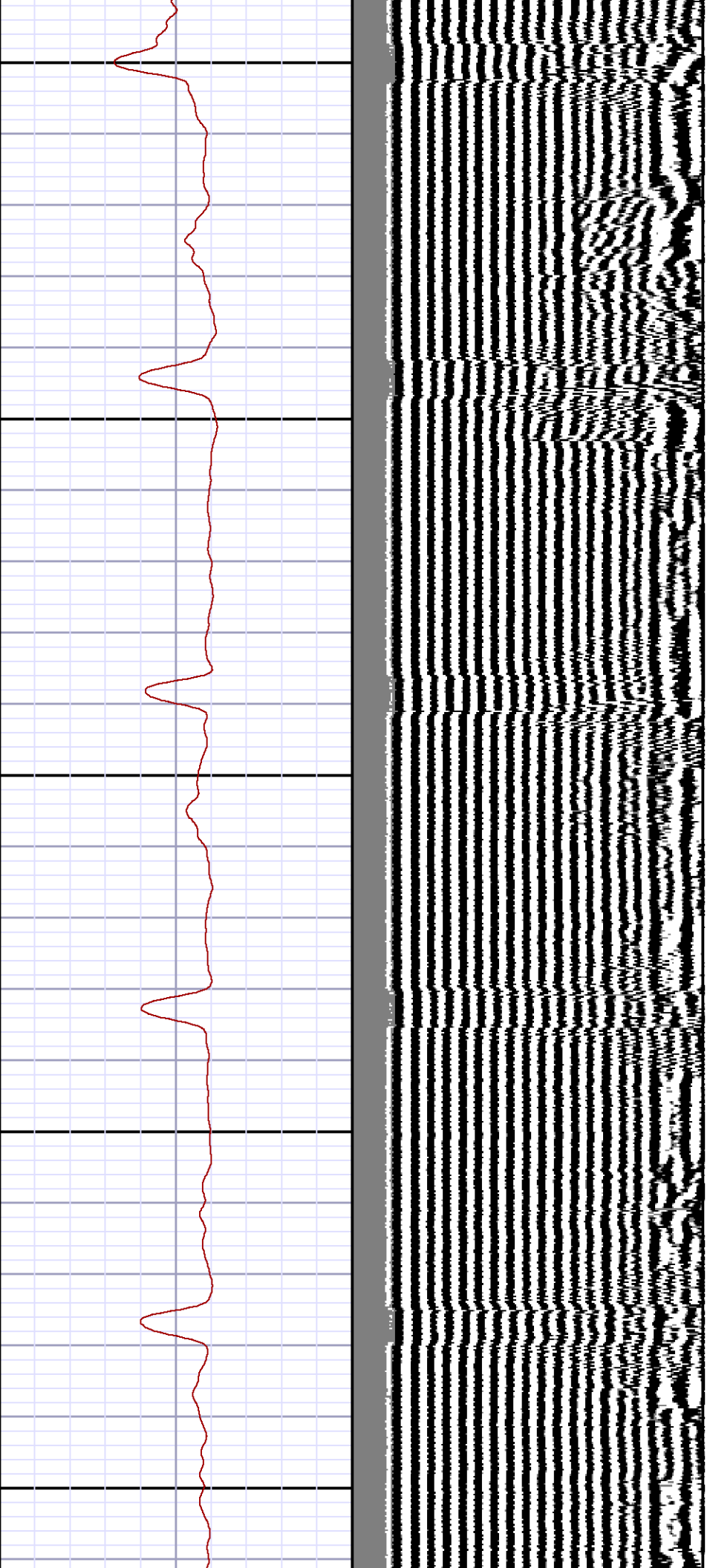








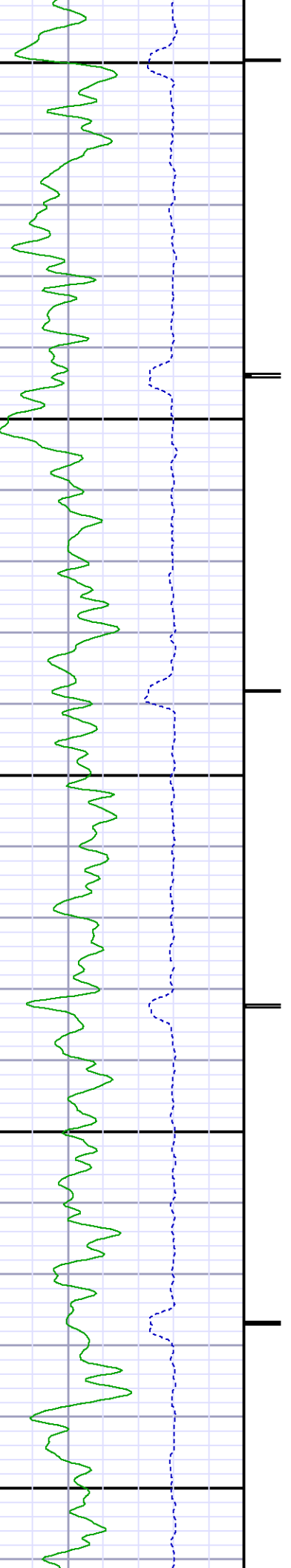




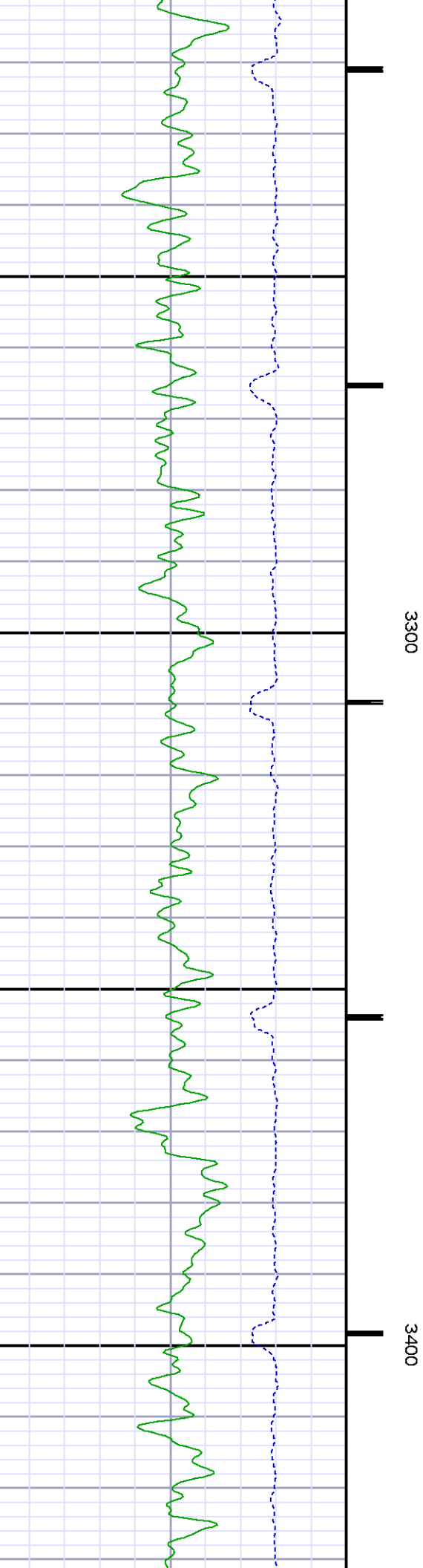
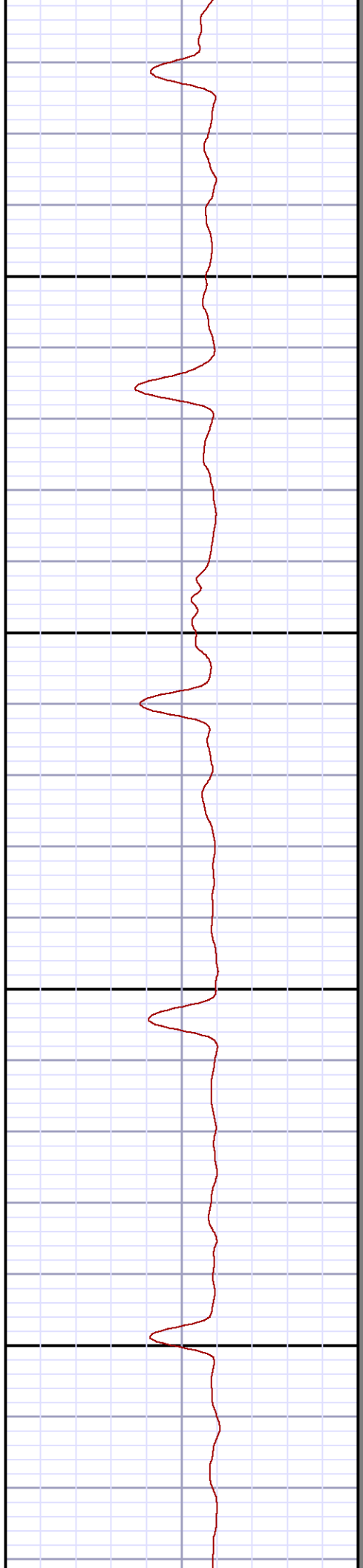
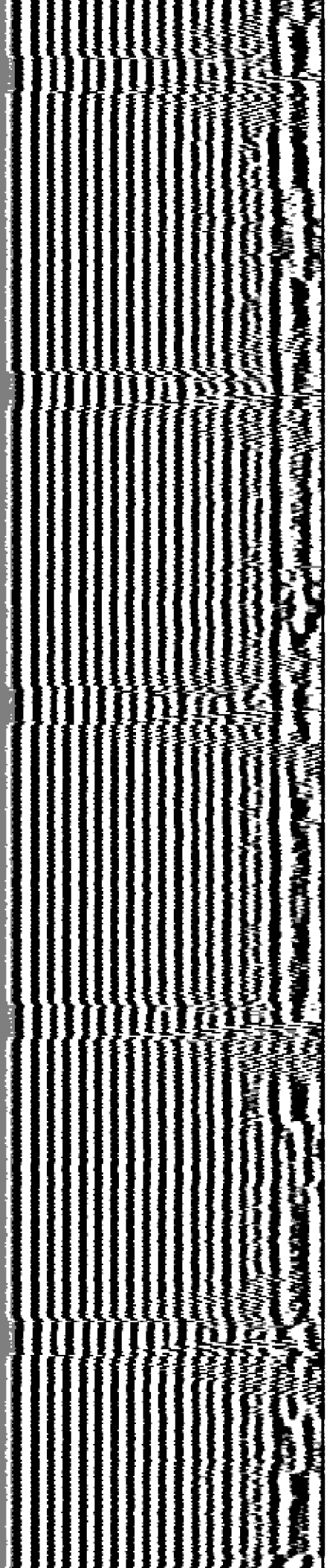
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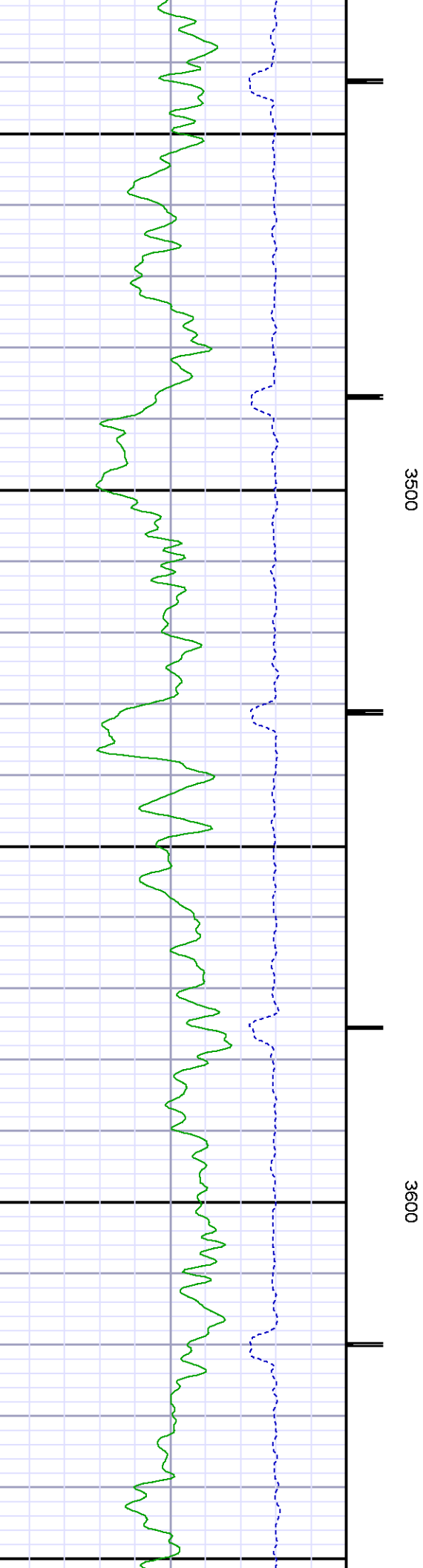
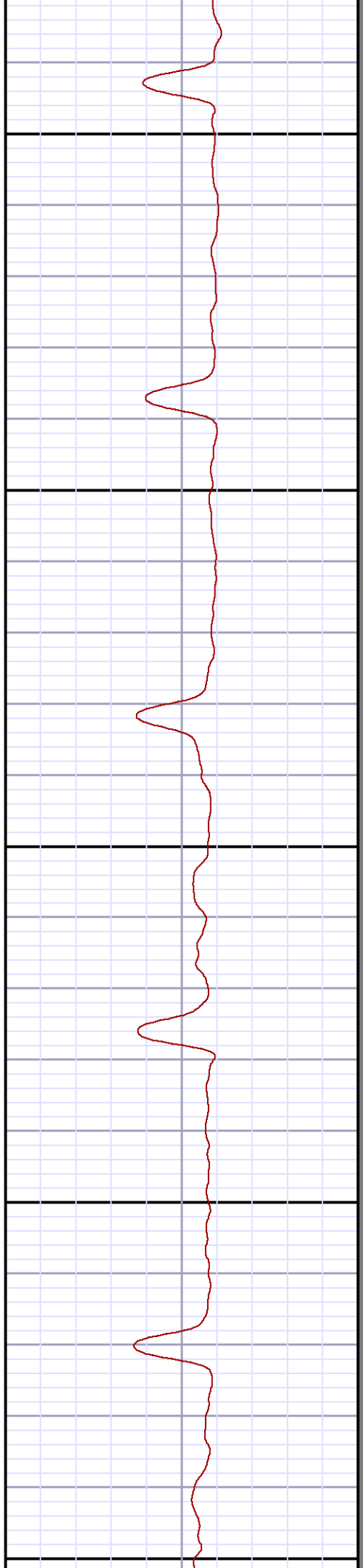
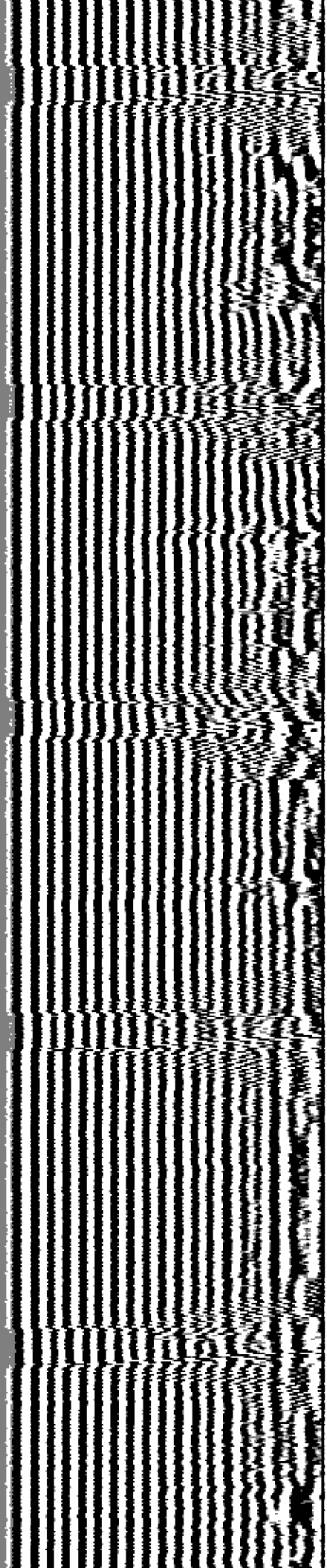
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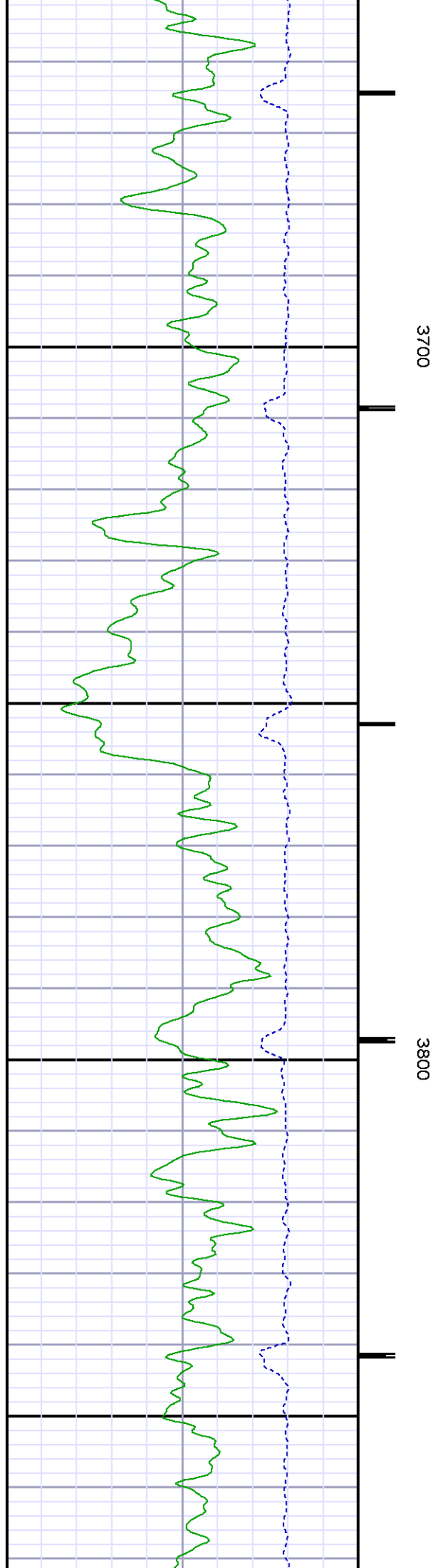
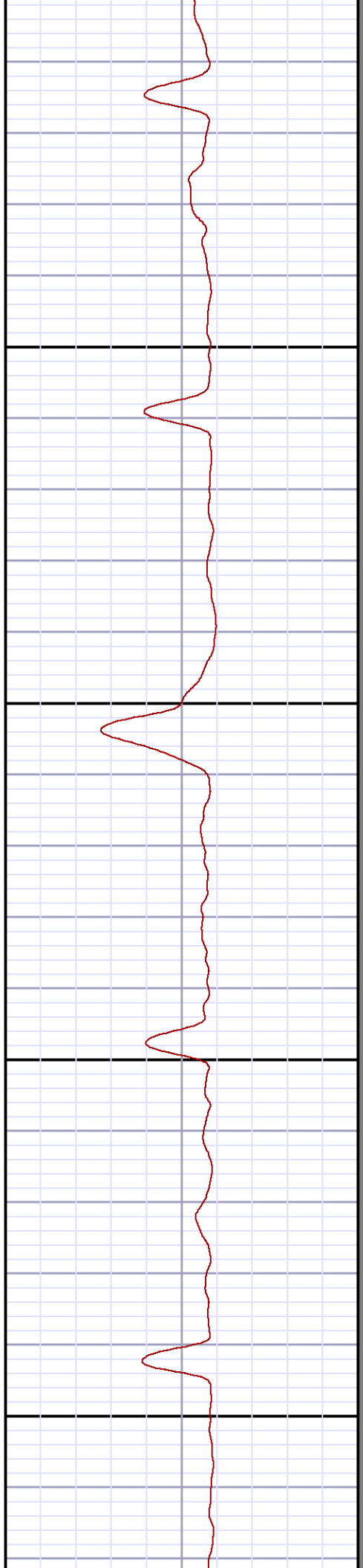
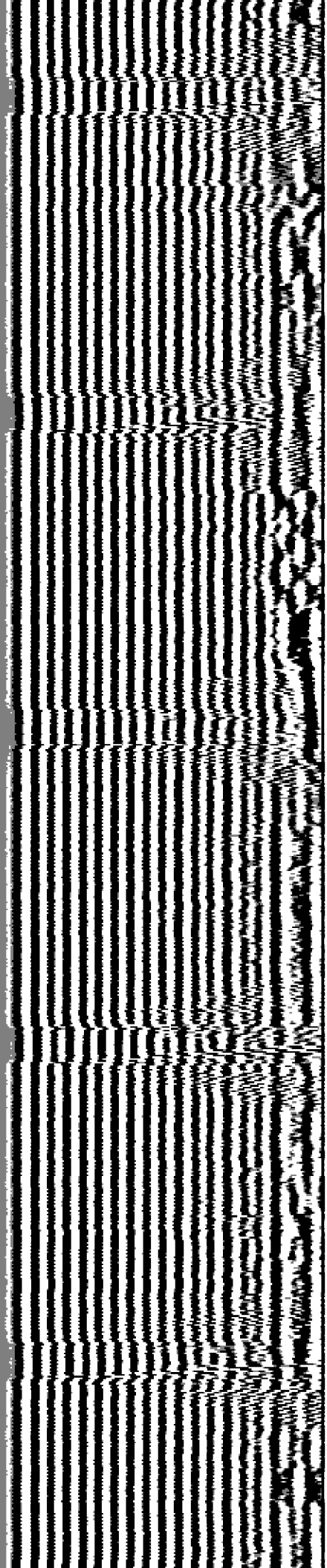
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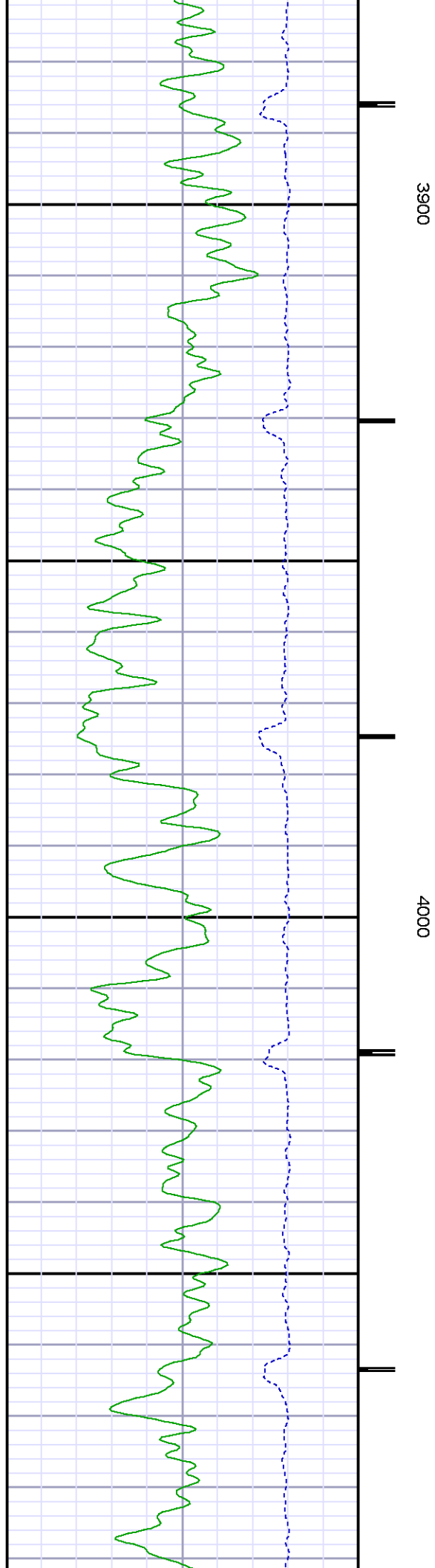
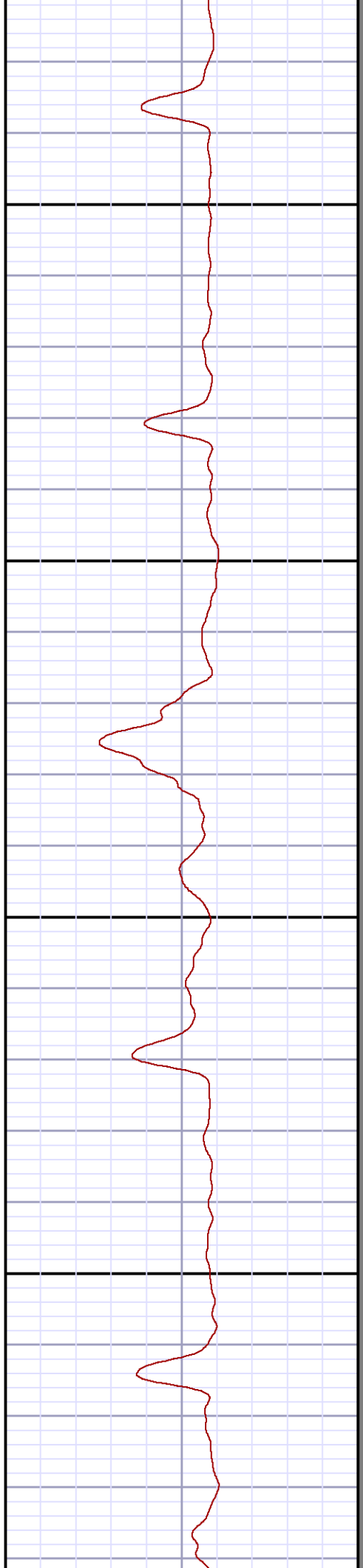
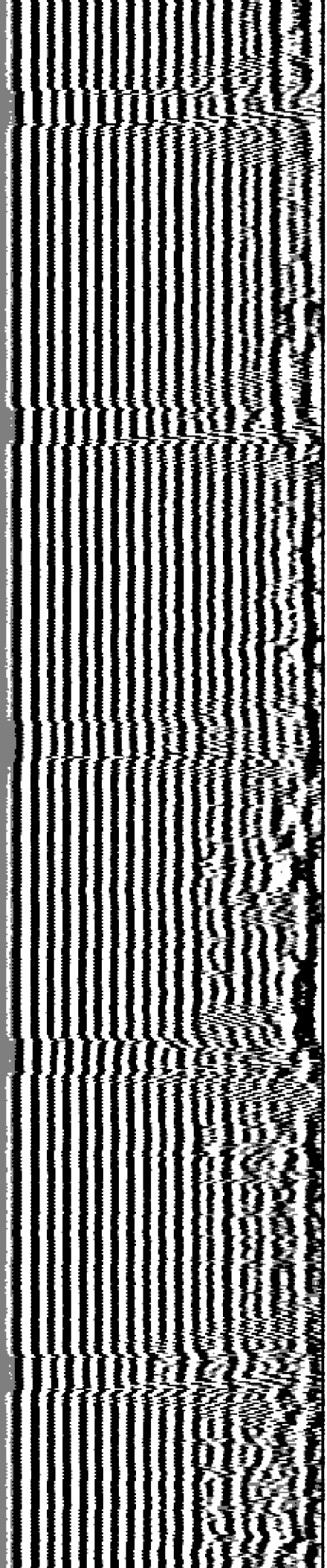


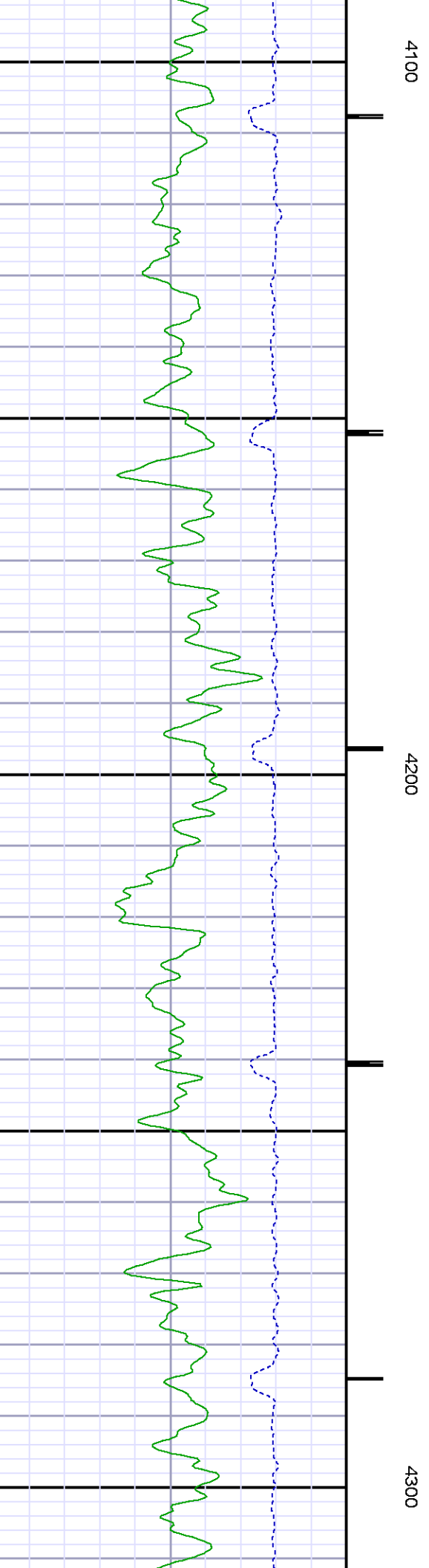
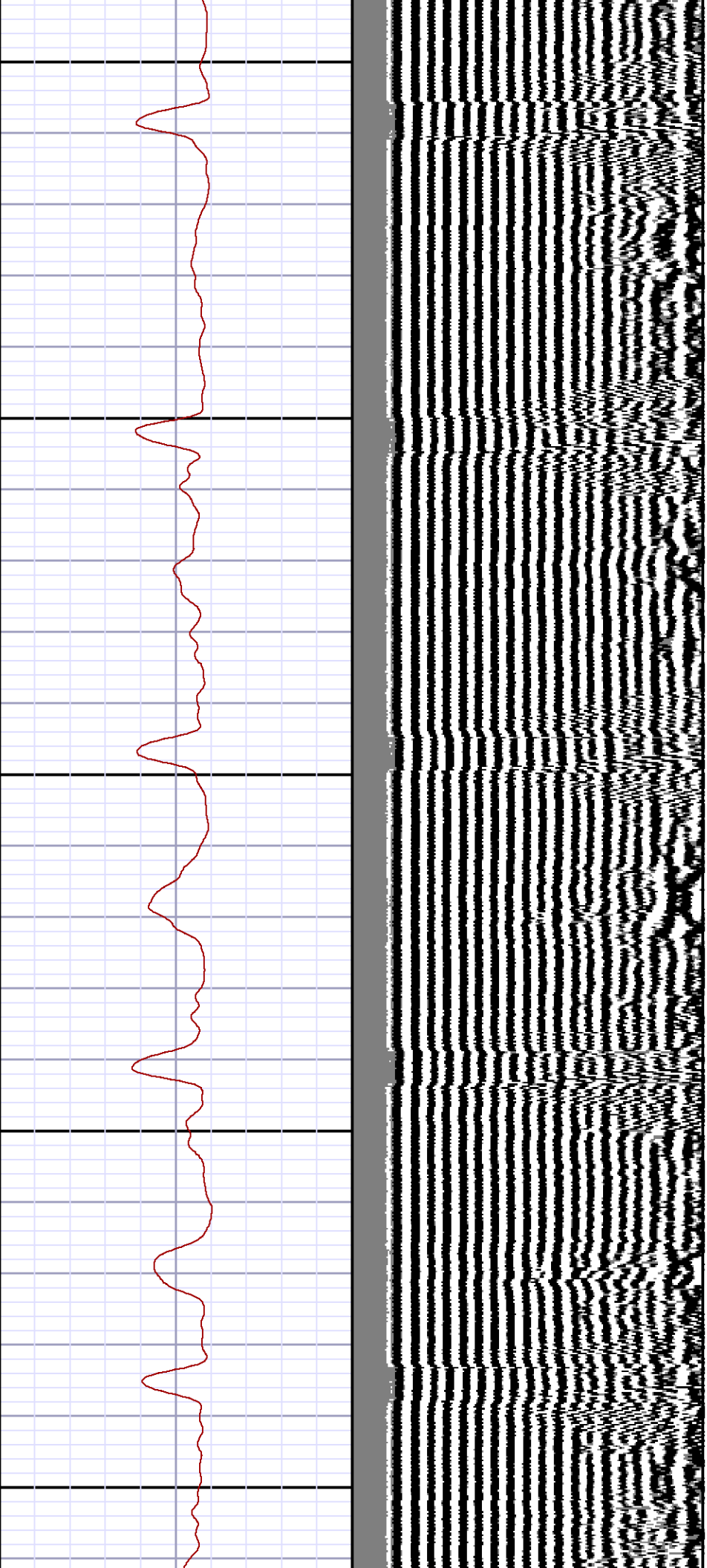


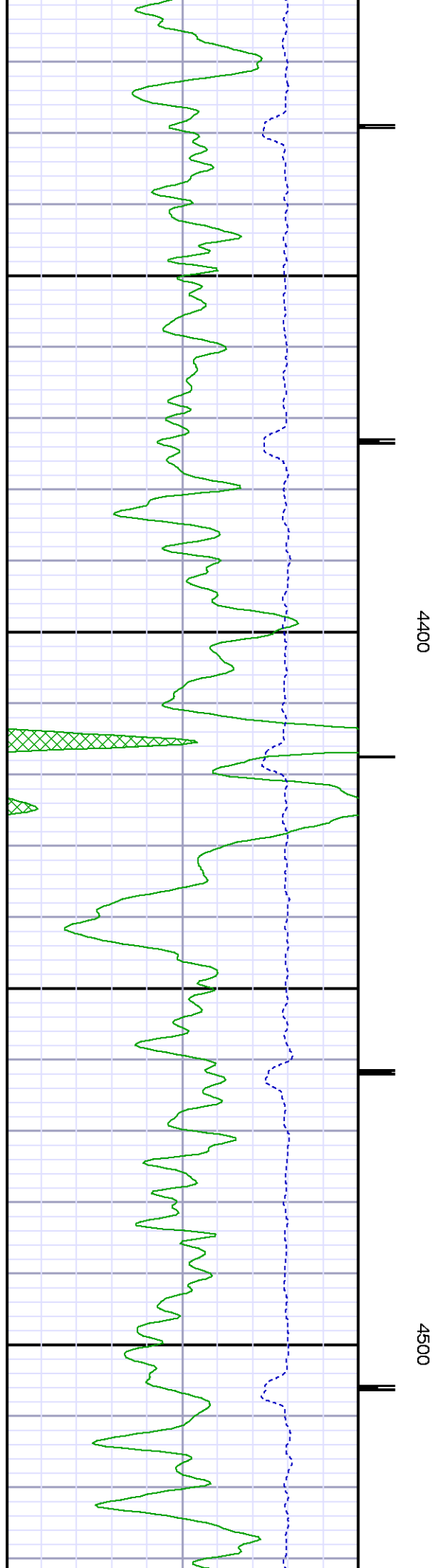
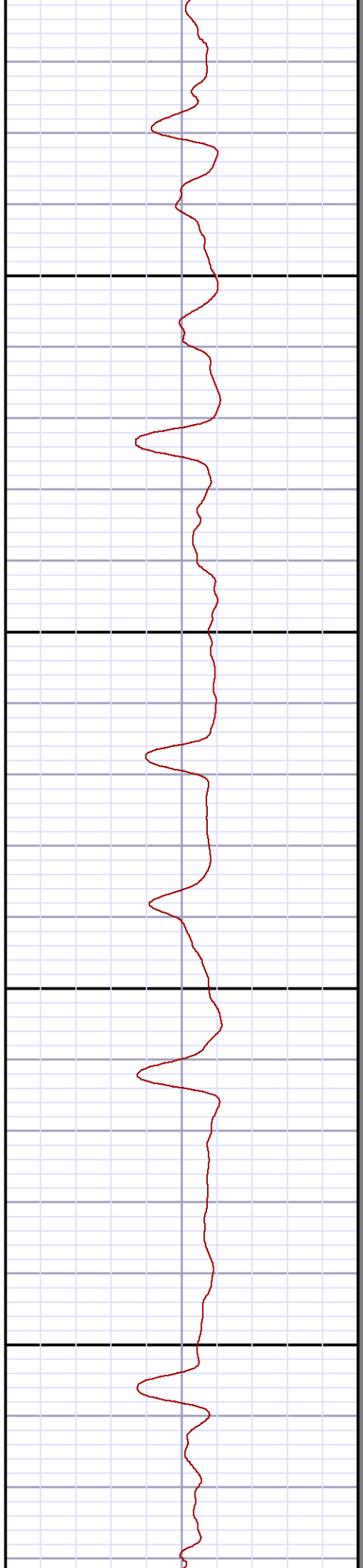
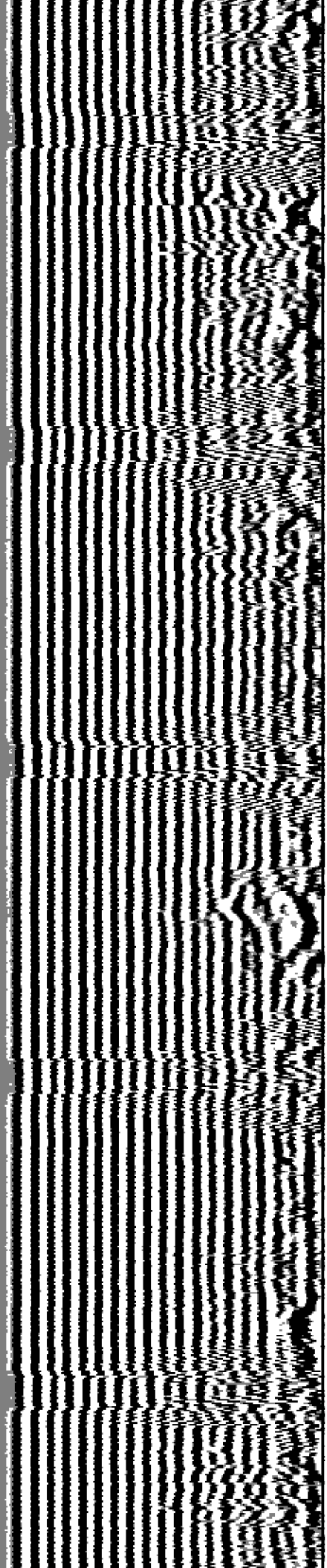


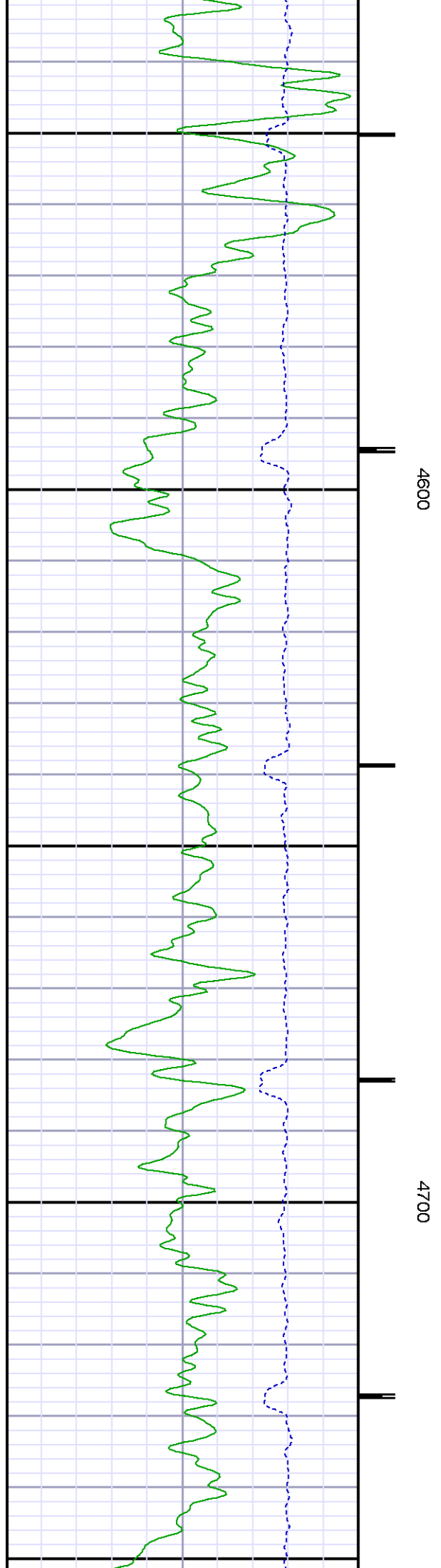
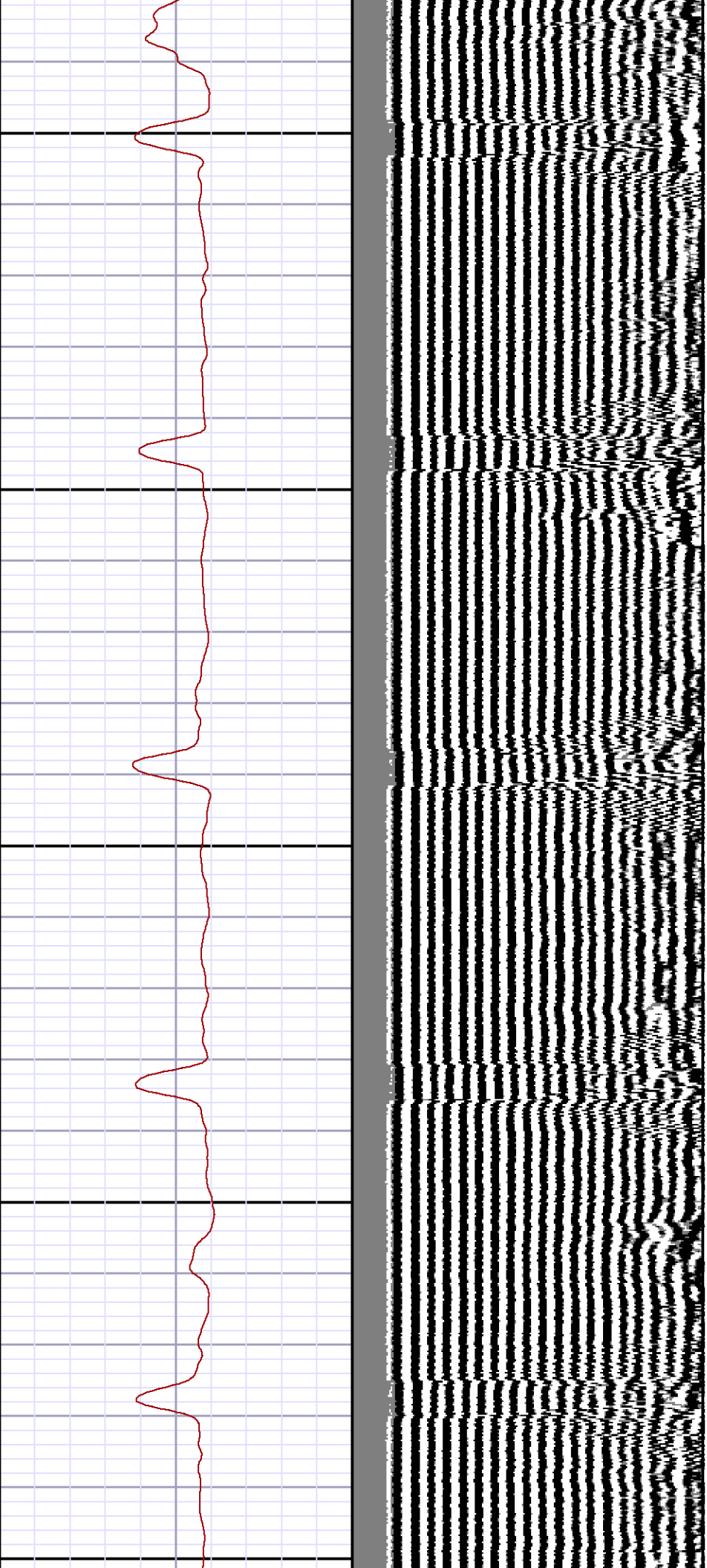


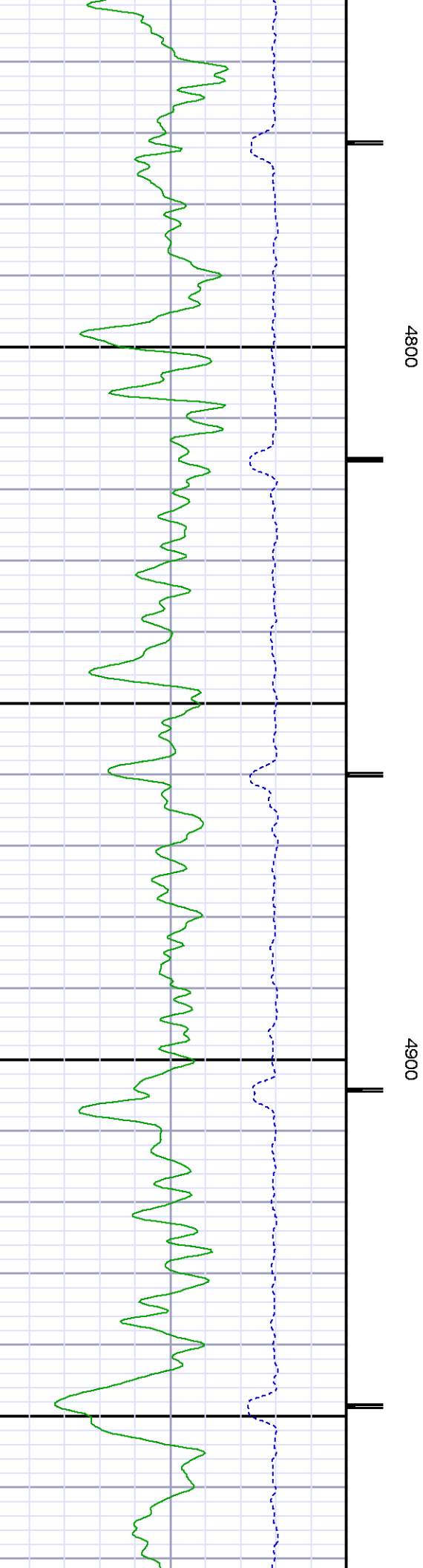
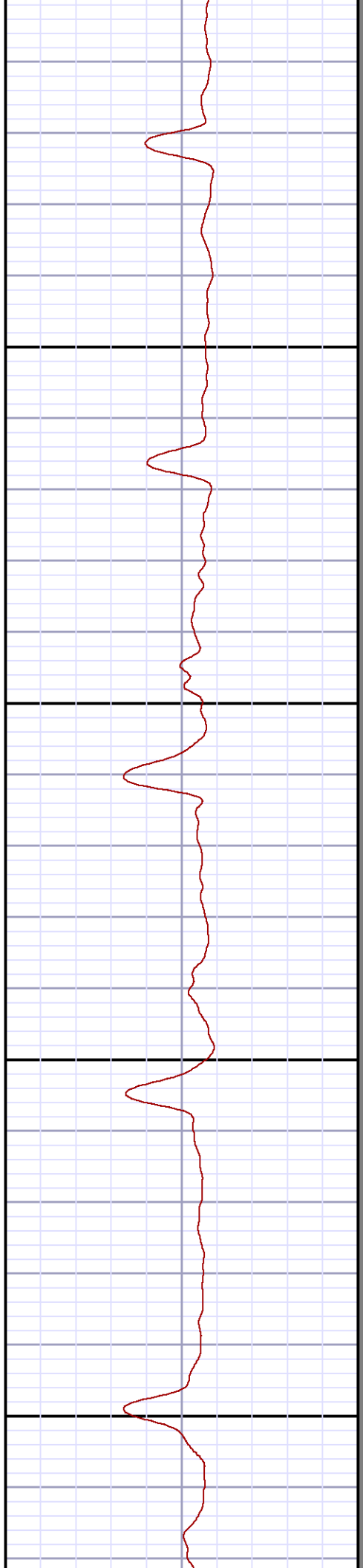
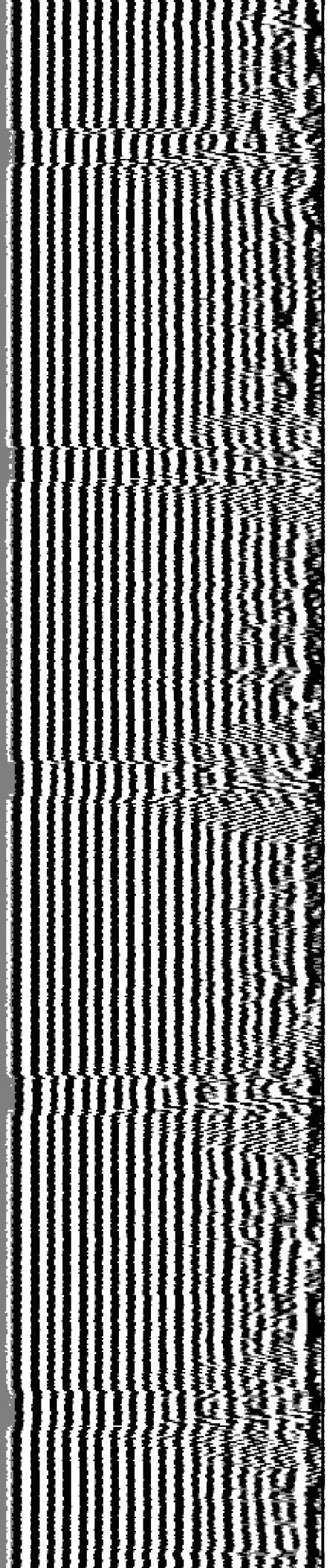




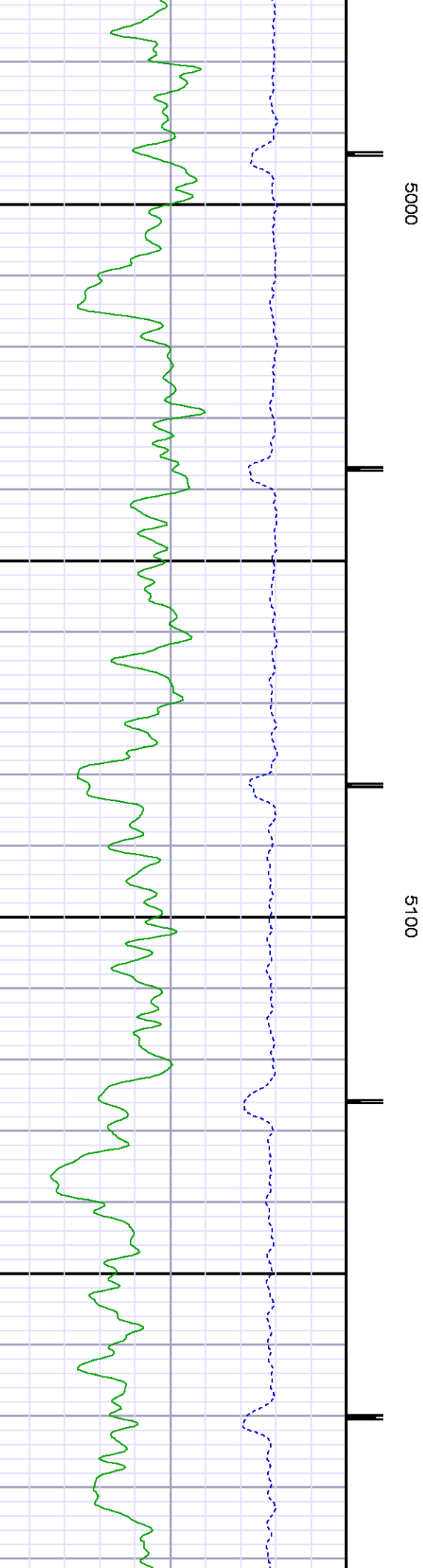
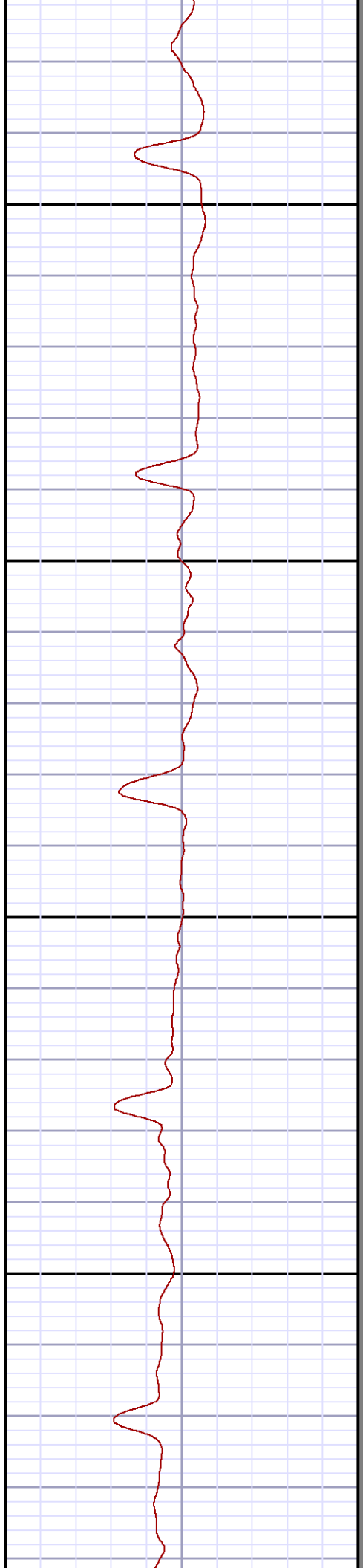
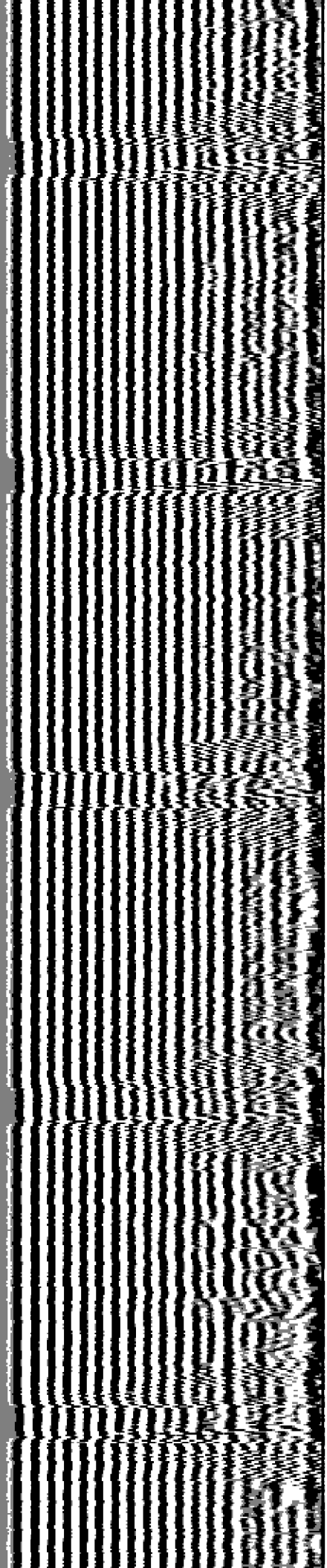


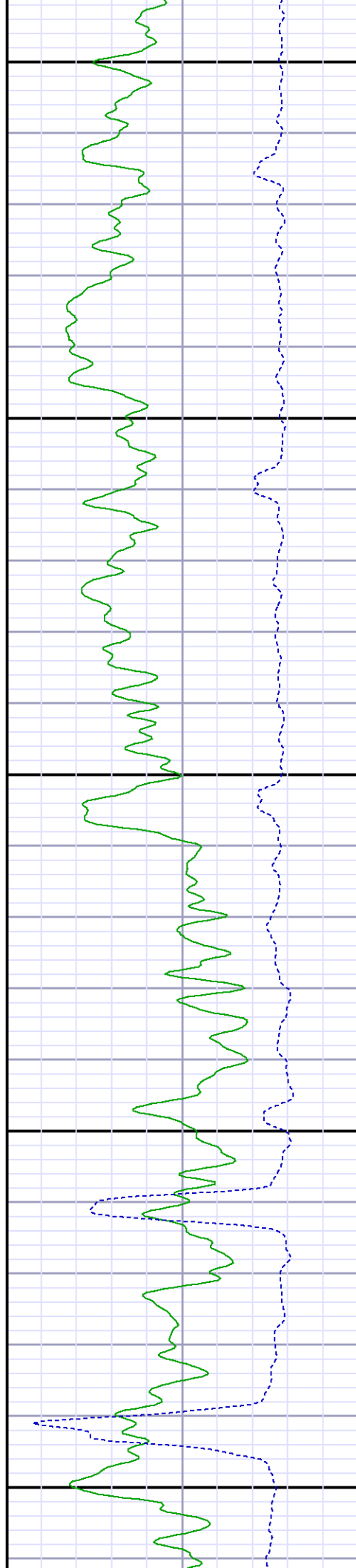
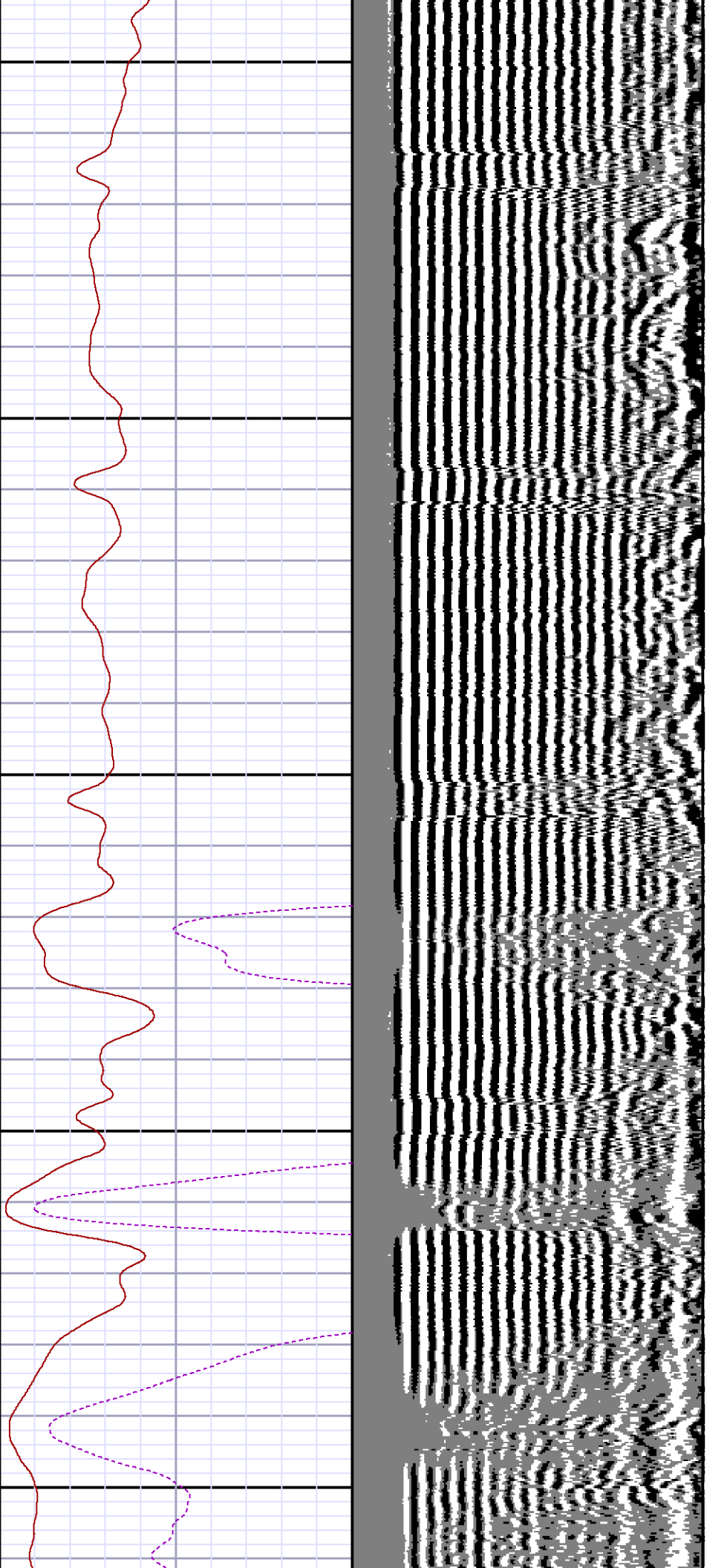


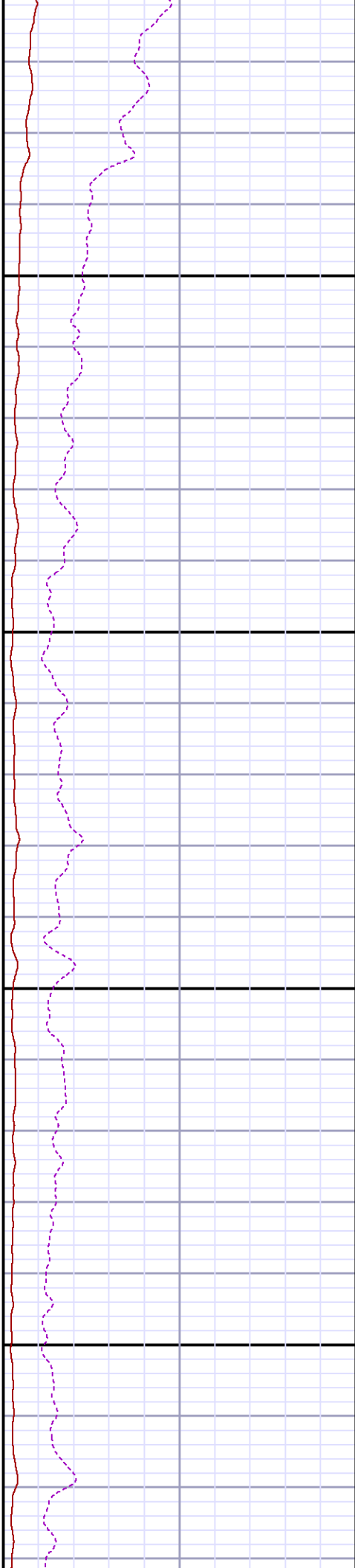
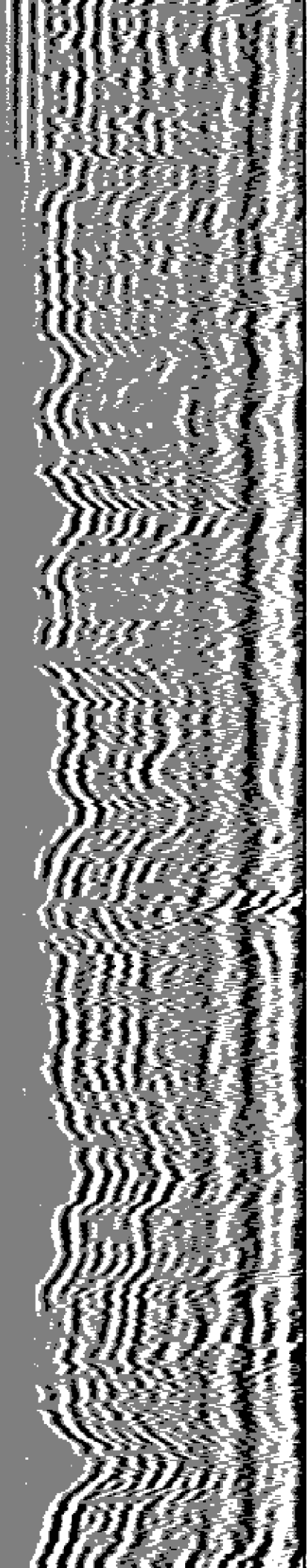






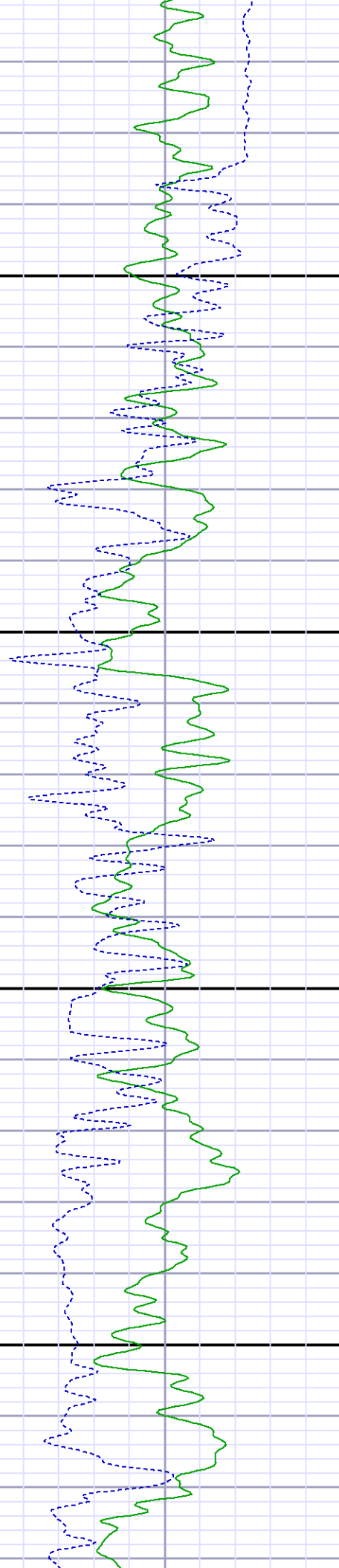




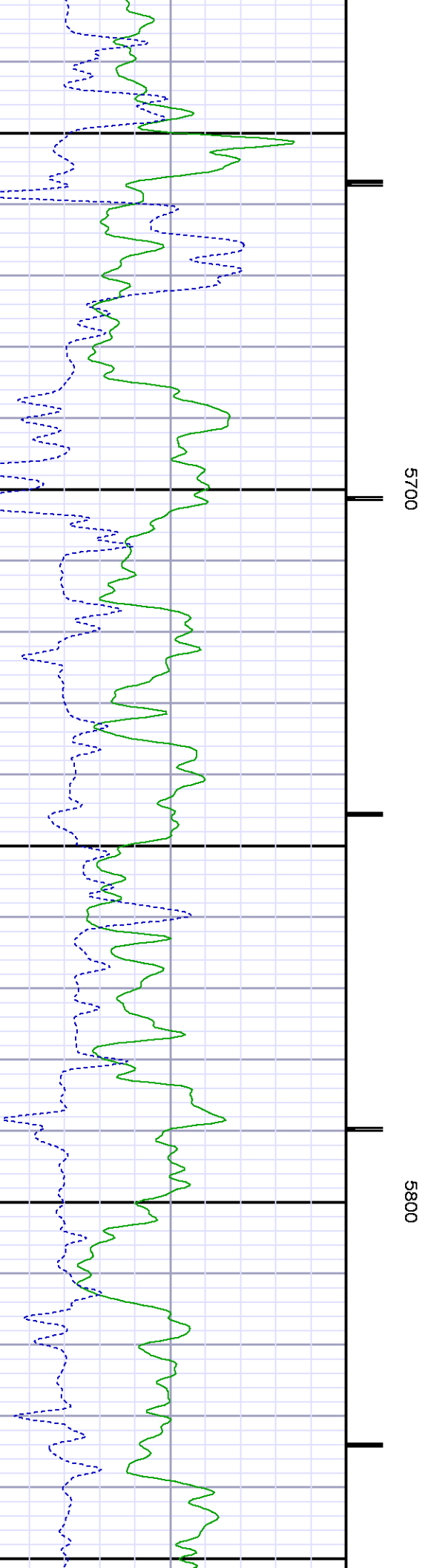
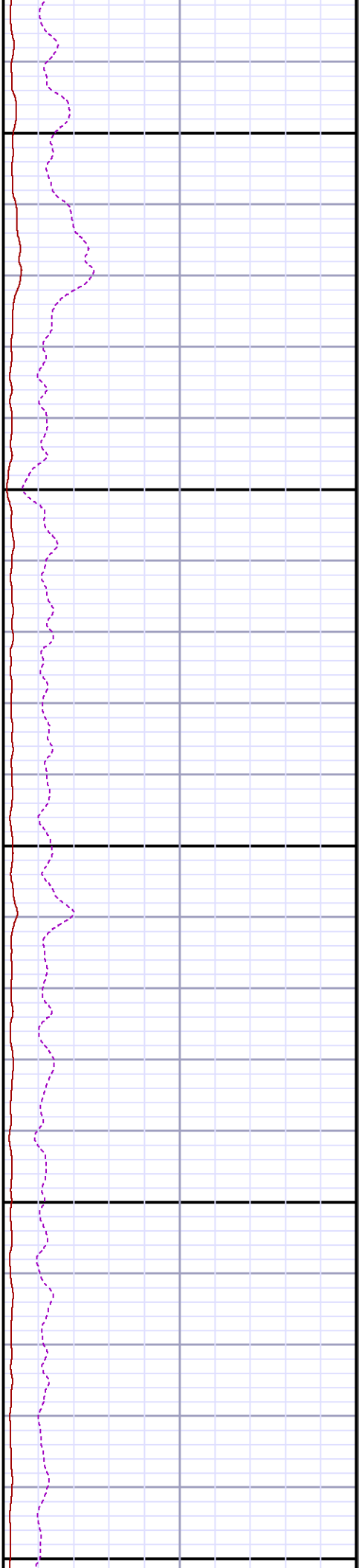
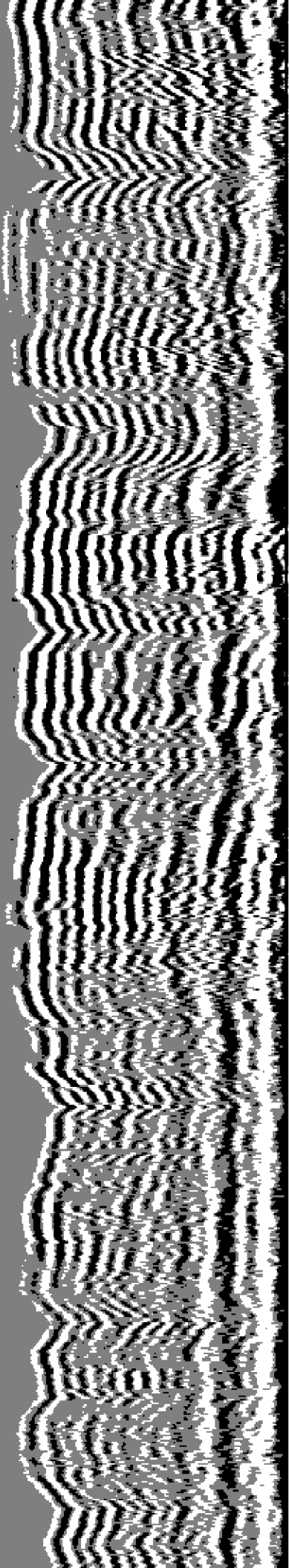


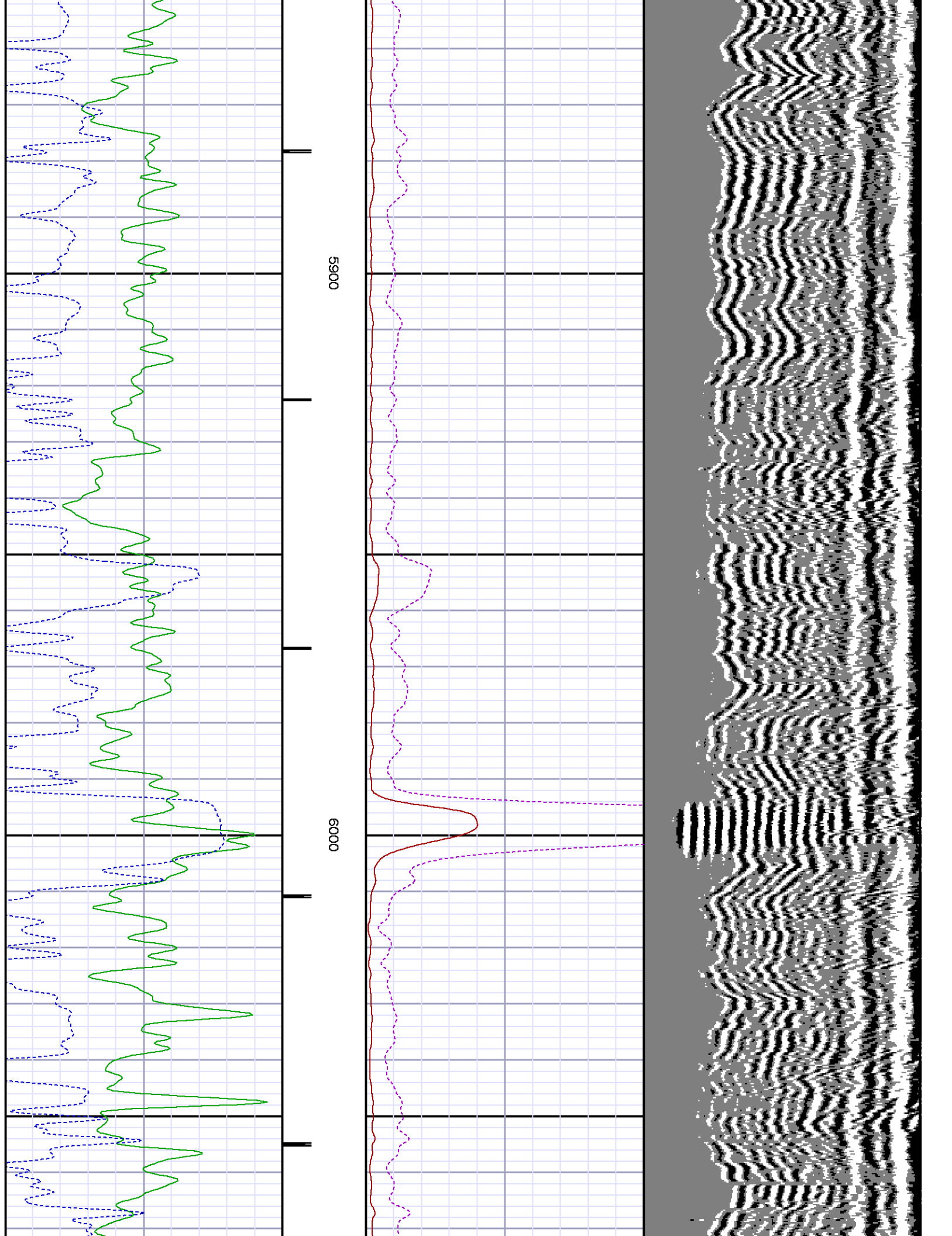
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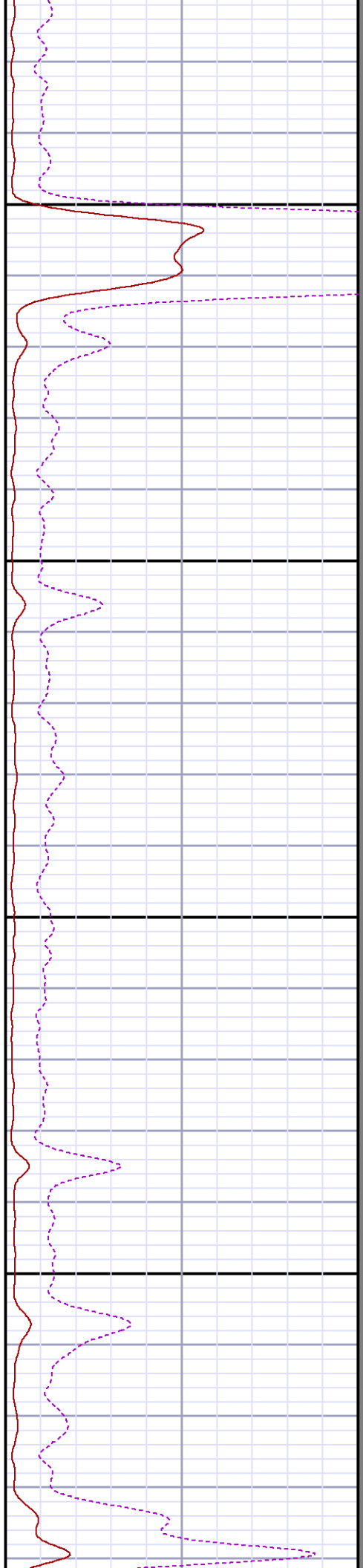
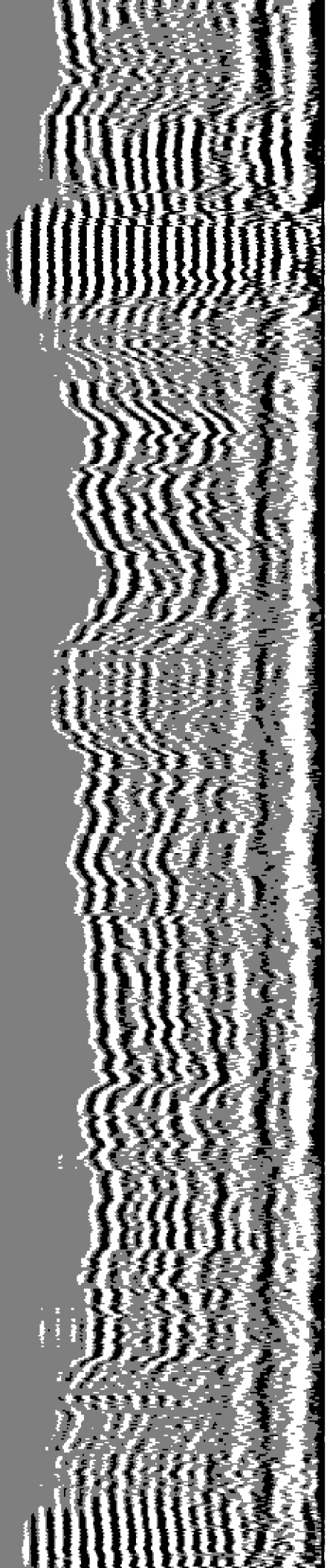
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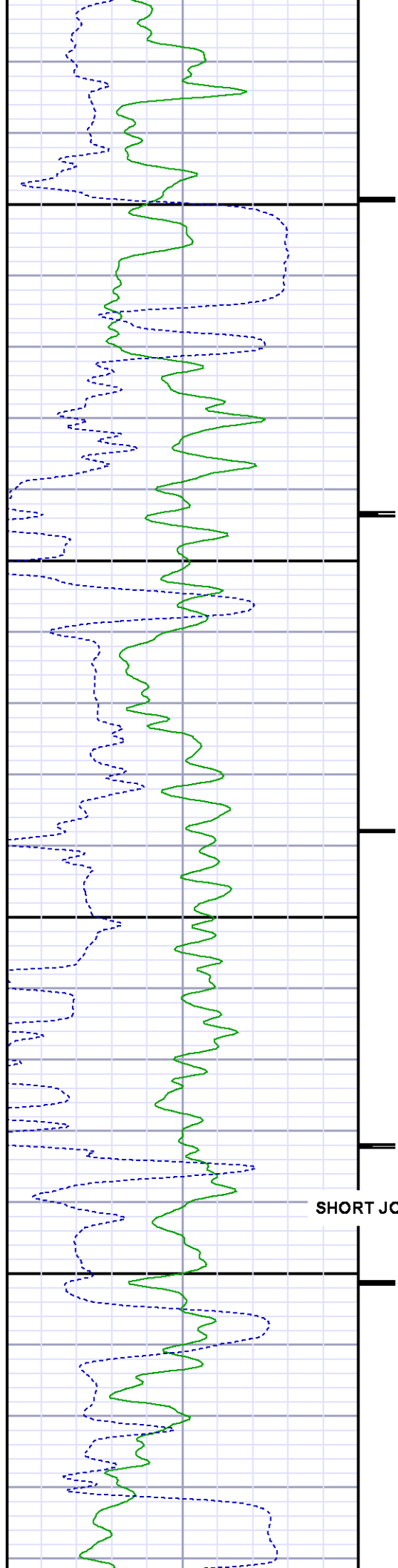


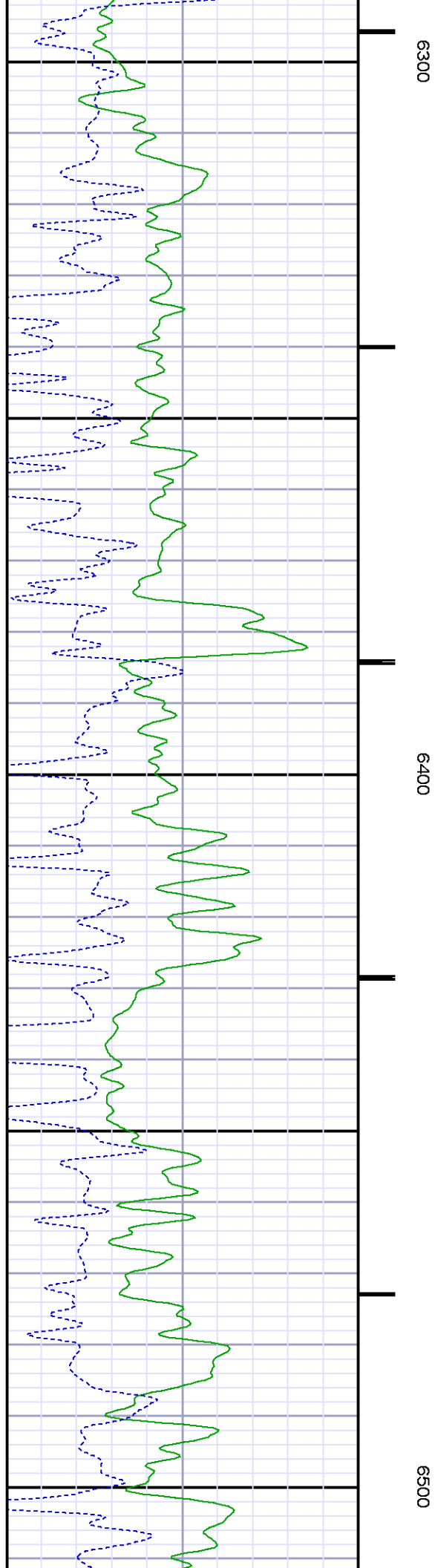
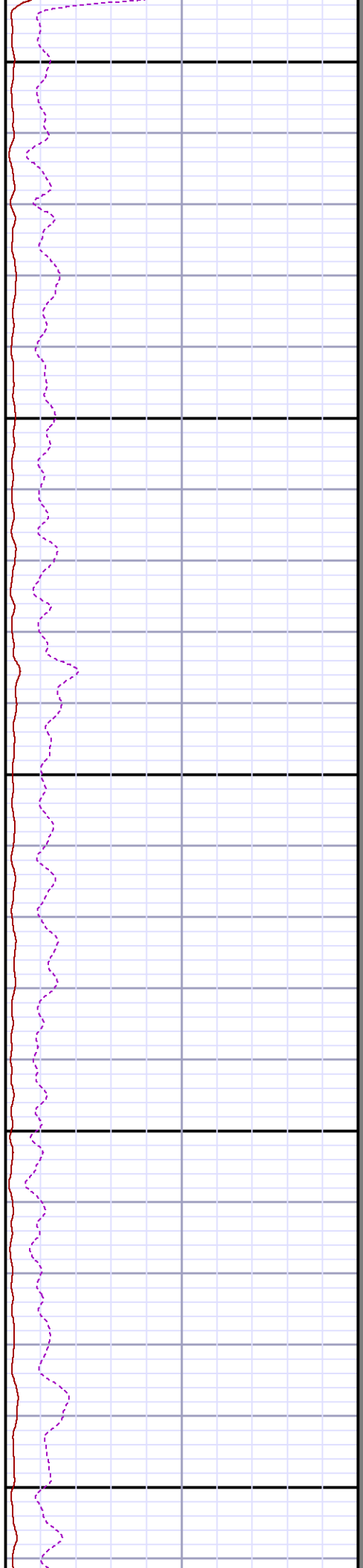
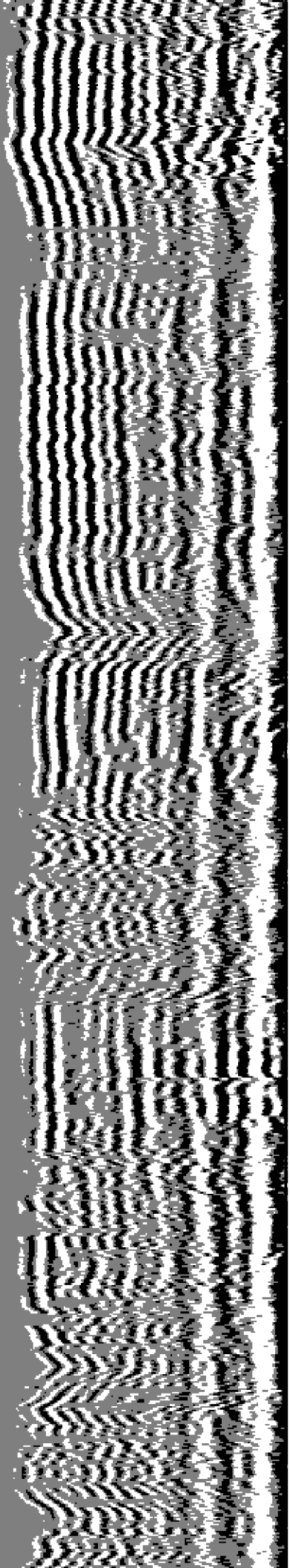


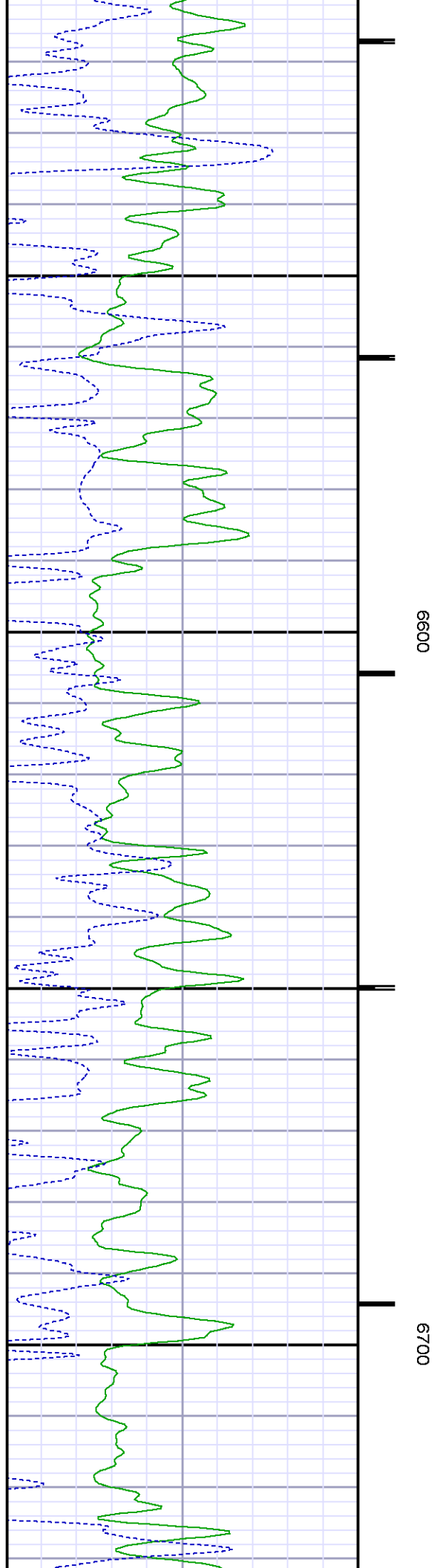
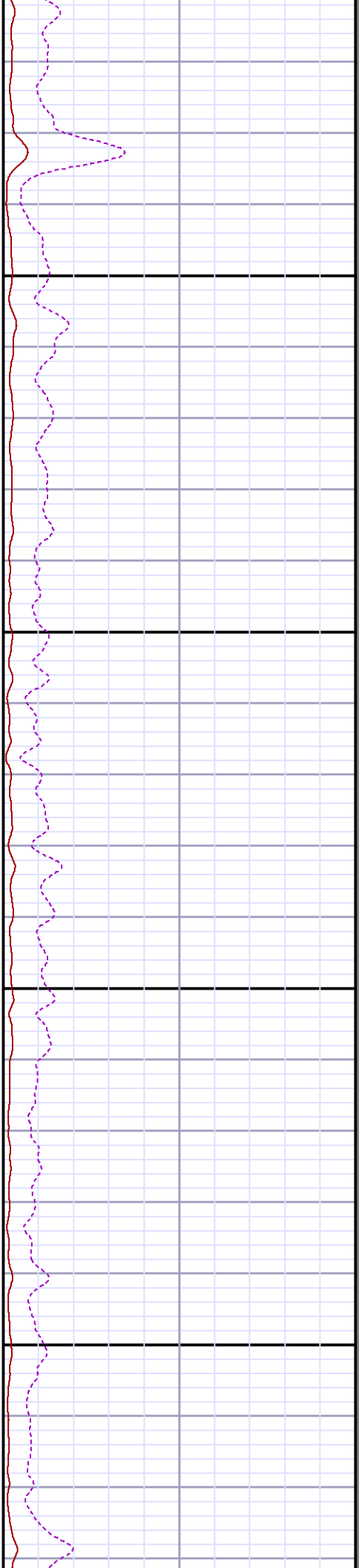
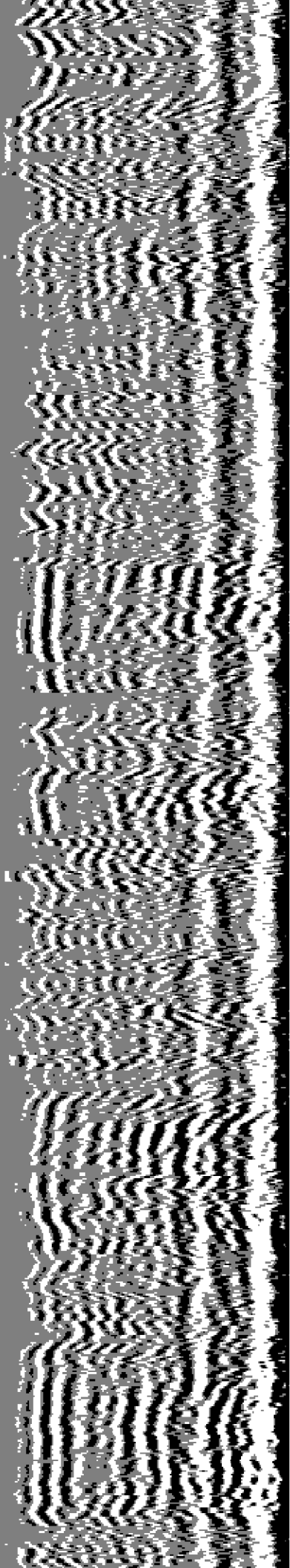
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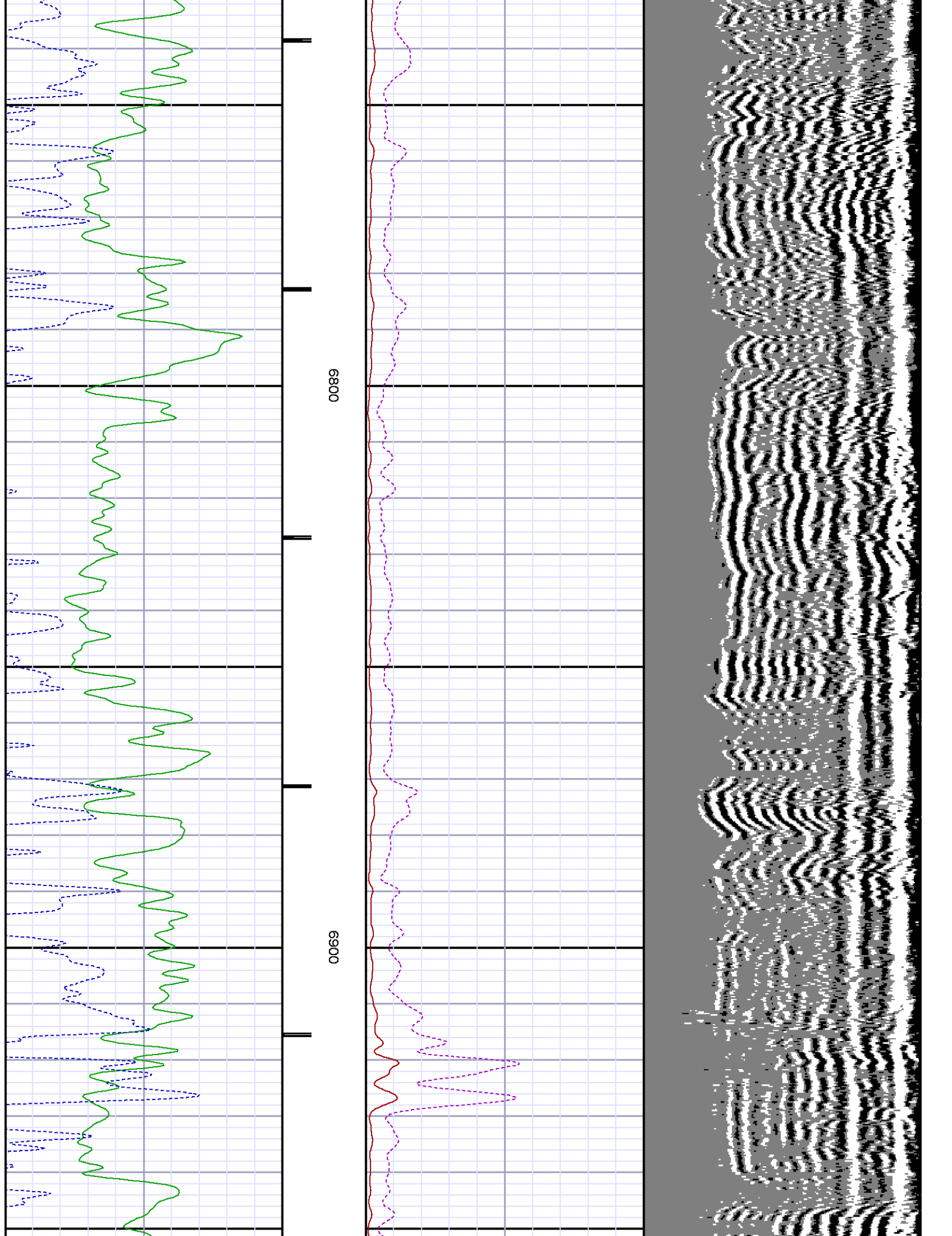
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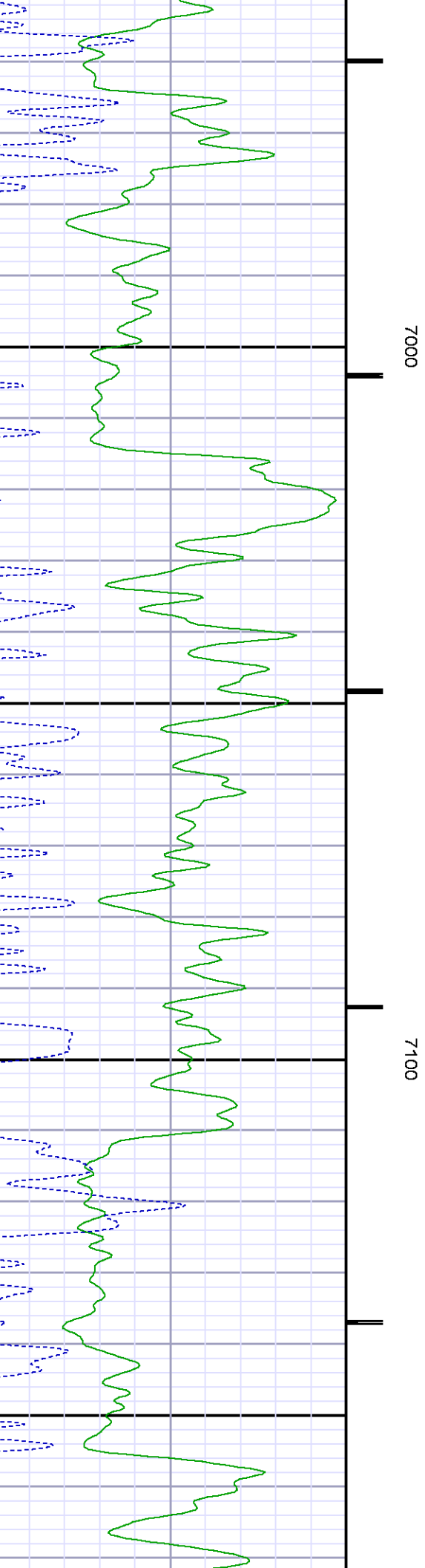
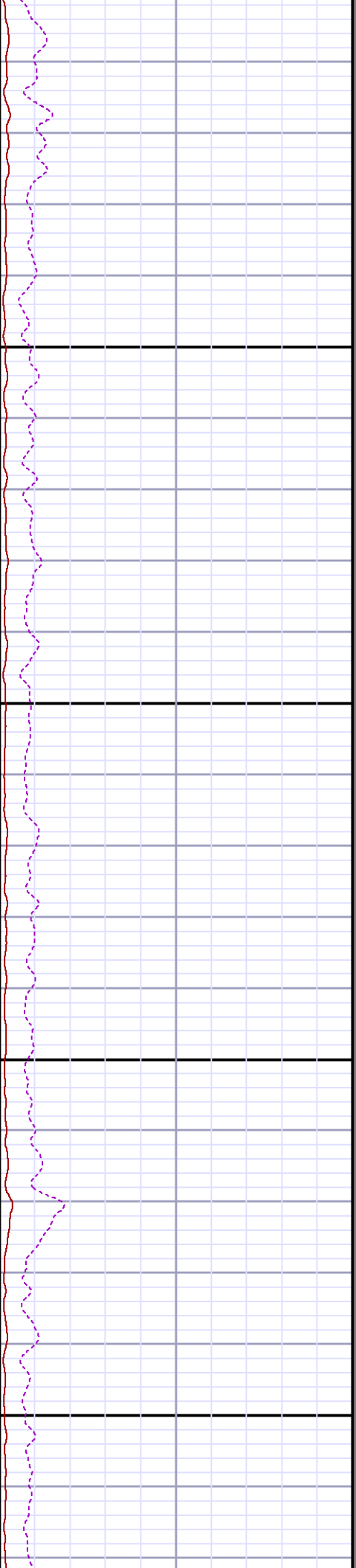
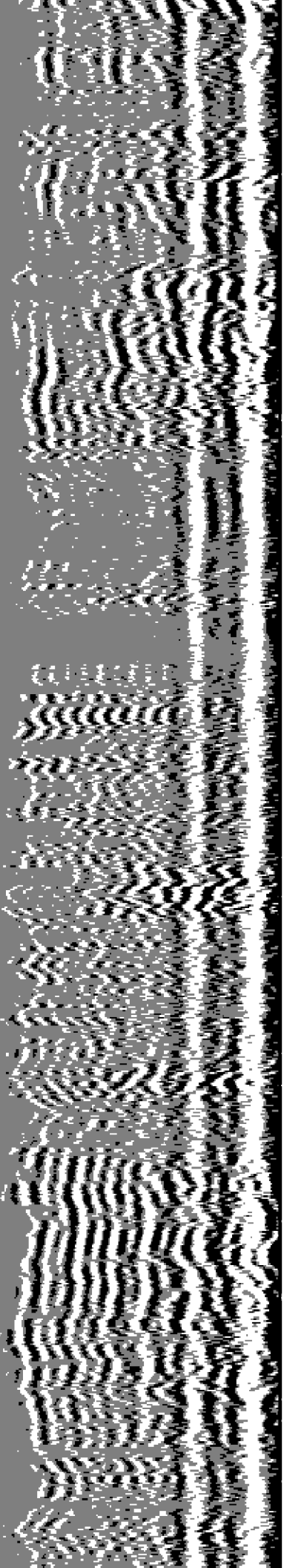


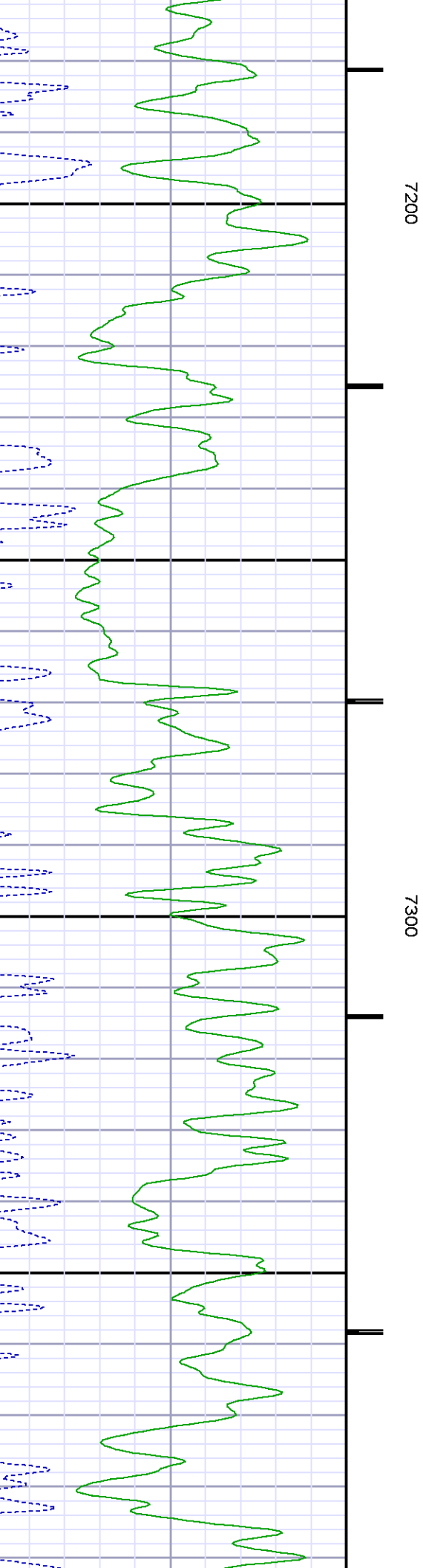
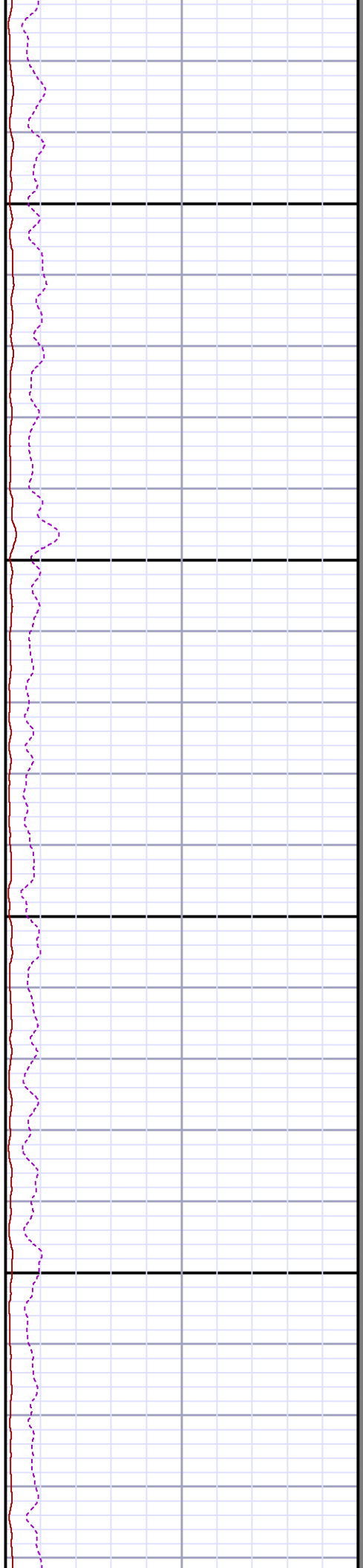
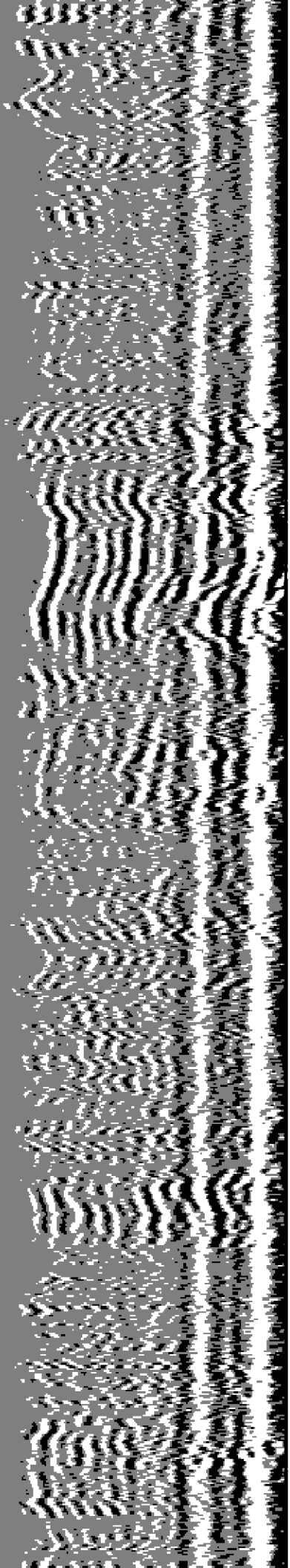




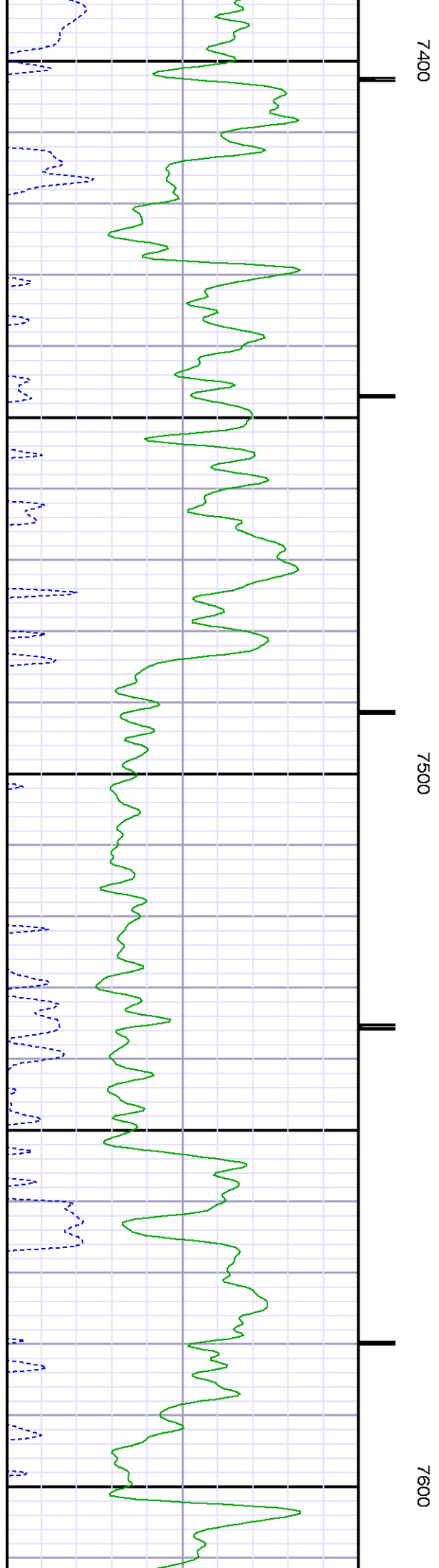
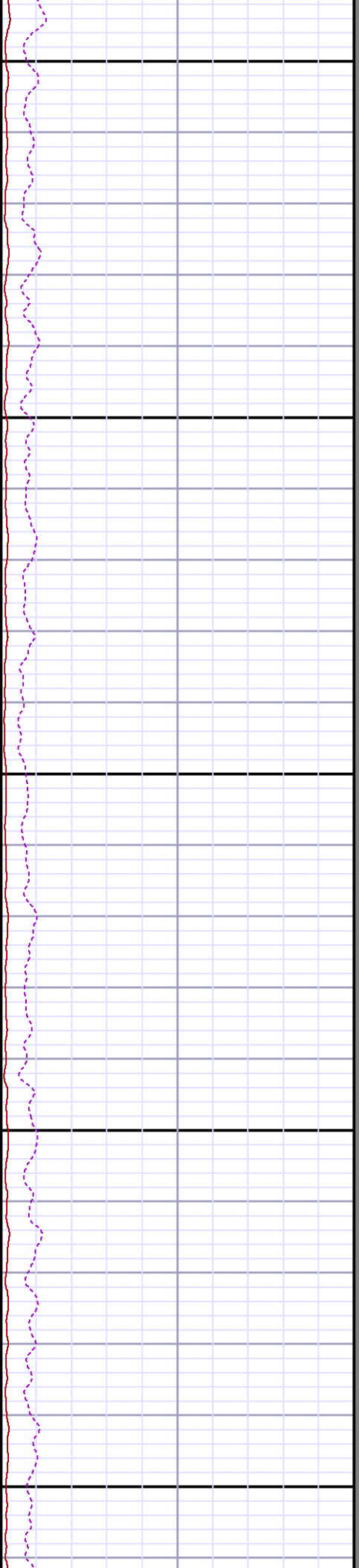
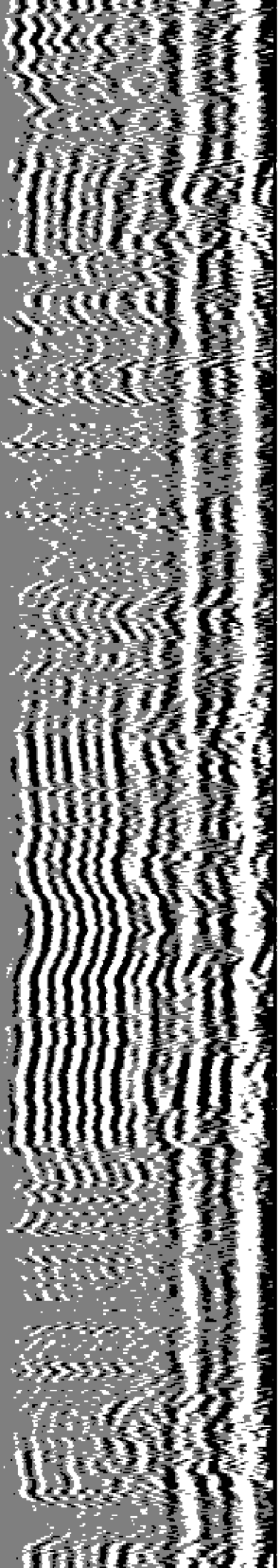


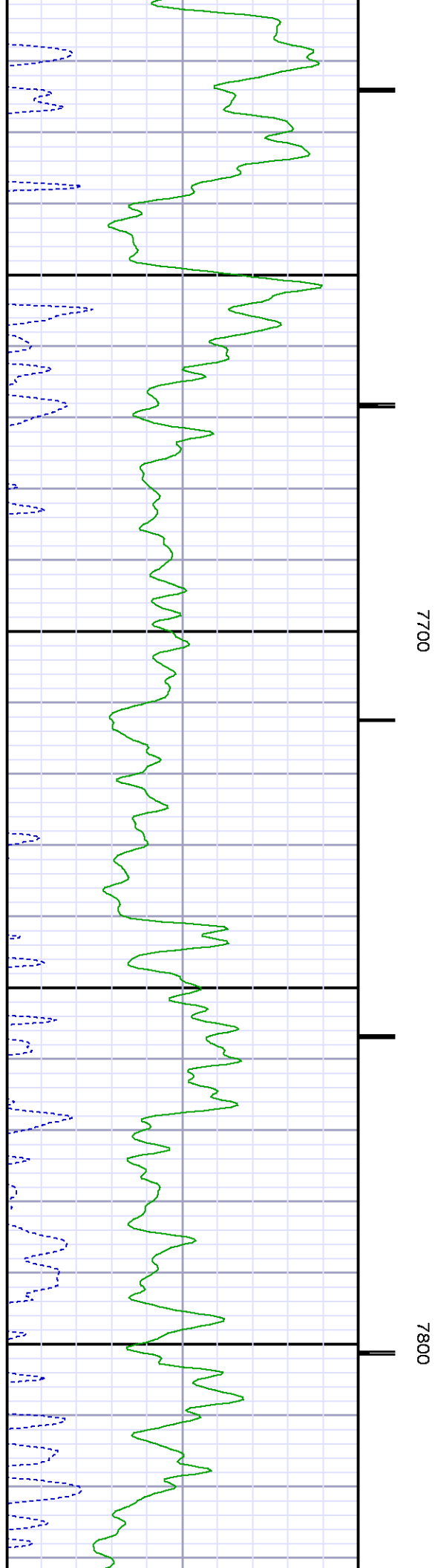
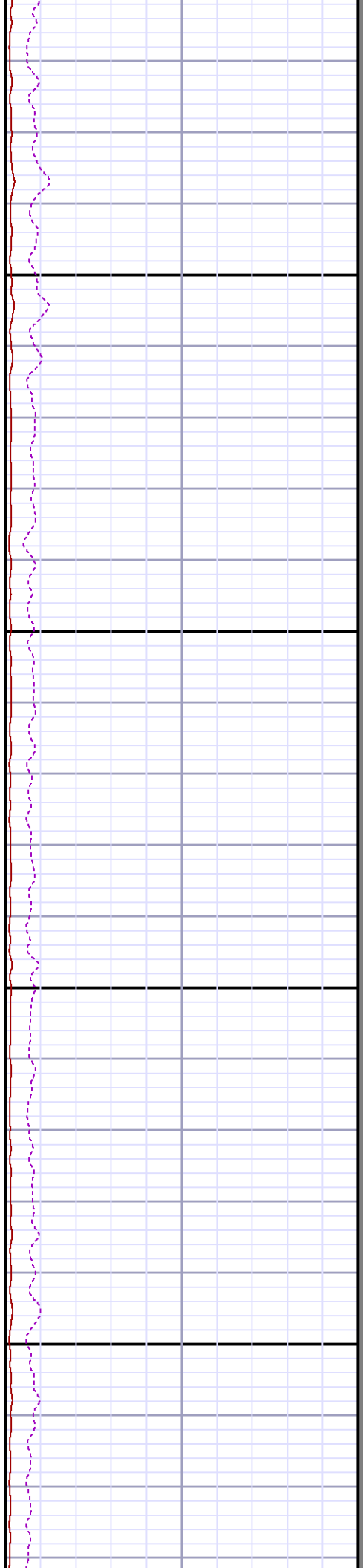
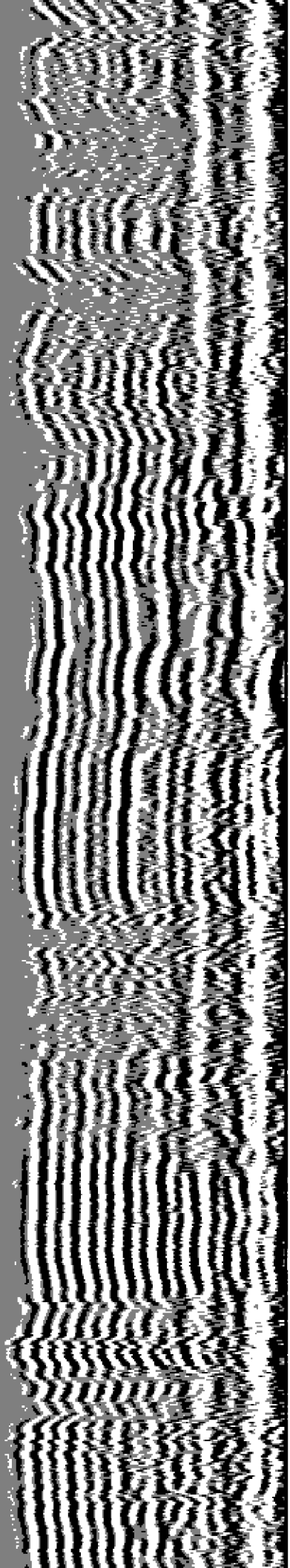


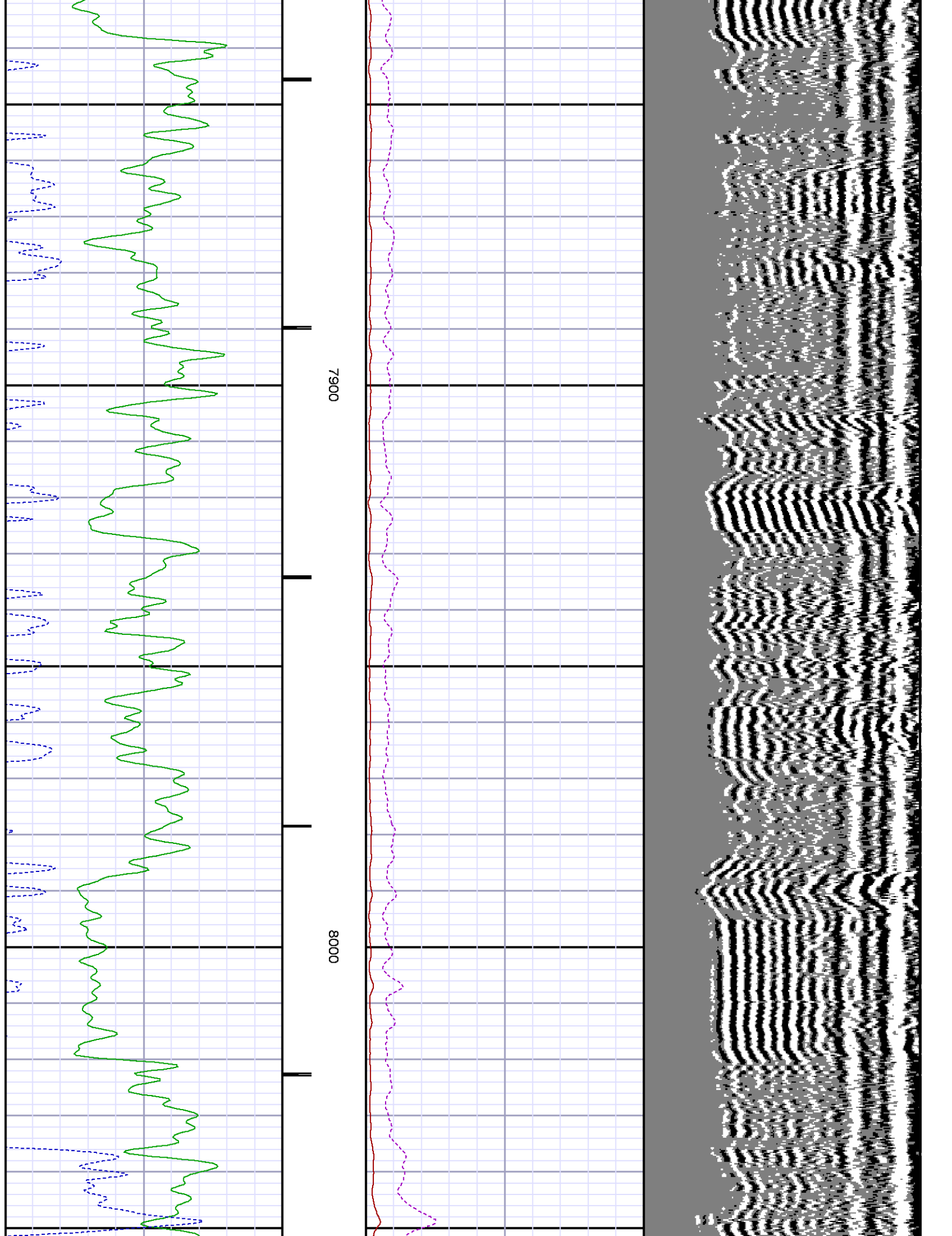


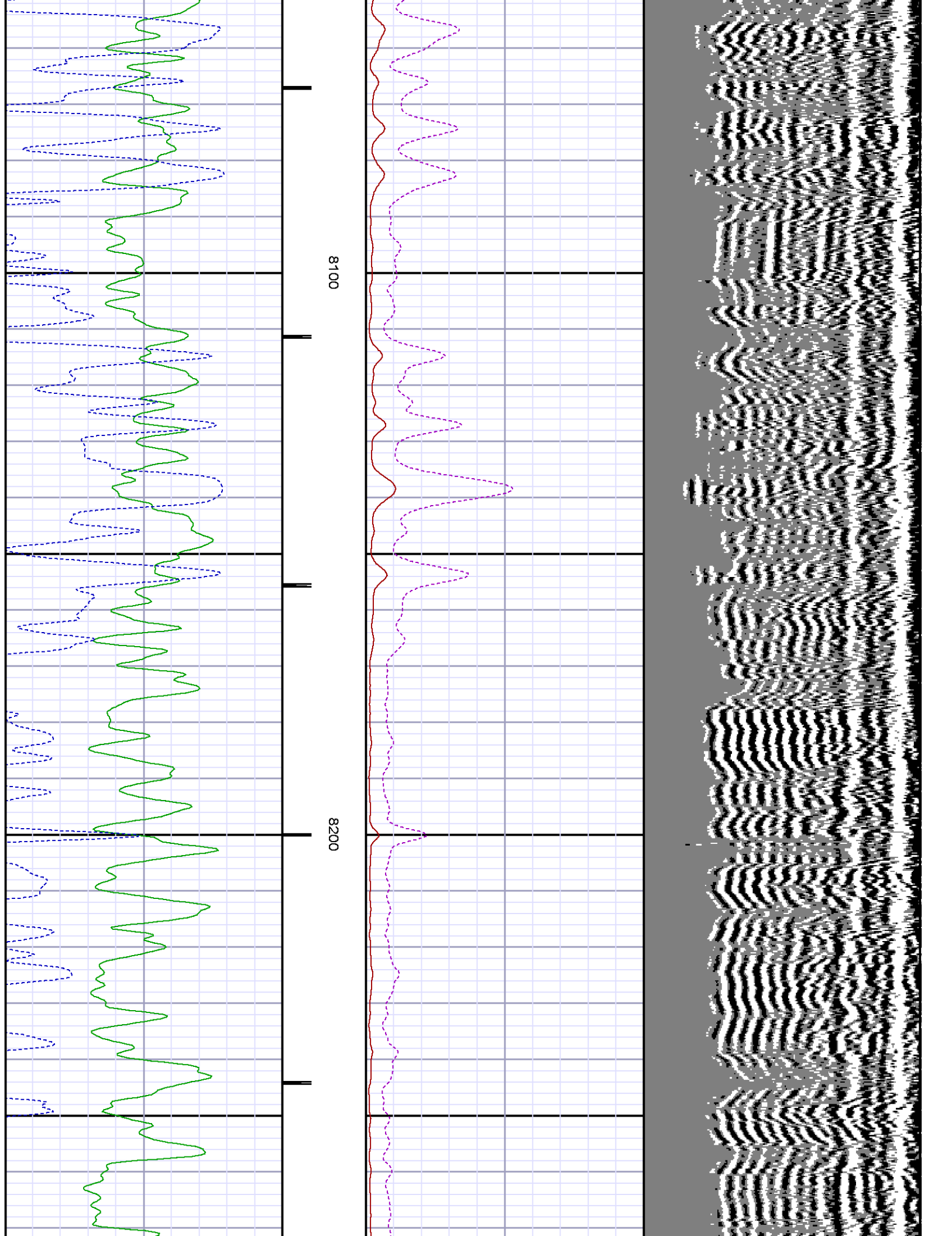


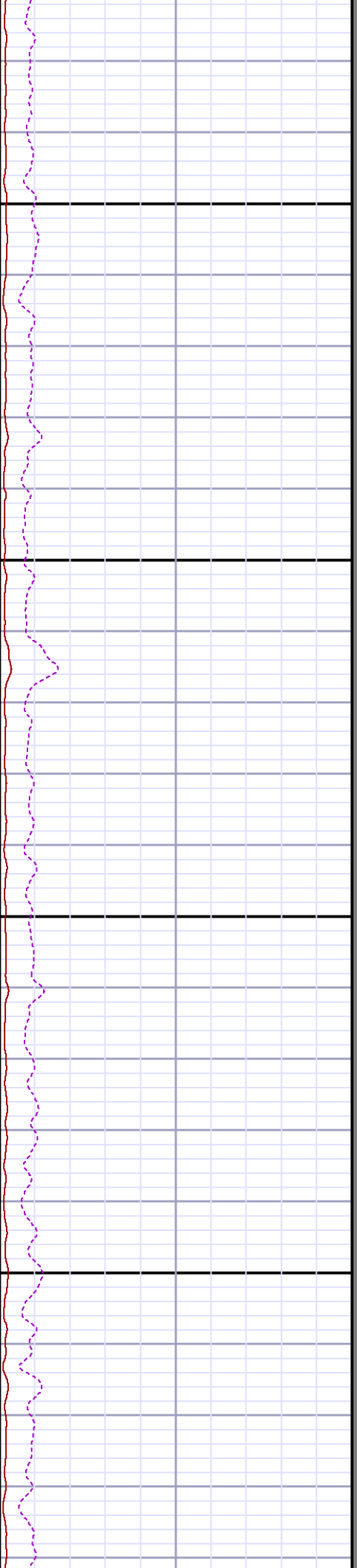
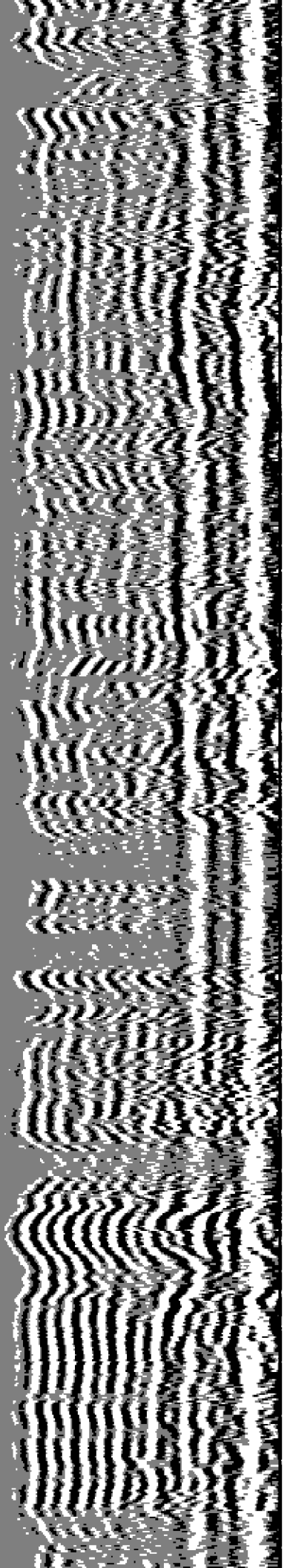






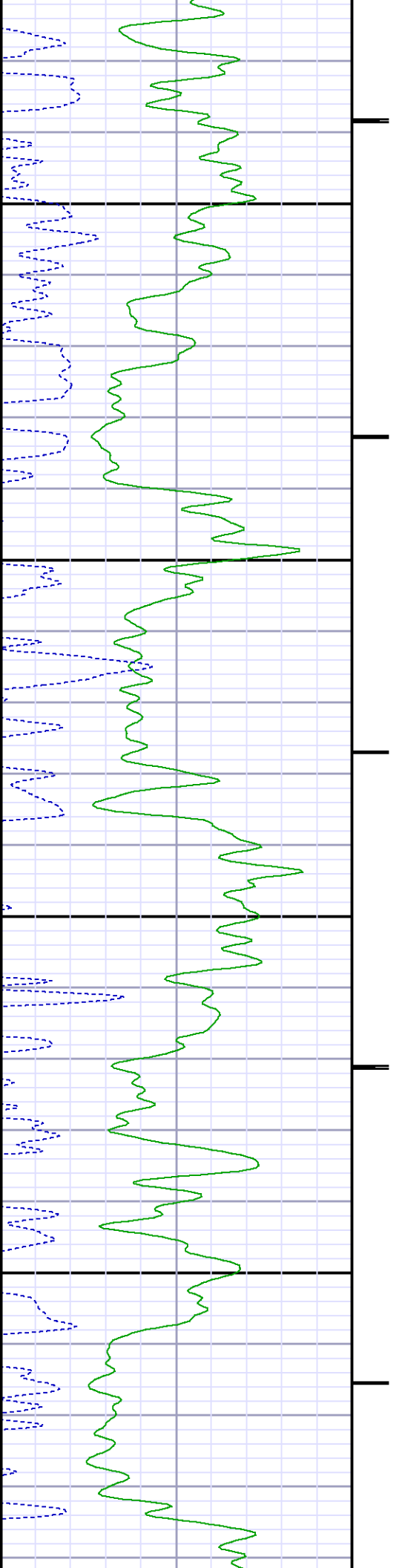




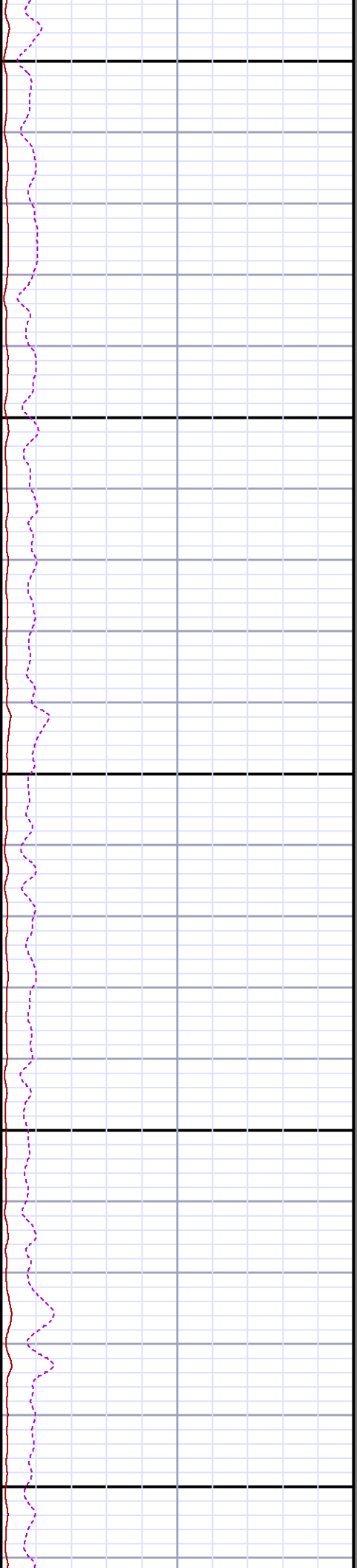
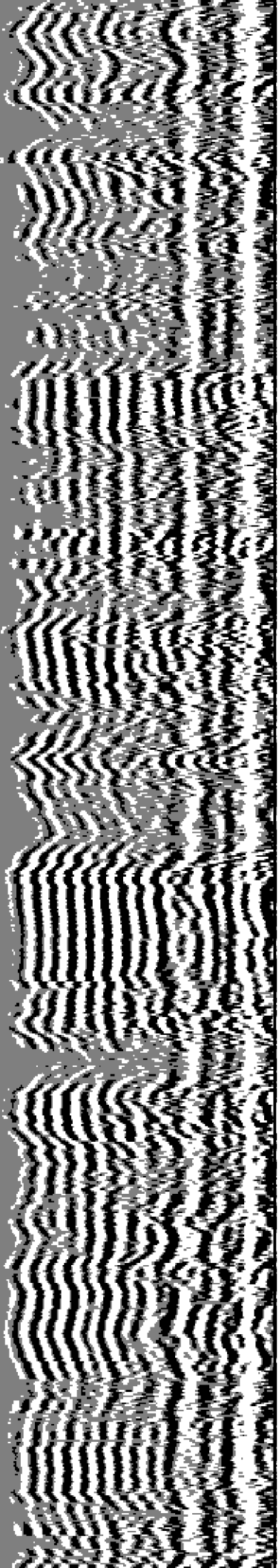


8300

8400



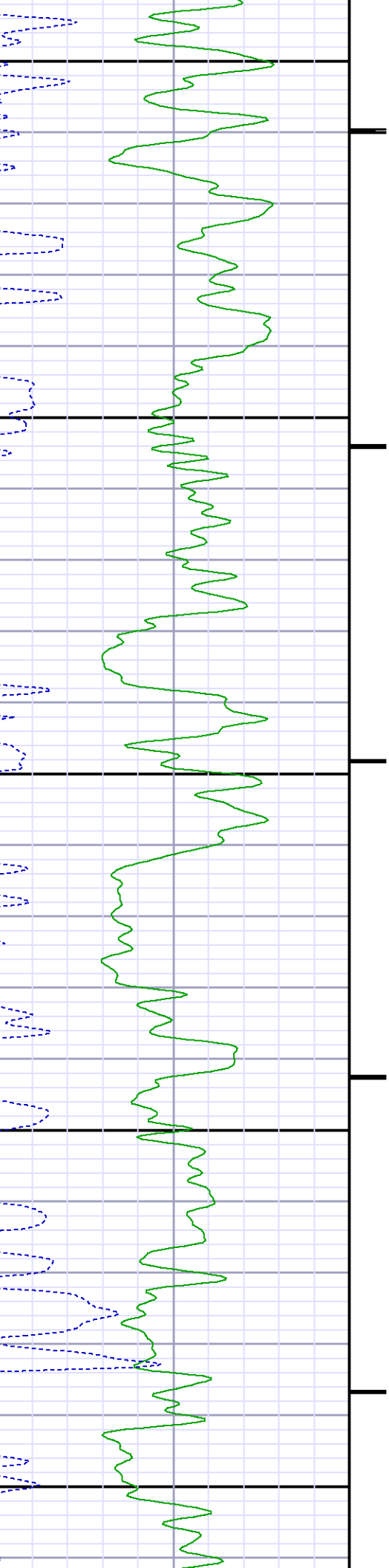




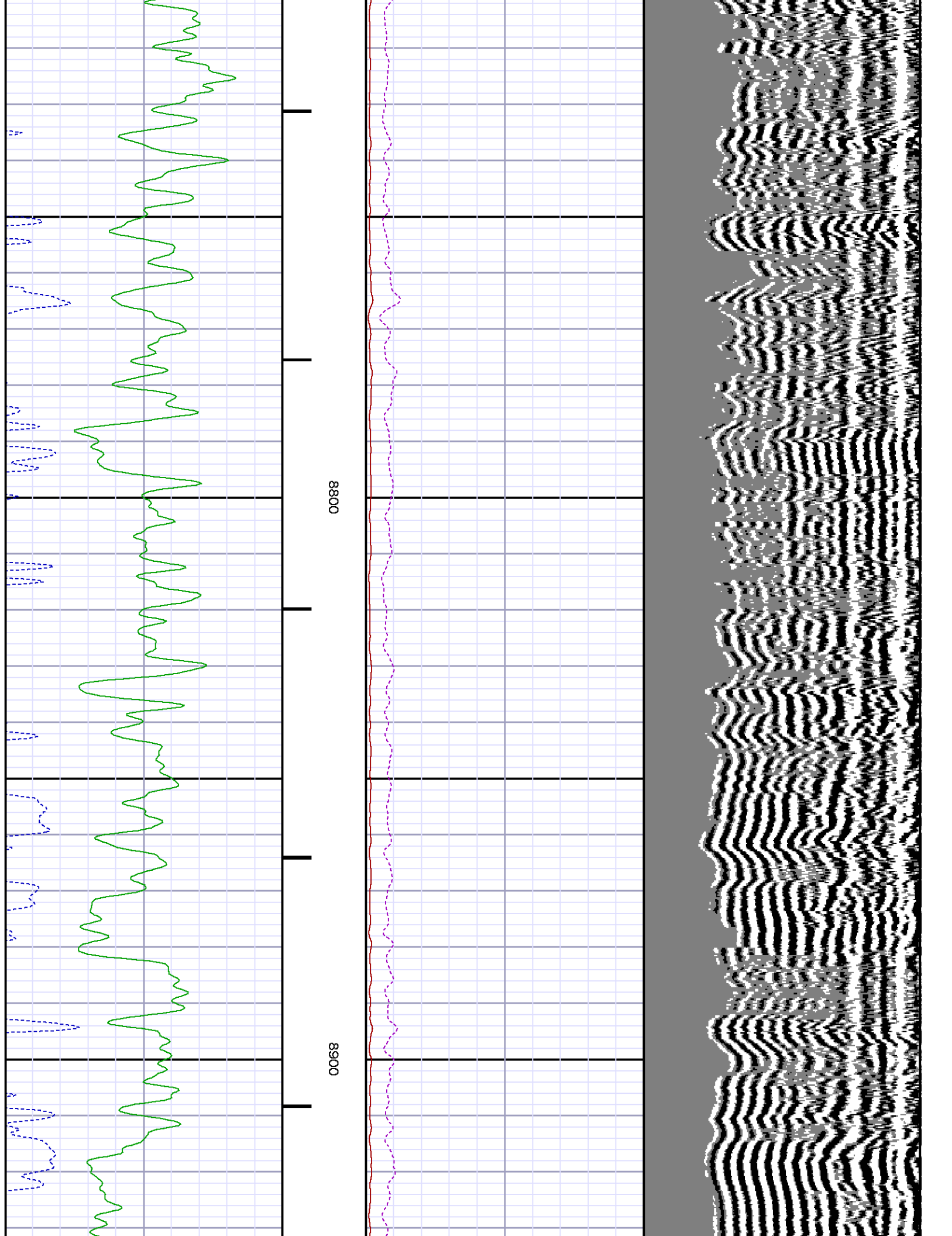
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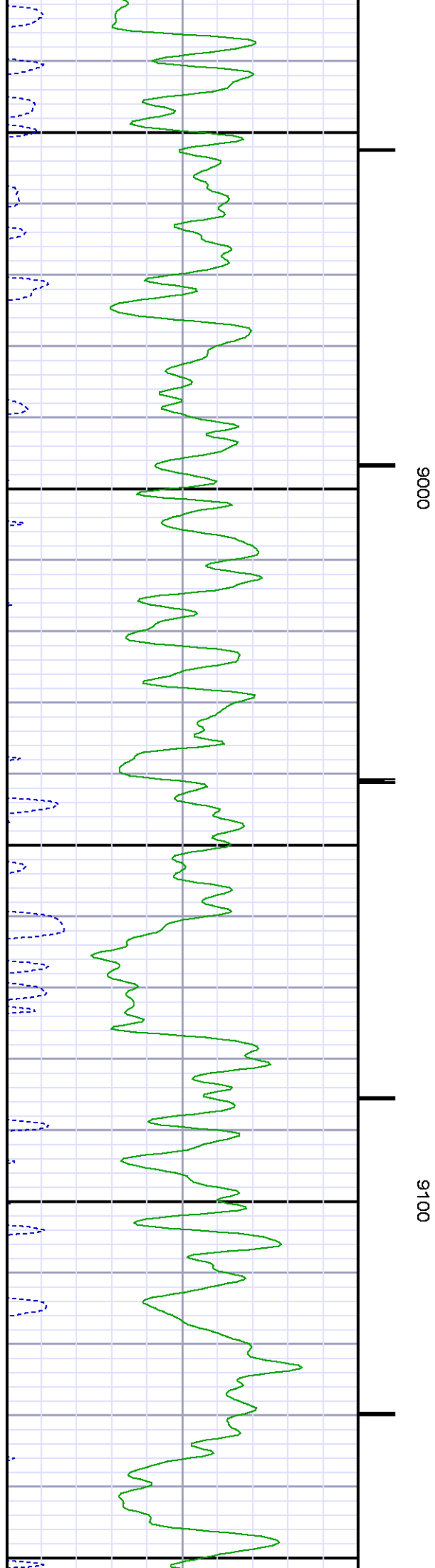
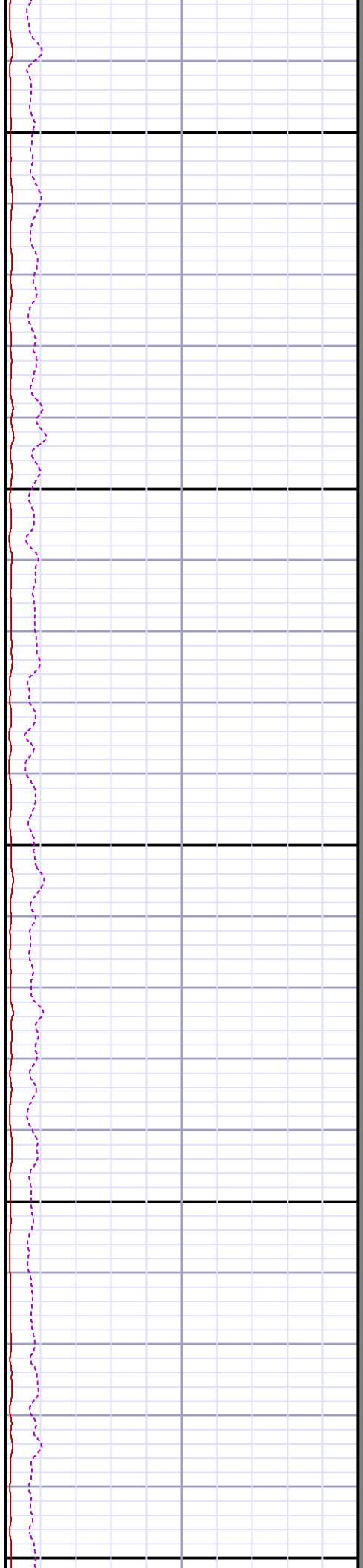
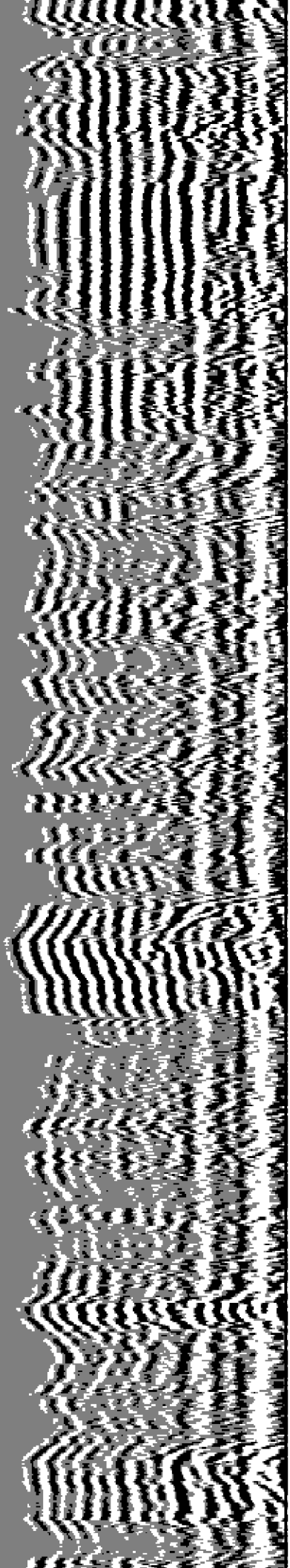
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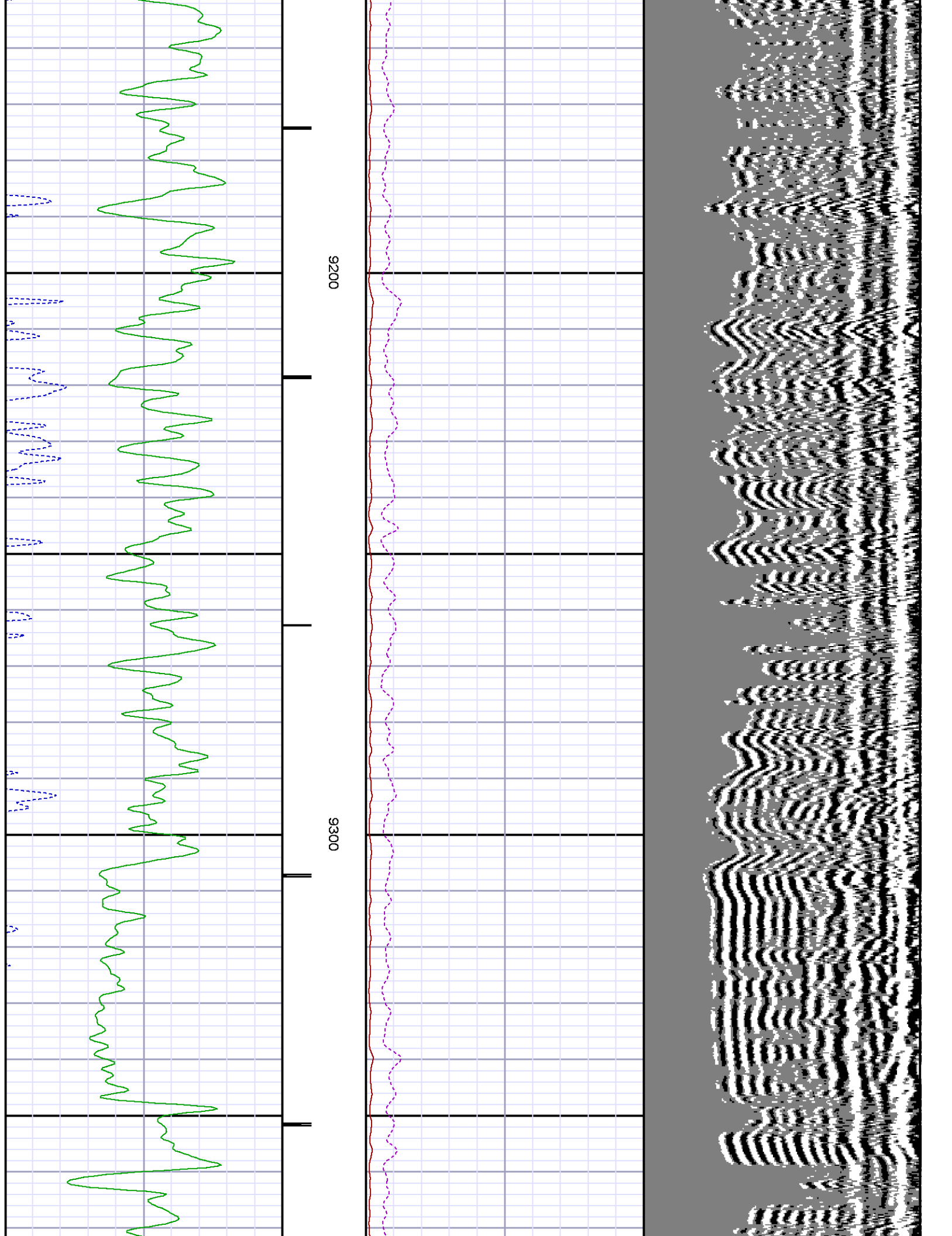
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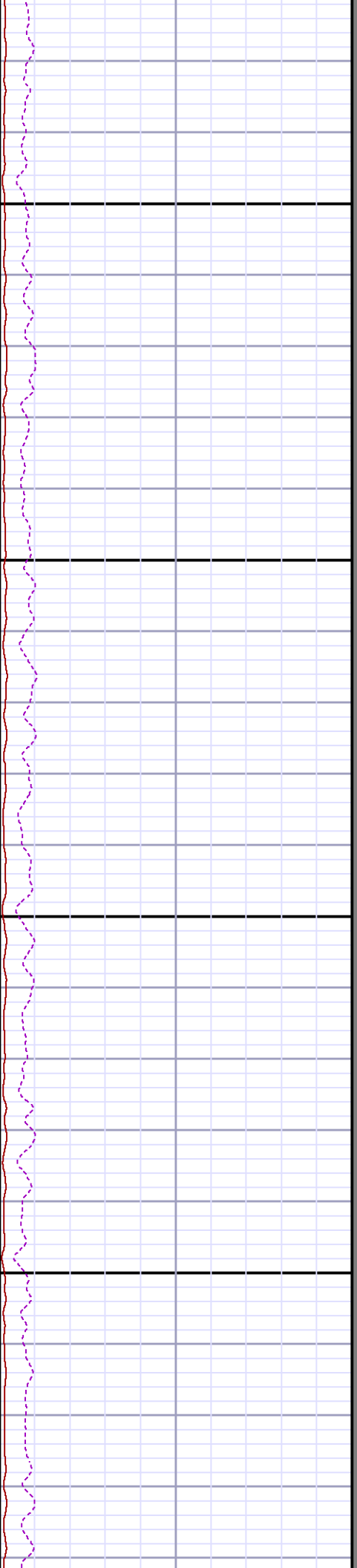
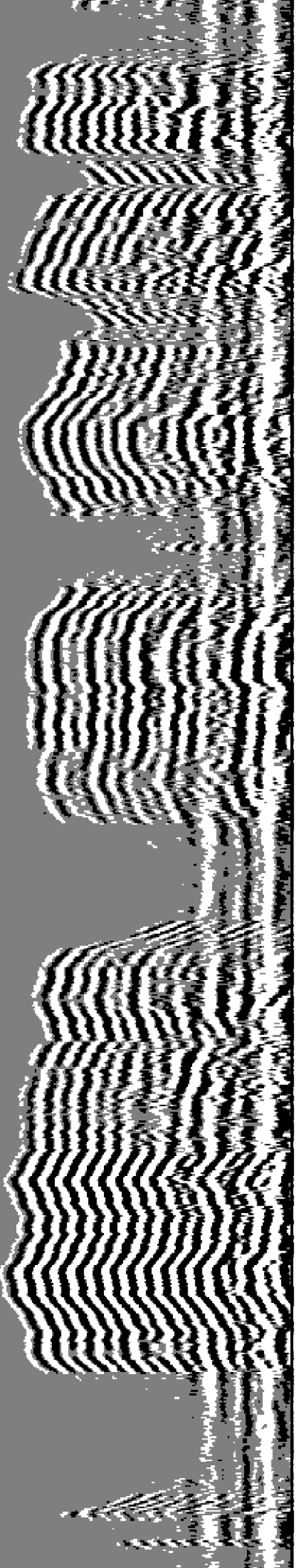






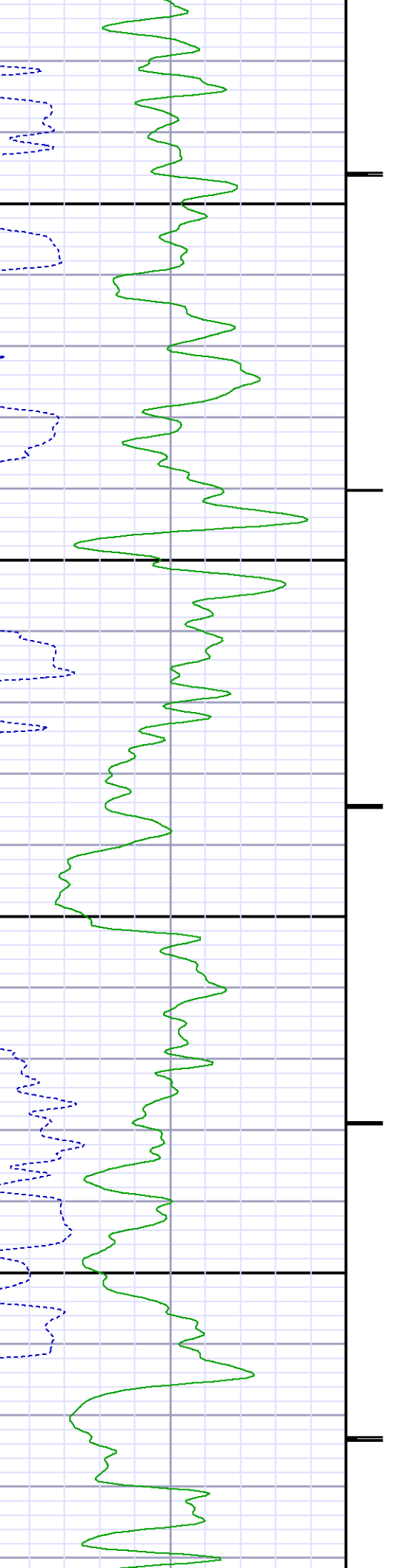


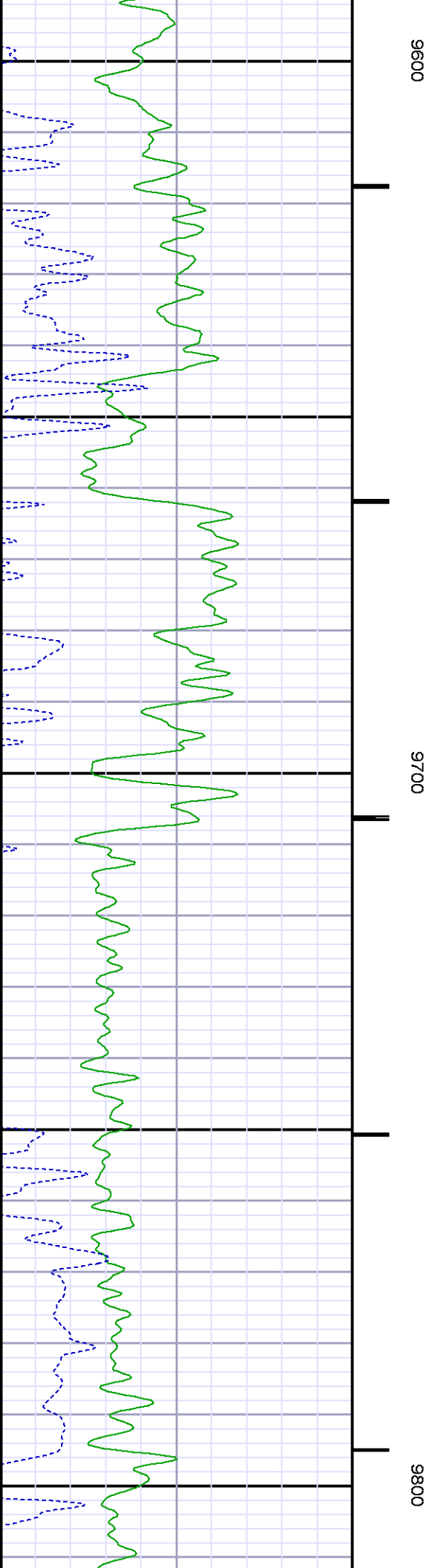
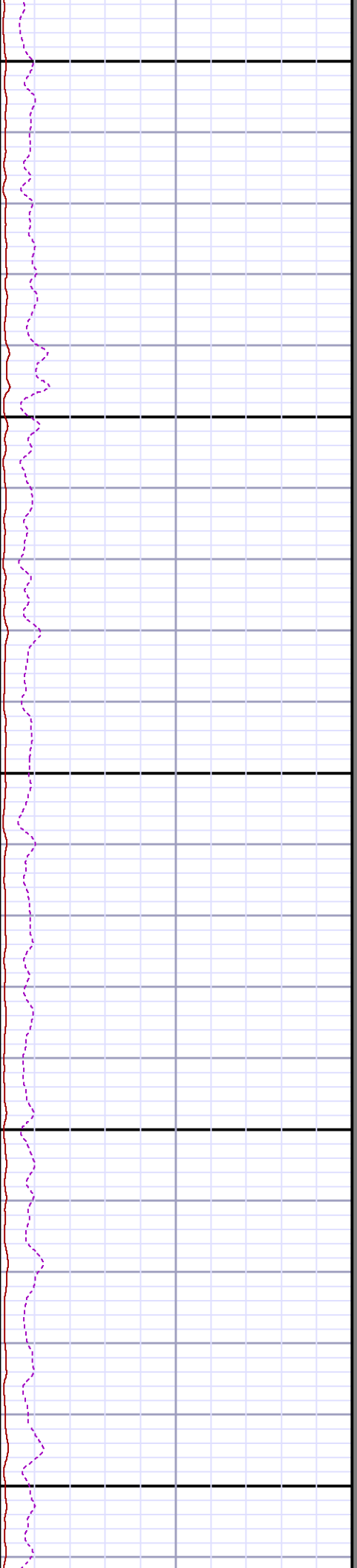
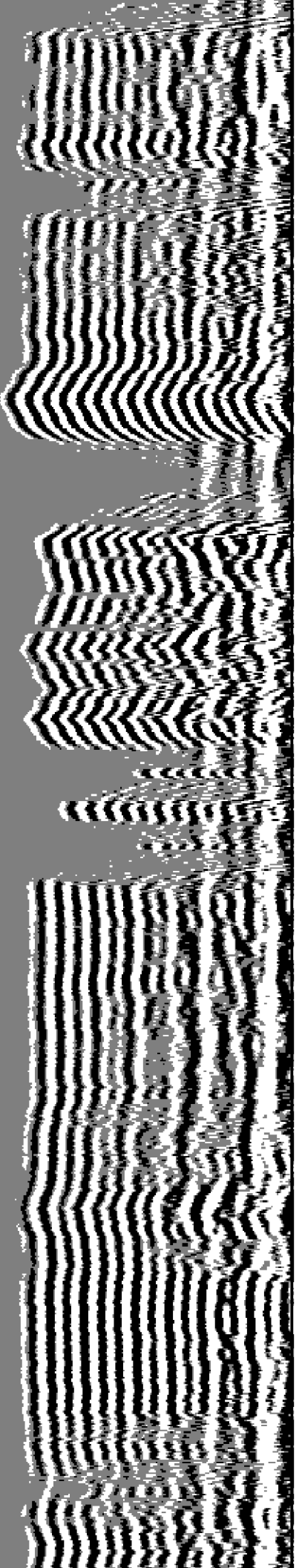


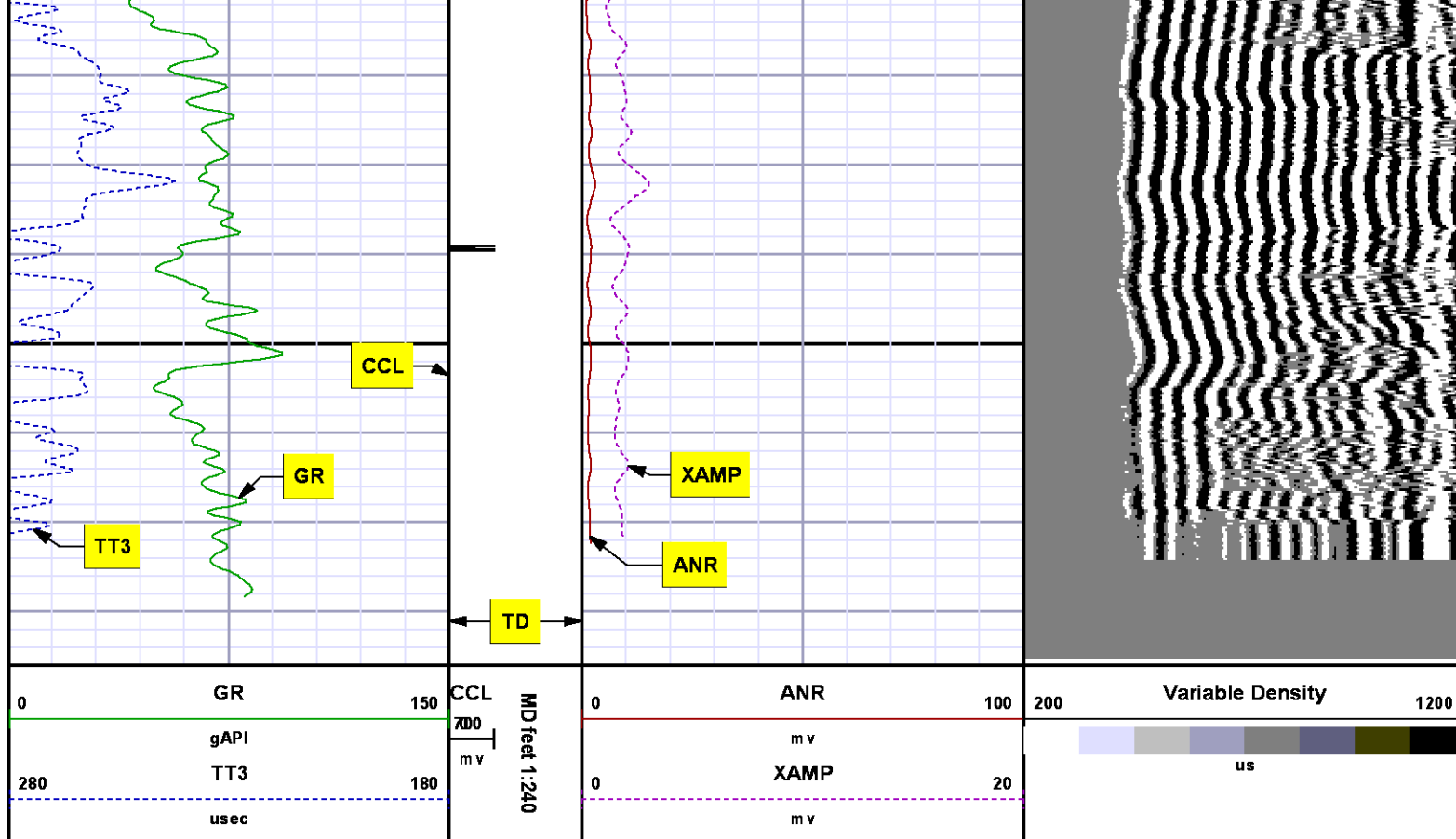


9400

9500







## SECONDARY PRESENTATION 0 PSI

MEASUREMENT TYPE	PARAMETER	VALUE	UNITS	TOP	BOTTOM
RAL	Amp Gate Start Far	305.000	uSec	30.343	9885.000
RAL	Amp Gate Start Near	195.000	uSec	30.343	9885.000
RAL	Amp Gate Start Radial	195.000	uSec	30.343	9885.000
RAL	Amp Gate Width Far	25.000	uSec	30.343	9885.000
RAL	Amp Gate Width Near	25.000	uSec	30.343	9885.000
RAL	Amp Gate Width Radial	25.000	uSec	30.343	9885.000
RAL	casing od	4.500	inches	30.343	9885.000
RAL	casing wt	11.600	lbm/ft	30.343	9885.000
RAL	FB Start Far	291.900	uSec	30.343	9885.000
RAL	FB Start Near	175.391	uSec	30.343	9885.000
RAL	FB Start Radial	175.391	uSec	30.343	9885.000
RAL	FB Thresh Far	10.000	mV	30.343	9885.000



RAL	FB Thresh Near	4.000	mv	30.343	9885.000
RAL	FB Thresh Radial	4.000	mv	30.343	9885.000
RAL	Fluid Travel Time	200.000	usec/ft	30.343	9885.124

## DEPTH OFFSETS

(for Acquired Curves)

SERIES	DEPTH OFFSET	ACQUIRED CURVES					
1426XA	-12.360	ACAL	ANR	AR1	AR2	AR3	AR4
		AR5	AR6	AR7	AR8	CHV	FPR2
		FPR3	FPR5	TT3	TTR1	TTR2	TTR3
		TTR4	TTR5	TTR6	TTR7	TTR8	XAMP
1426XA	-11.360	AFAR	SIG	TT5			
2459XA	-7.250	CCL					
2459XA	-5.390	GR					
2459XA	0.000	NEU					

Created by : RAL, v4.8.008

Plotted by : PlotMgr, v5.4.504

Company : WPX ENERGY

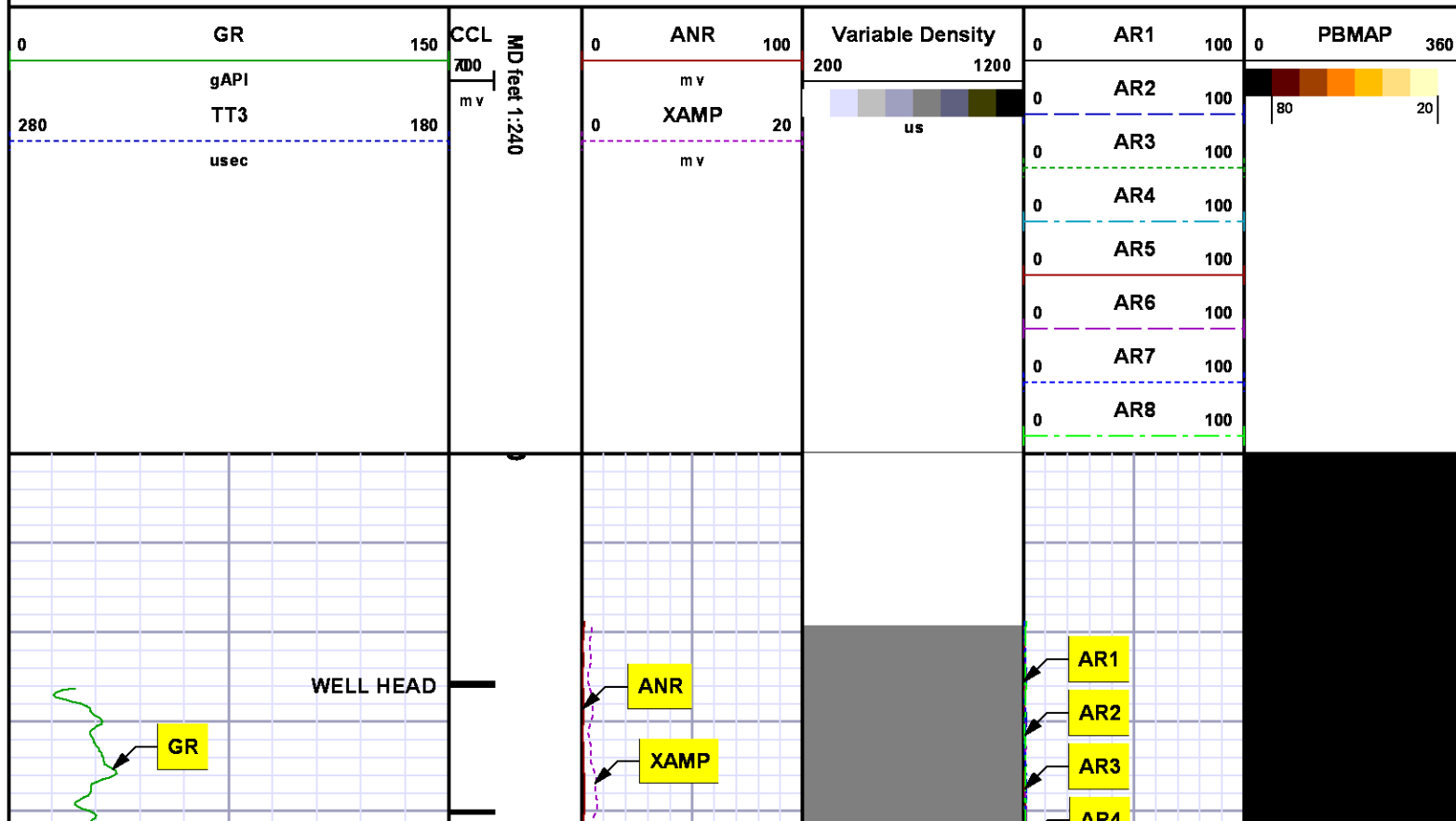
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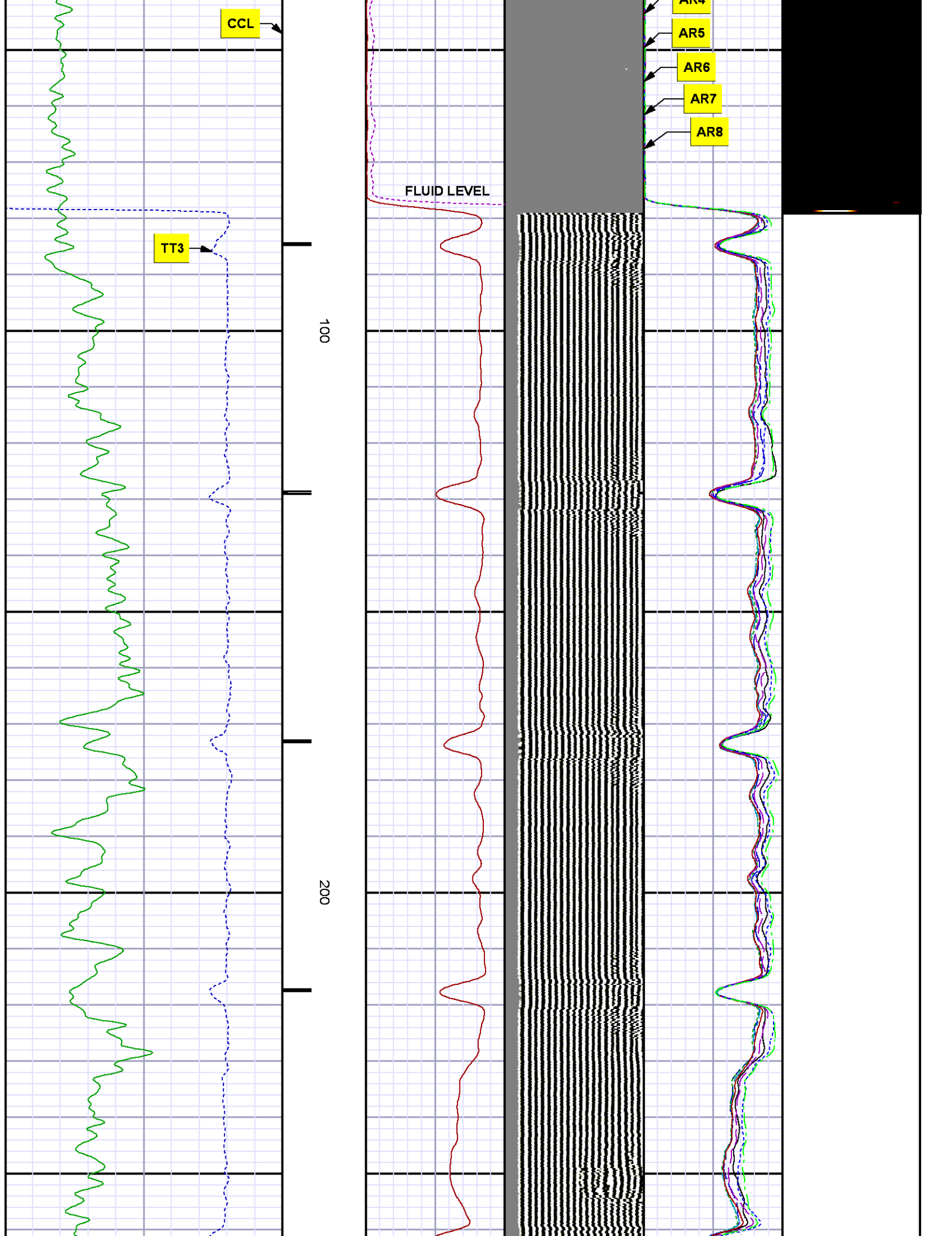
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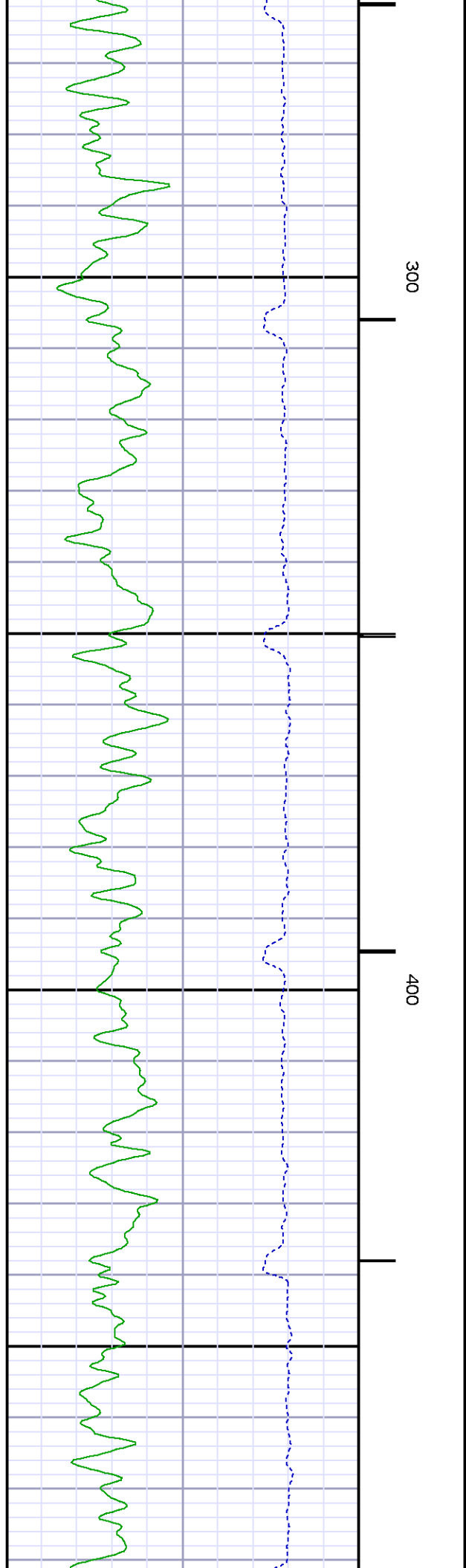
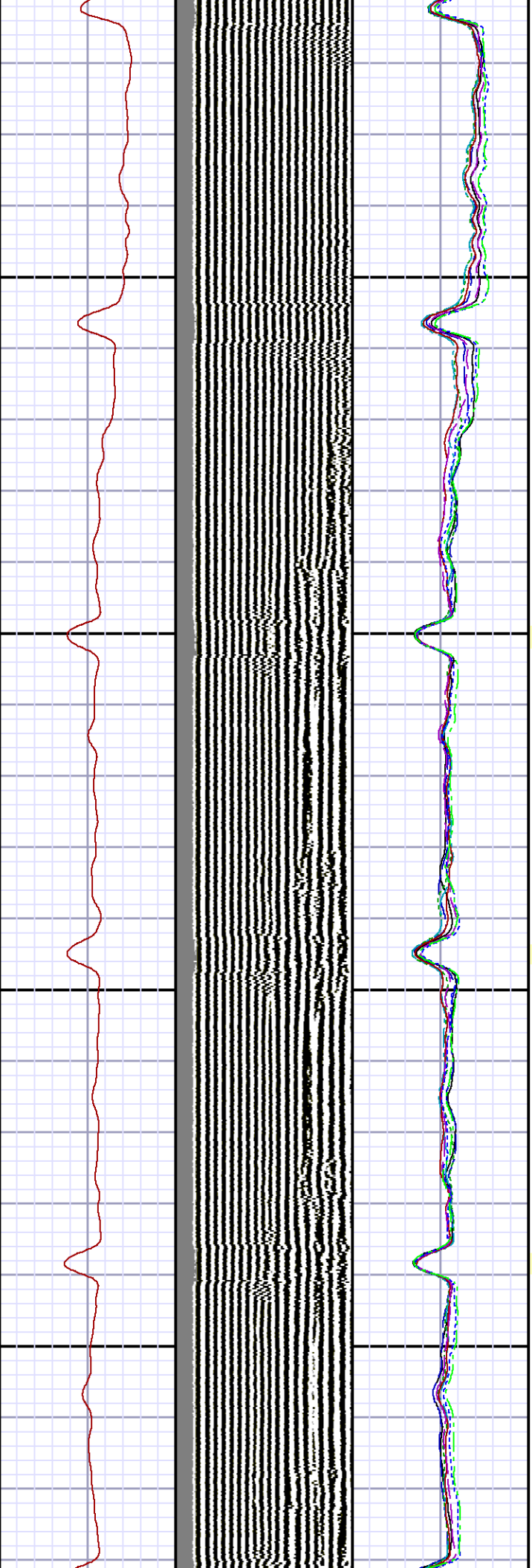
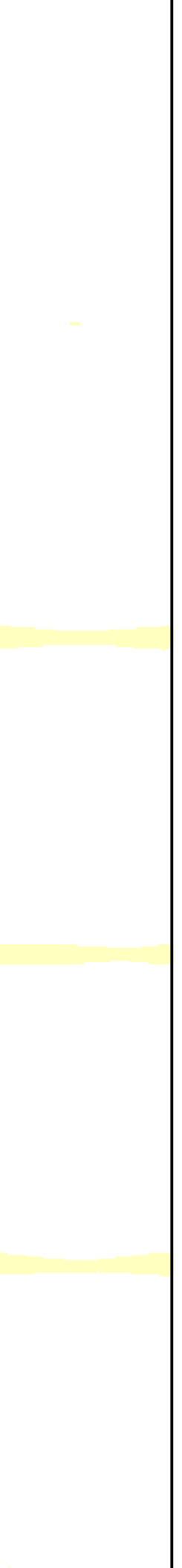
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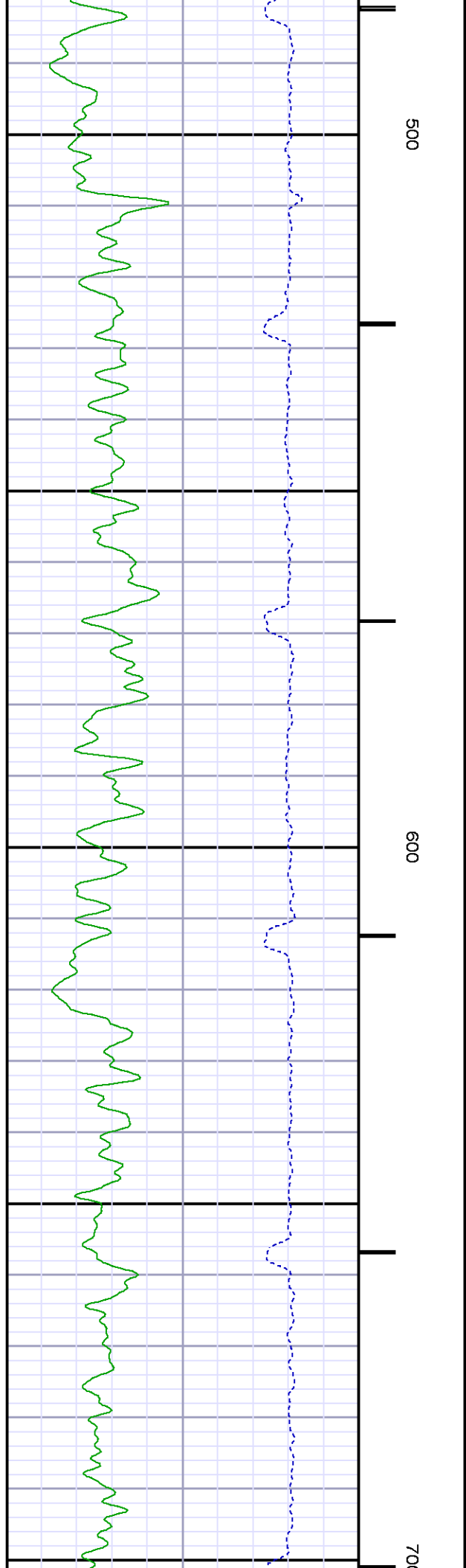
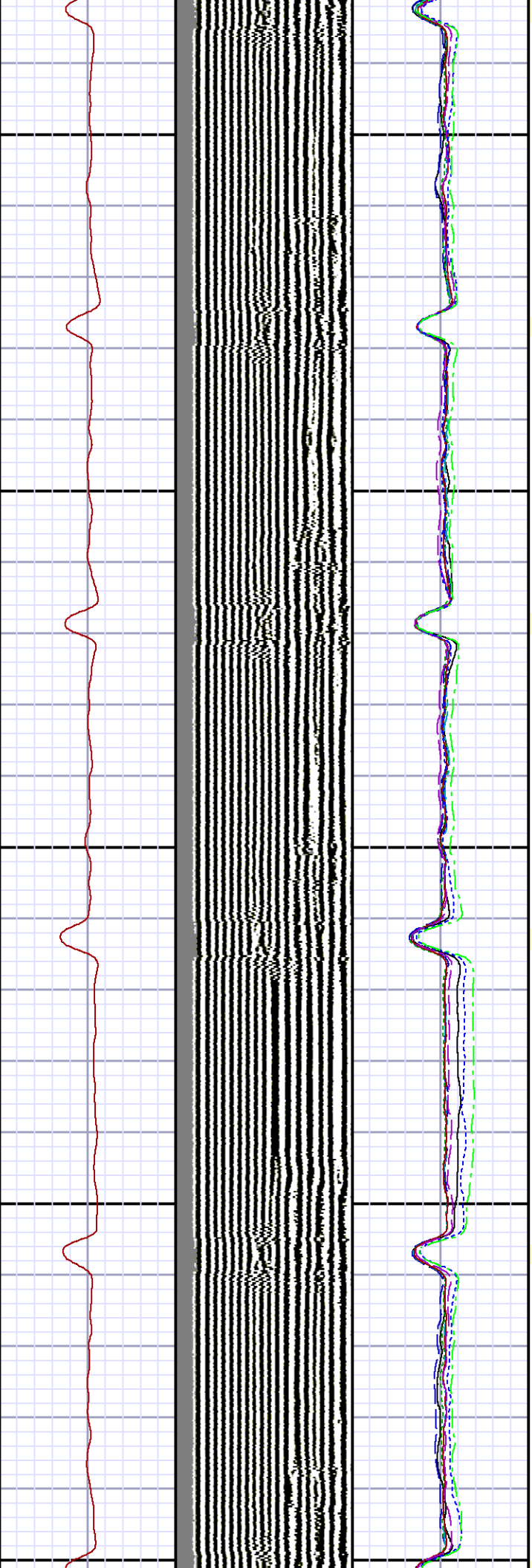
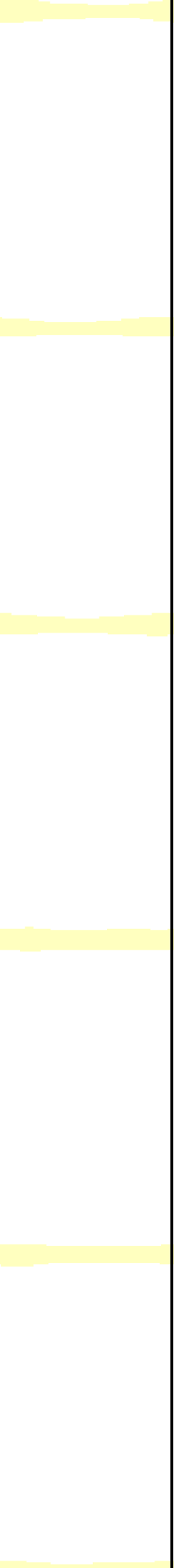
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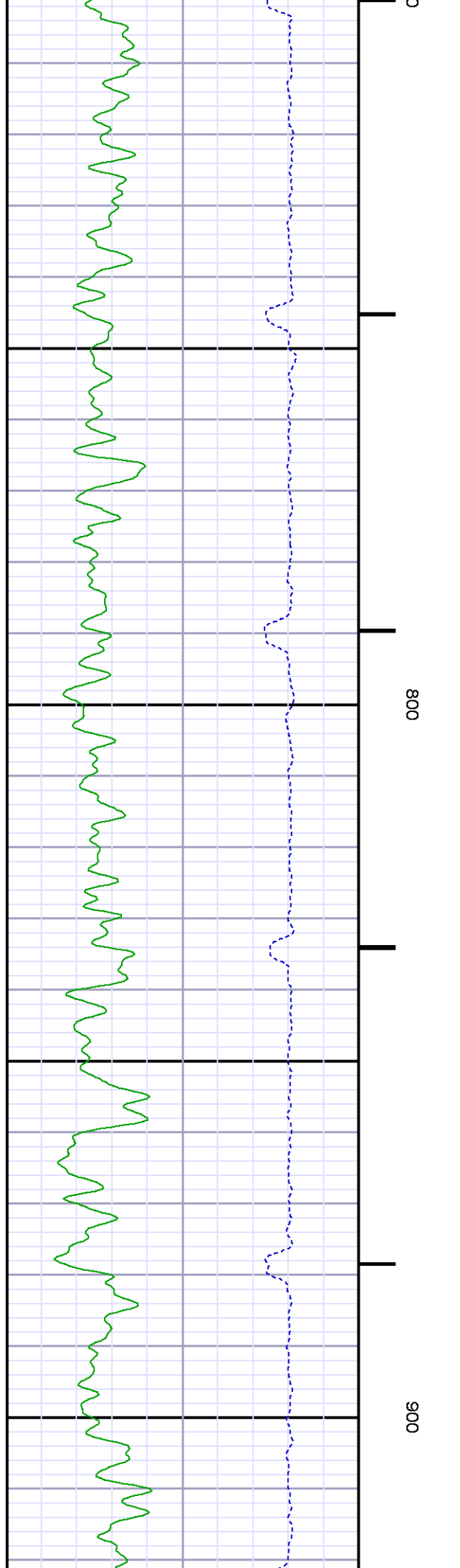
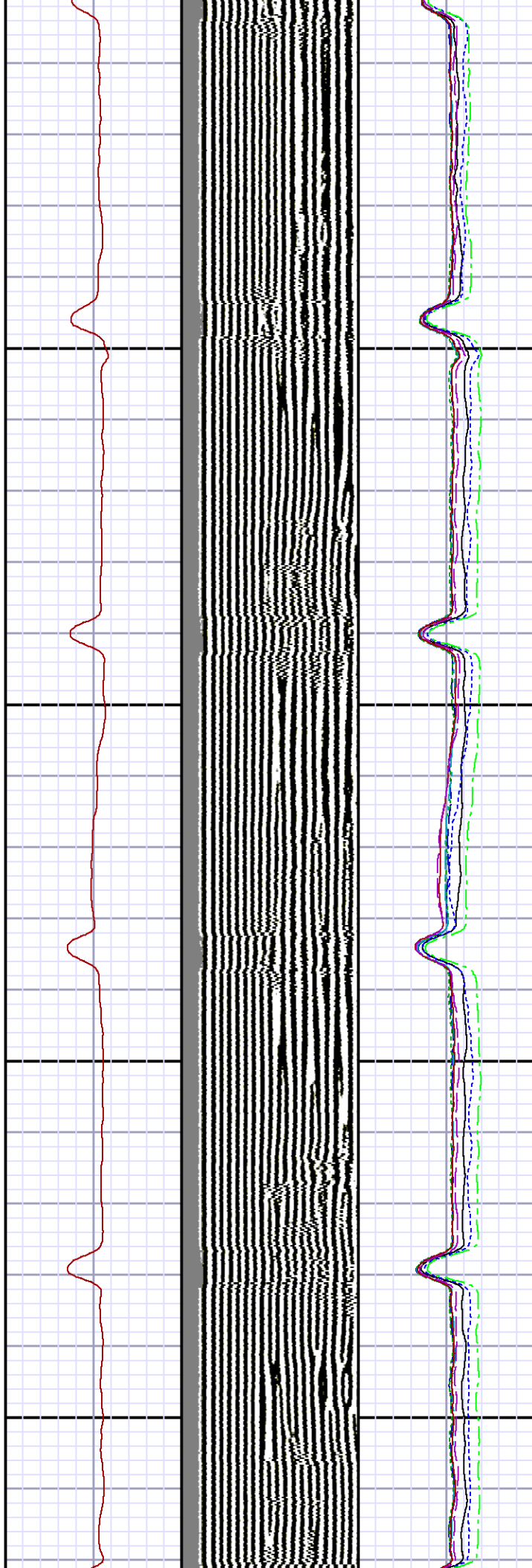
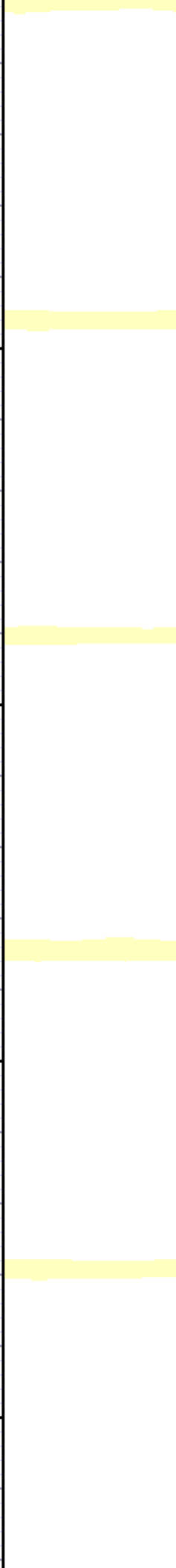
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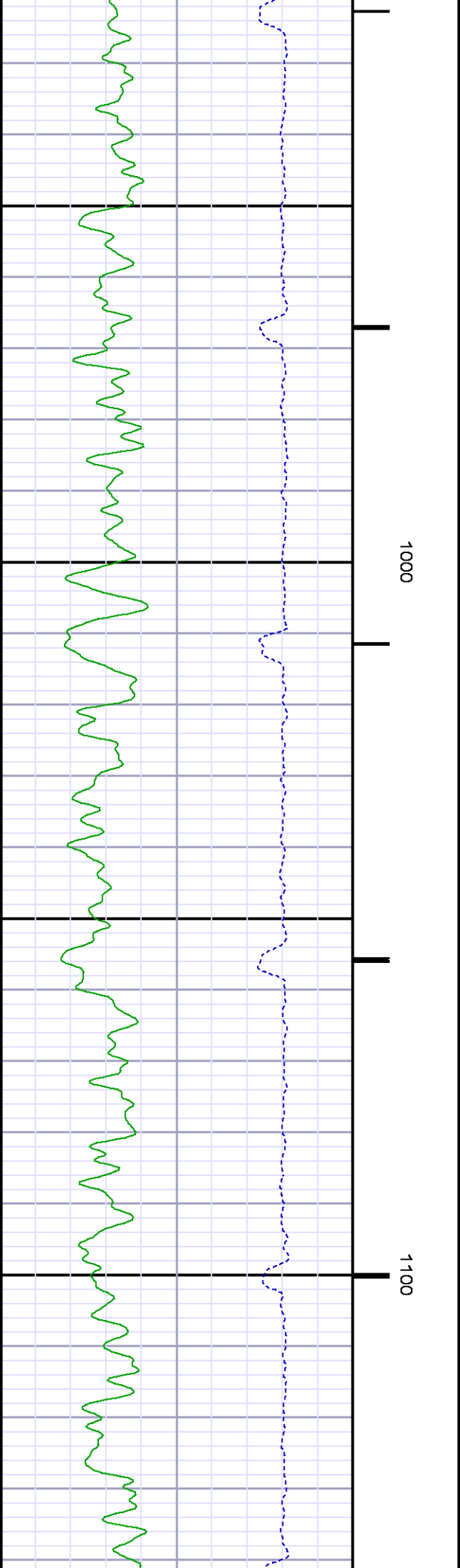
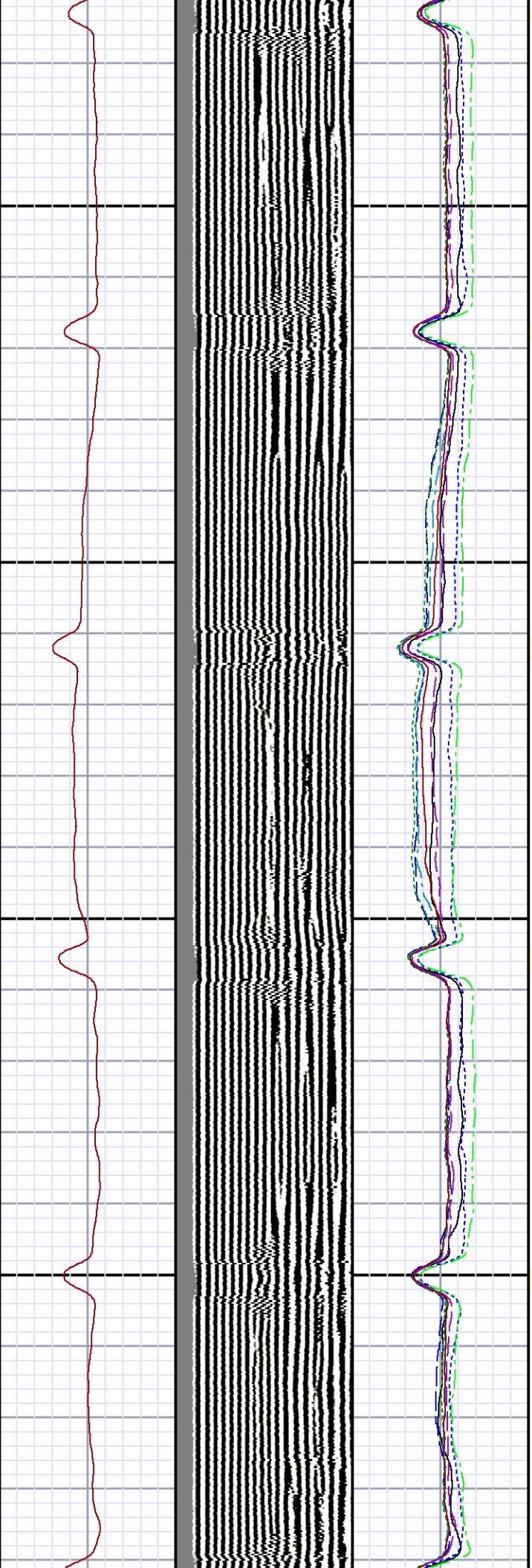
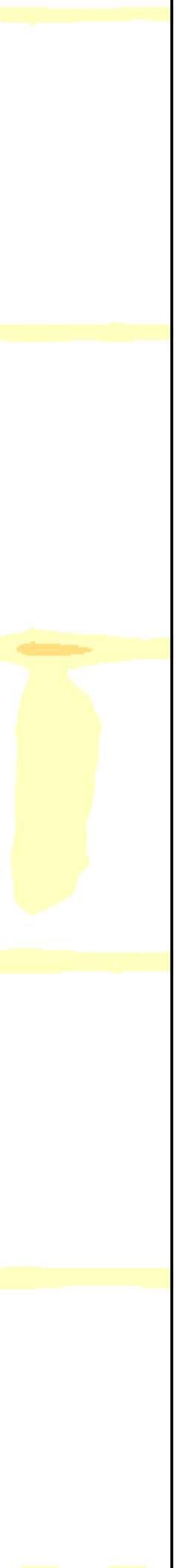




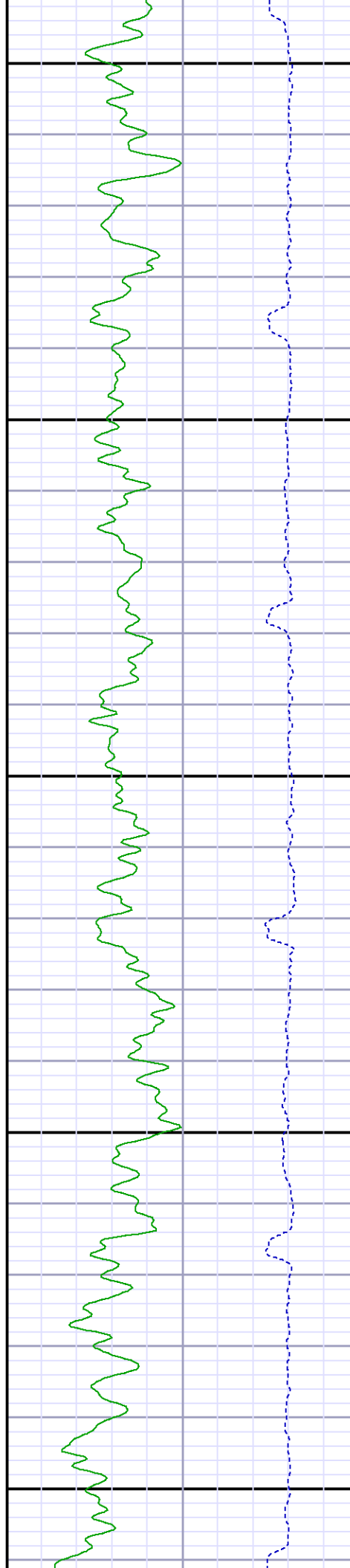
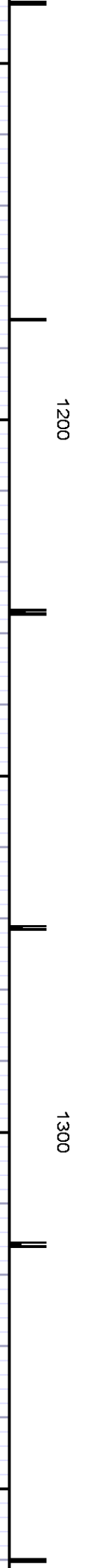
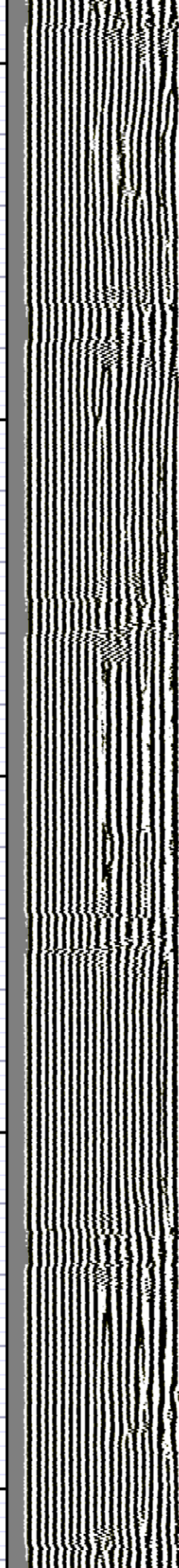
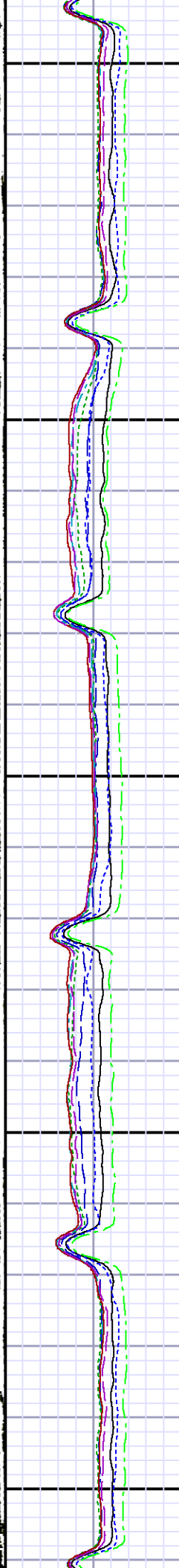
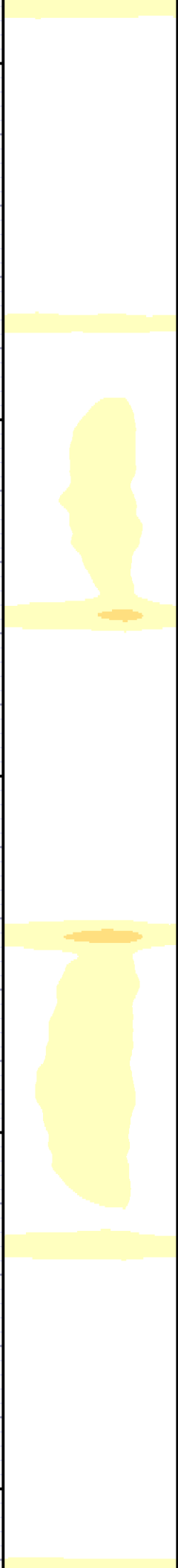


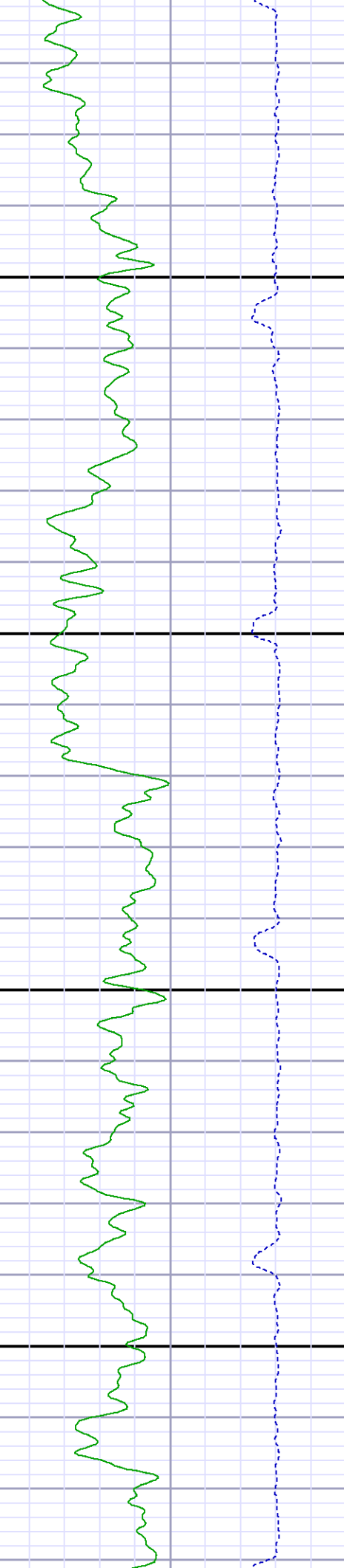
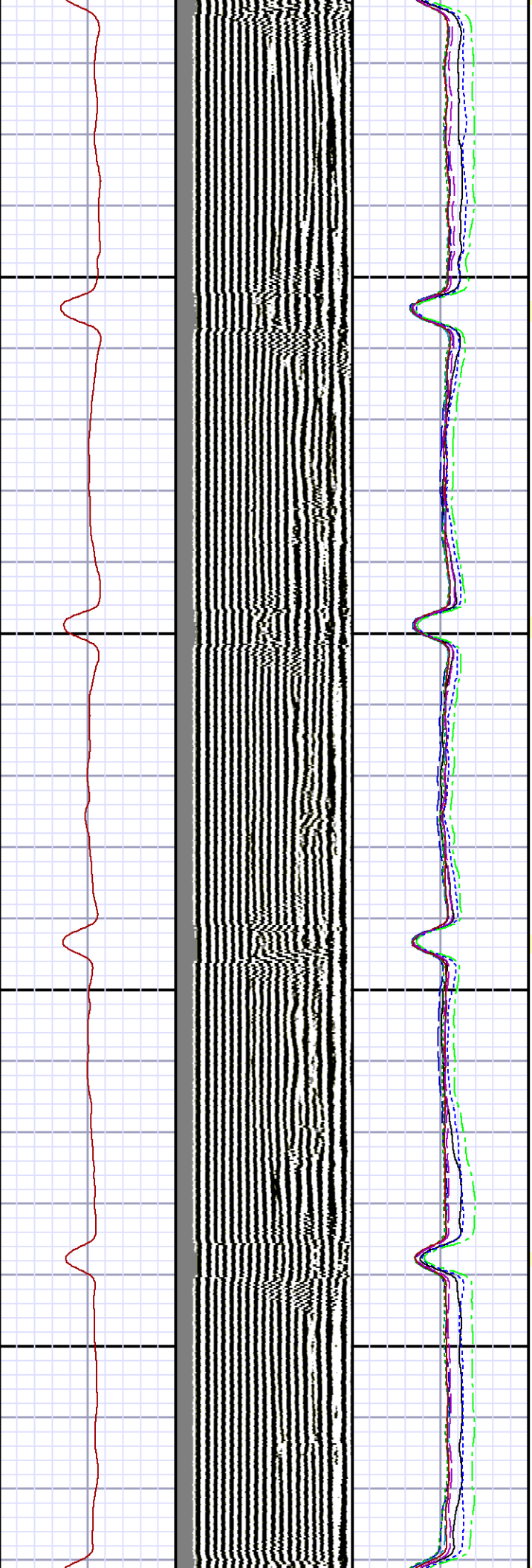
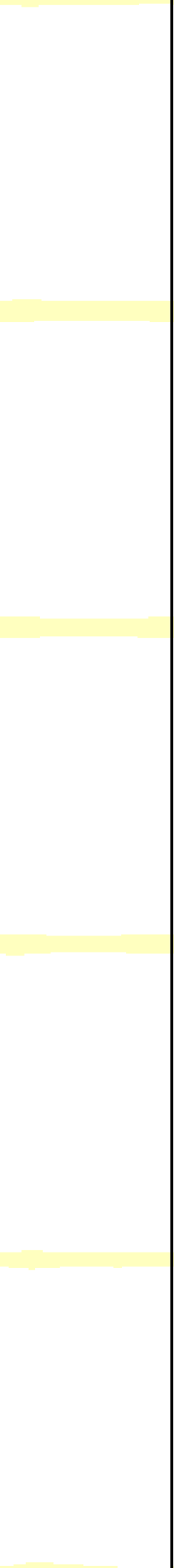


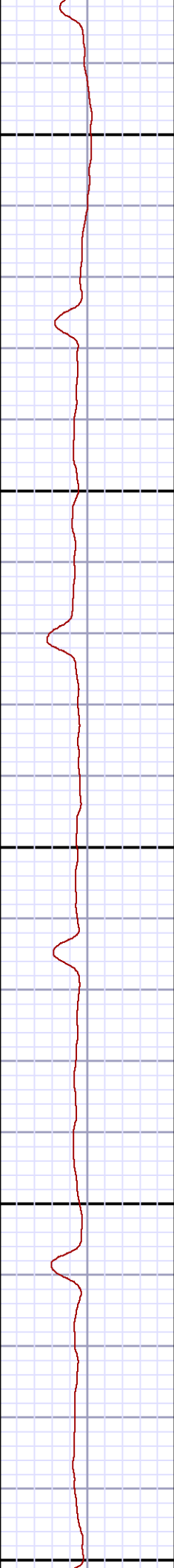
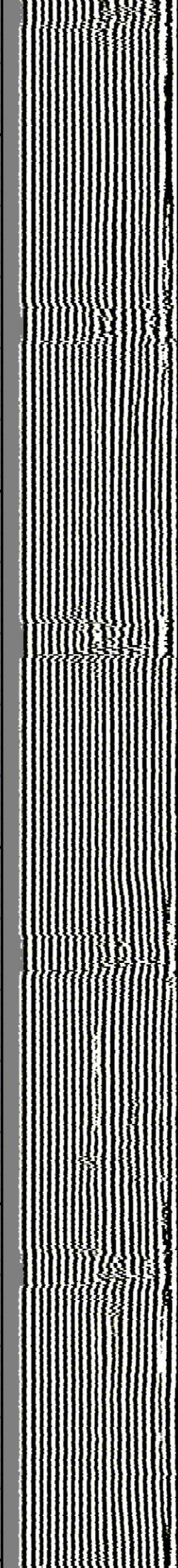
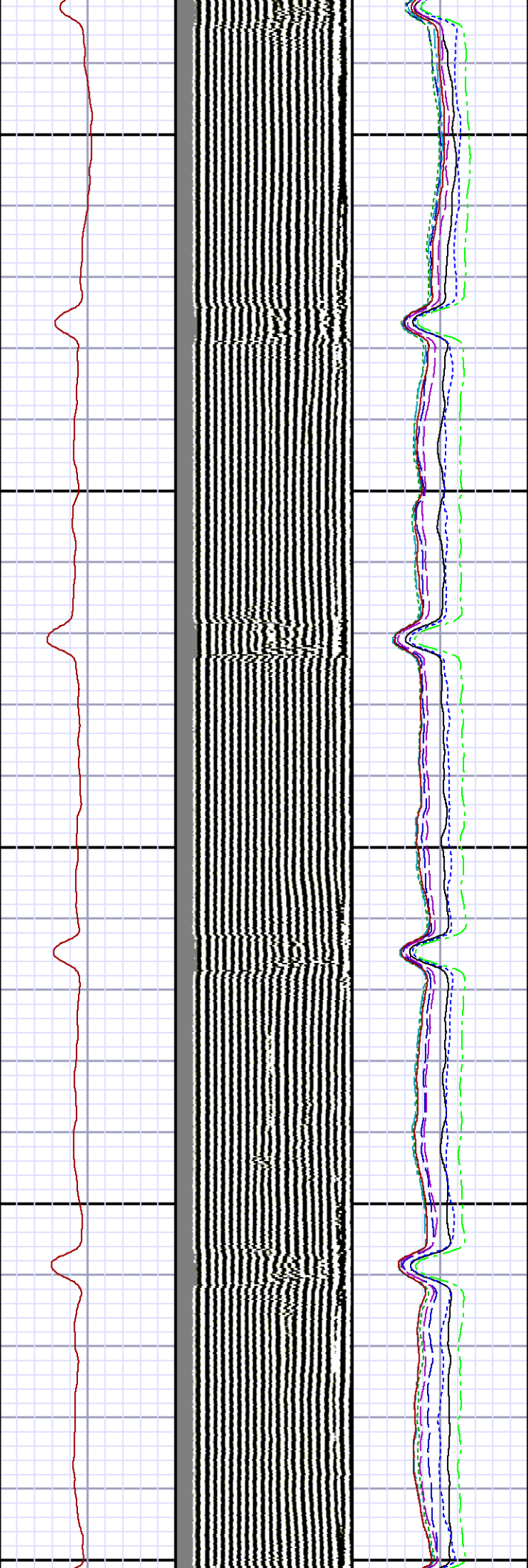
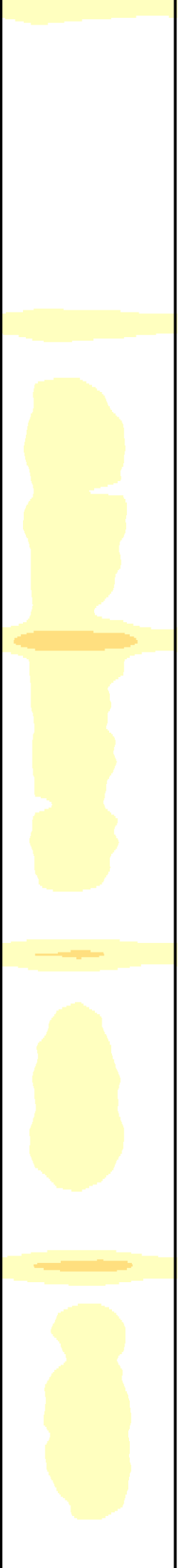








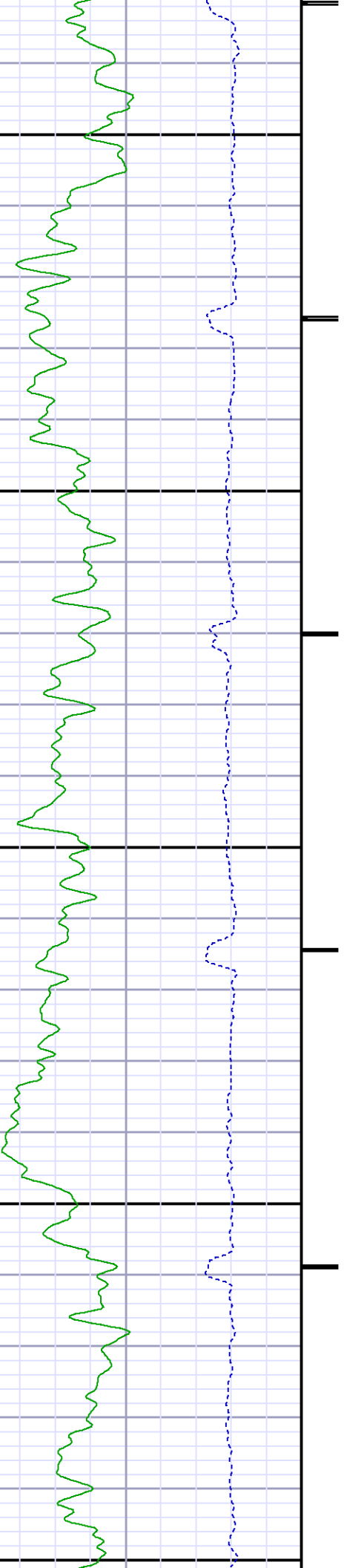


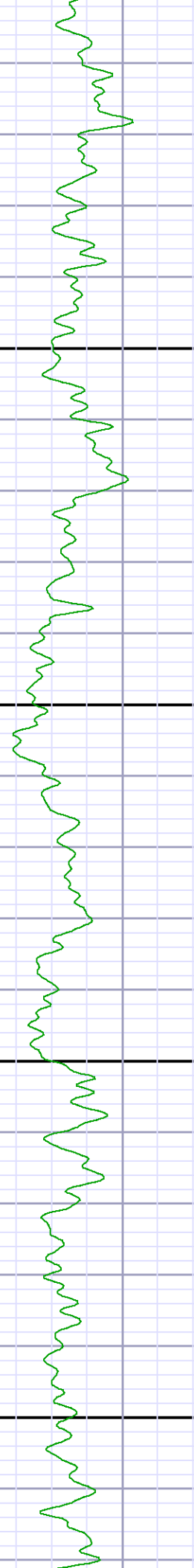
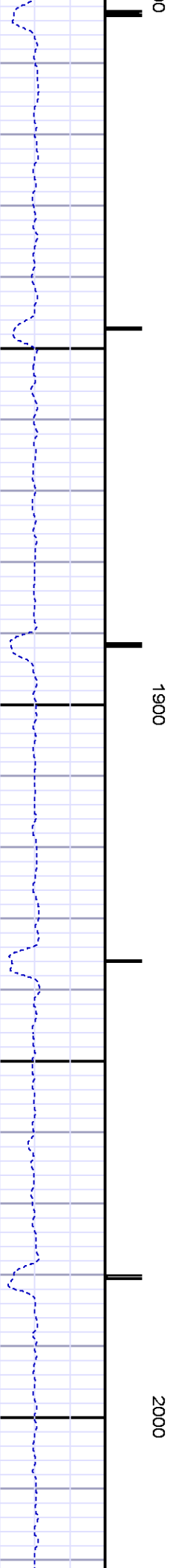
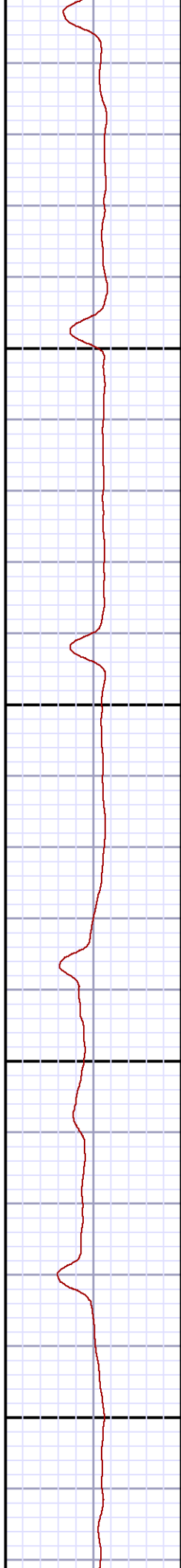
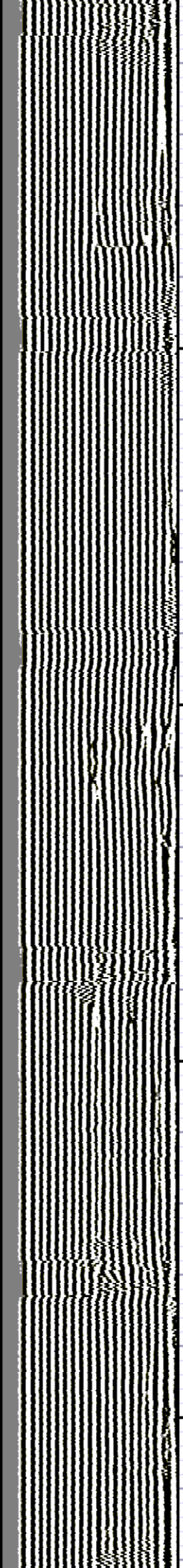
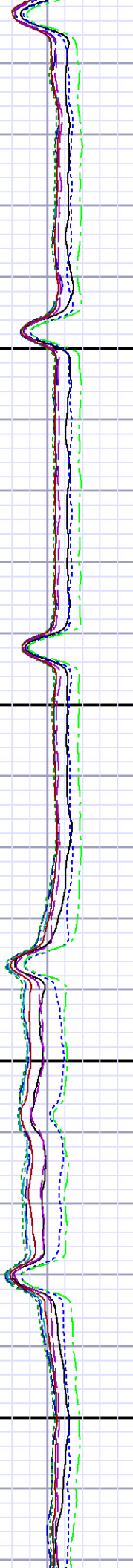


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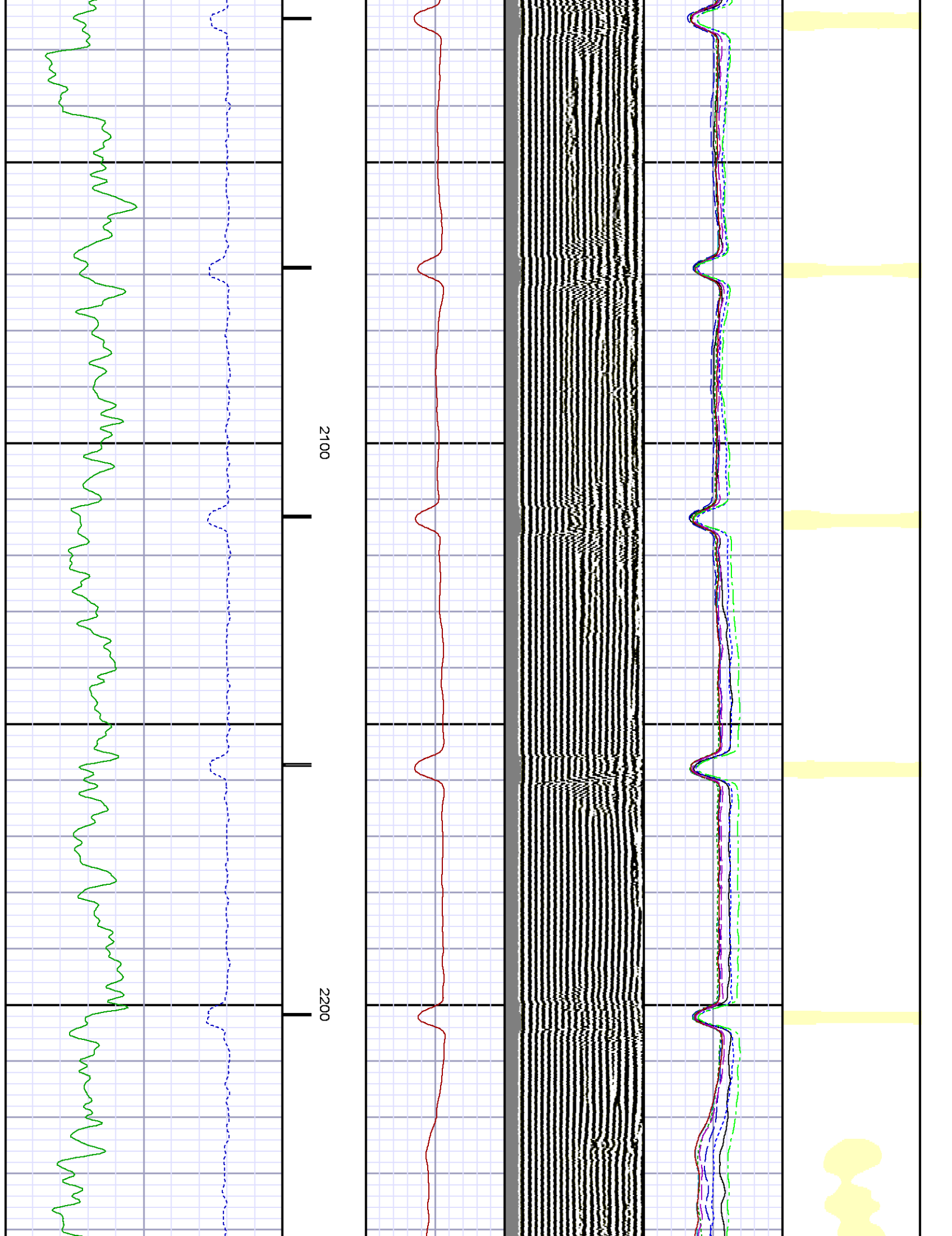
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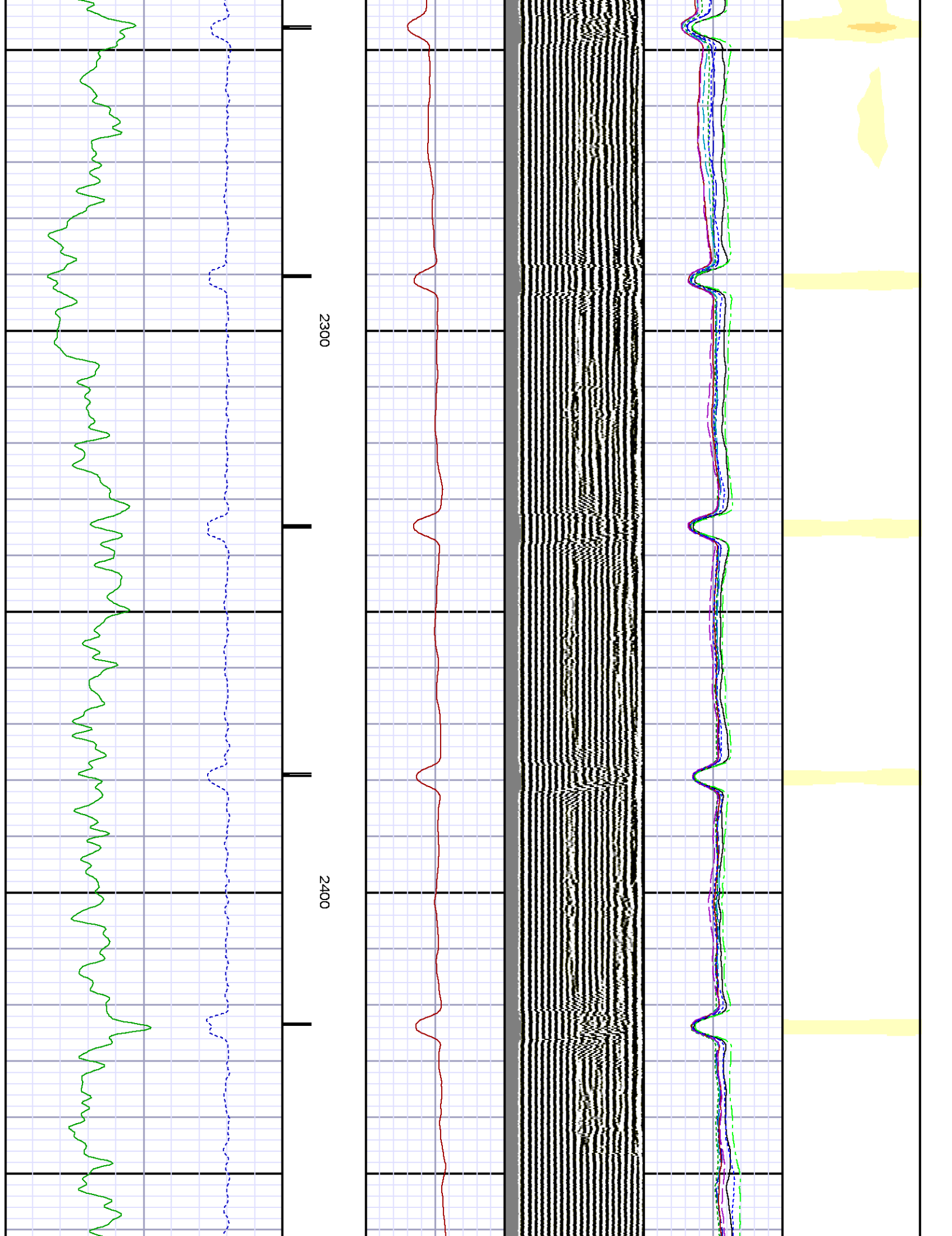


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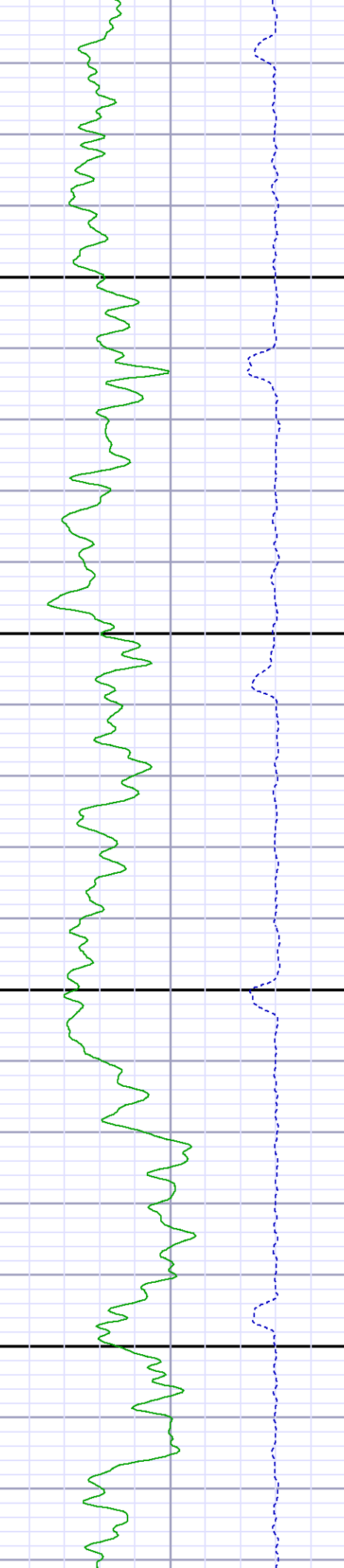
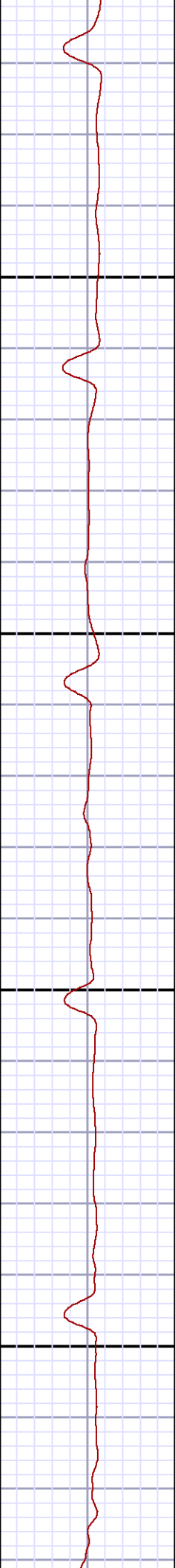
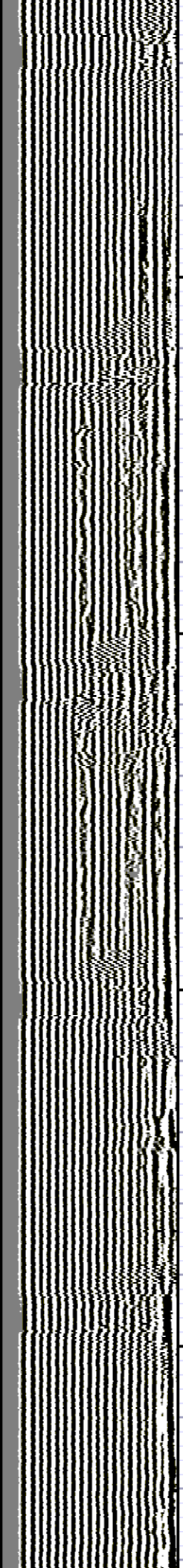
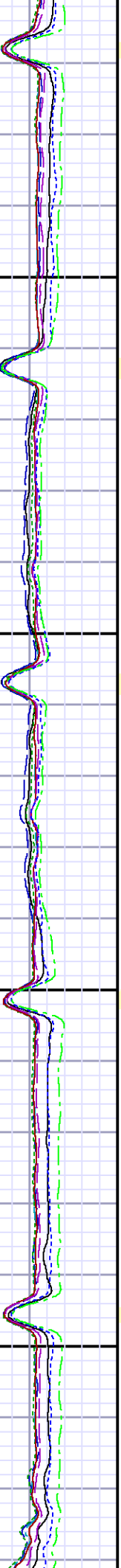
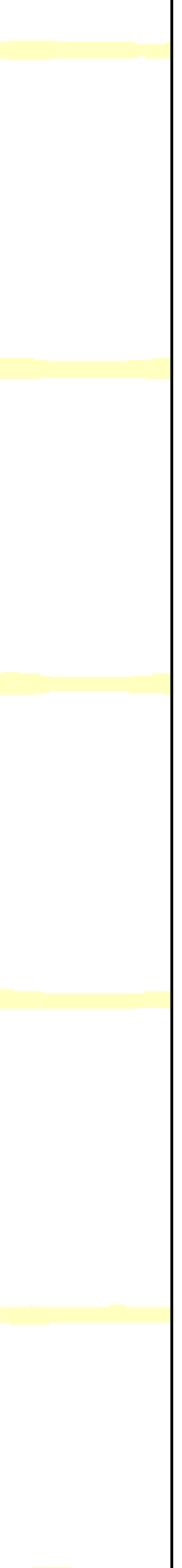
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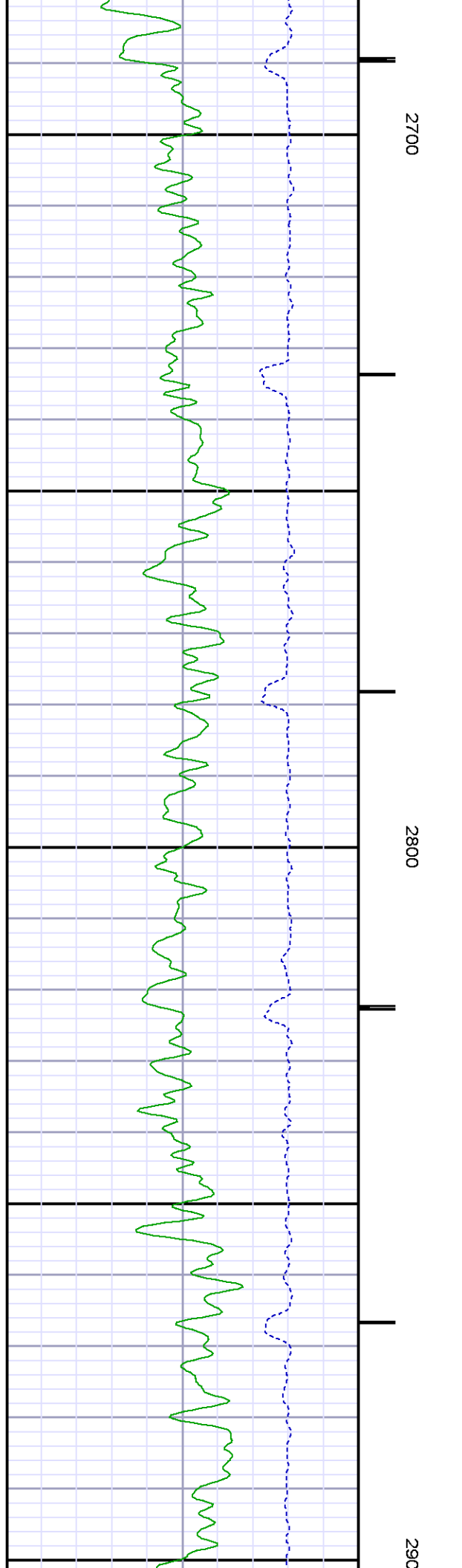
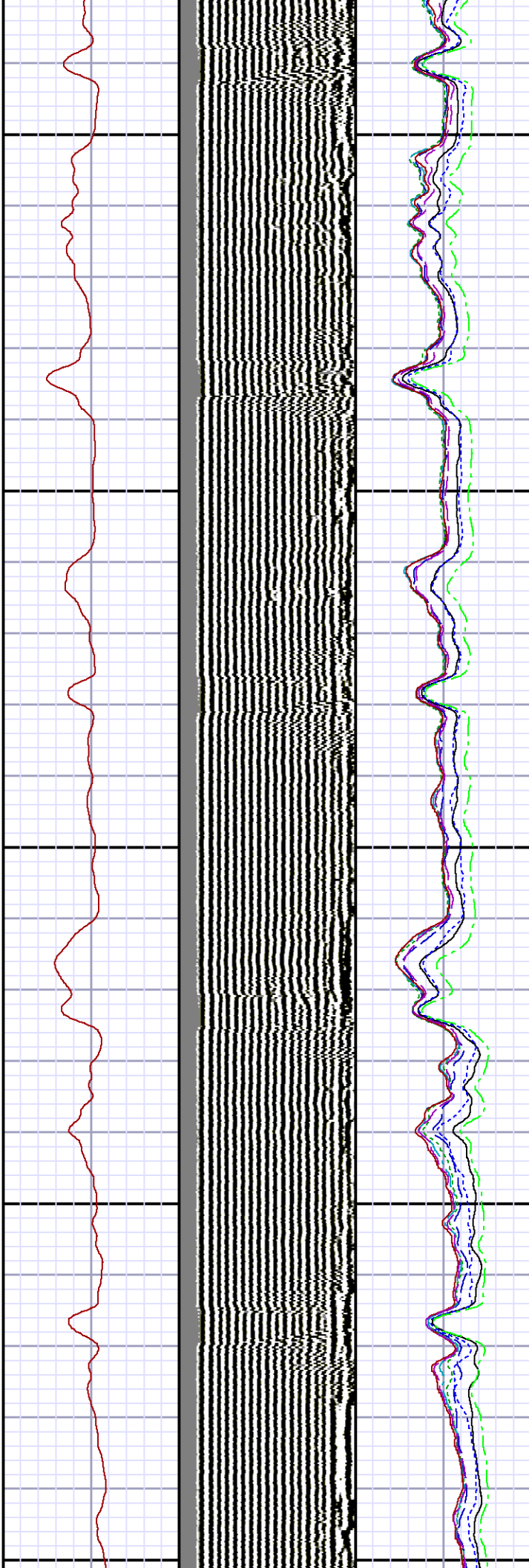
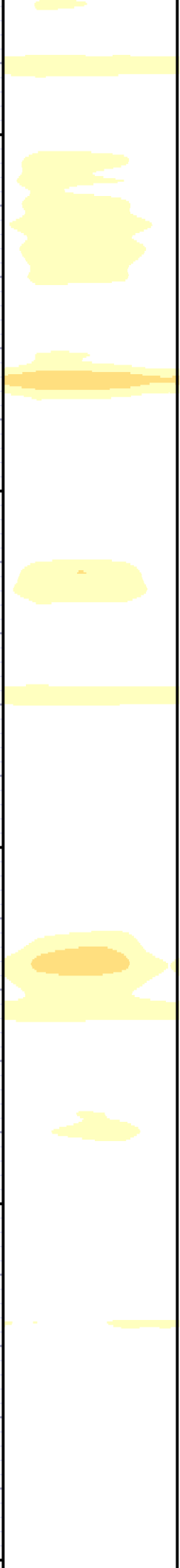


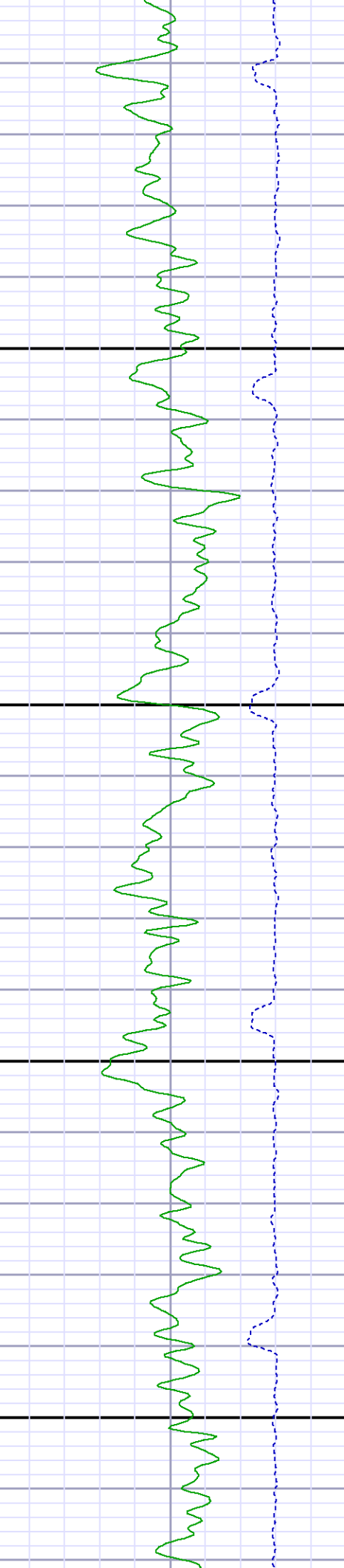
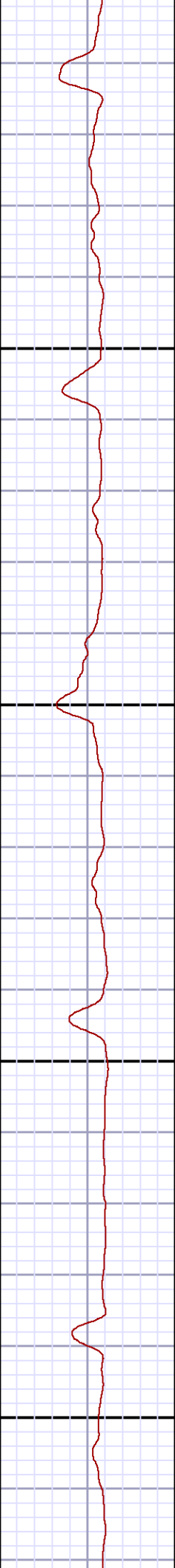
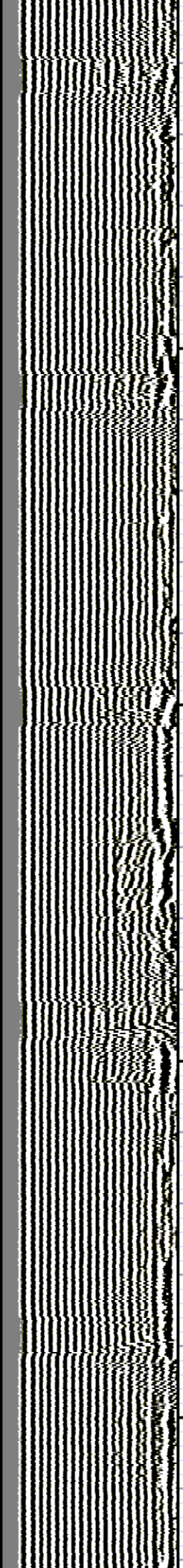
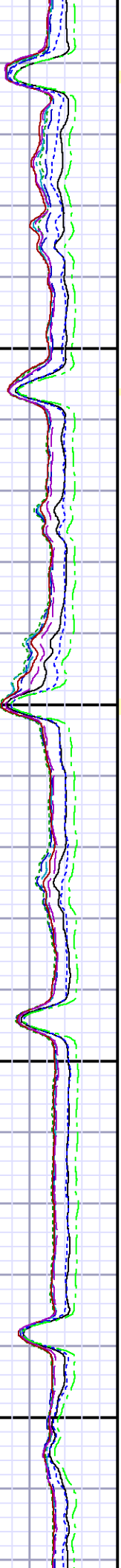
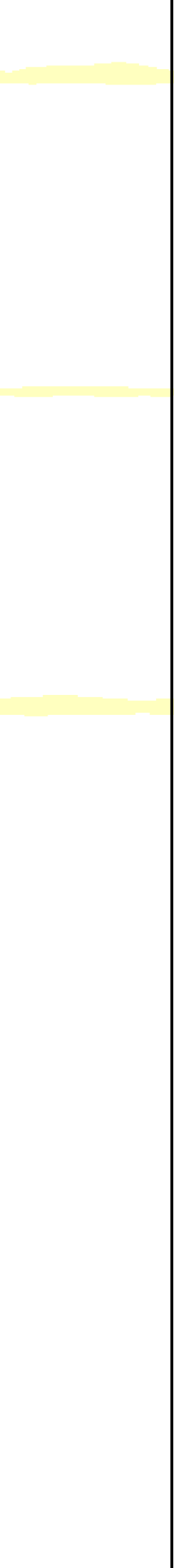




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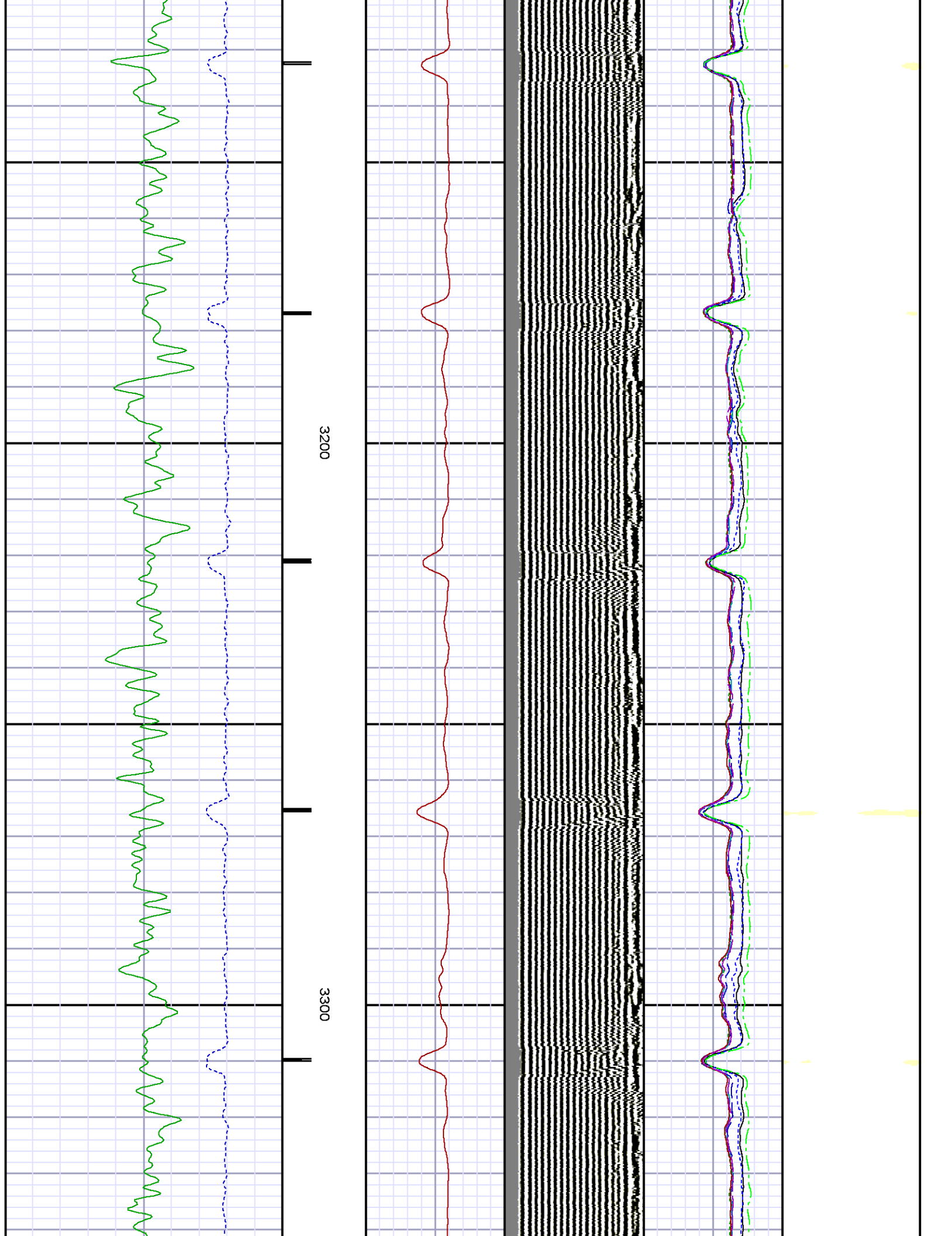
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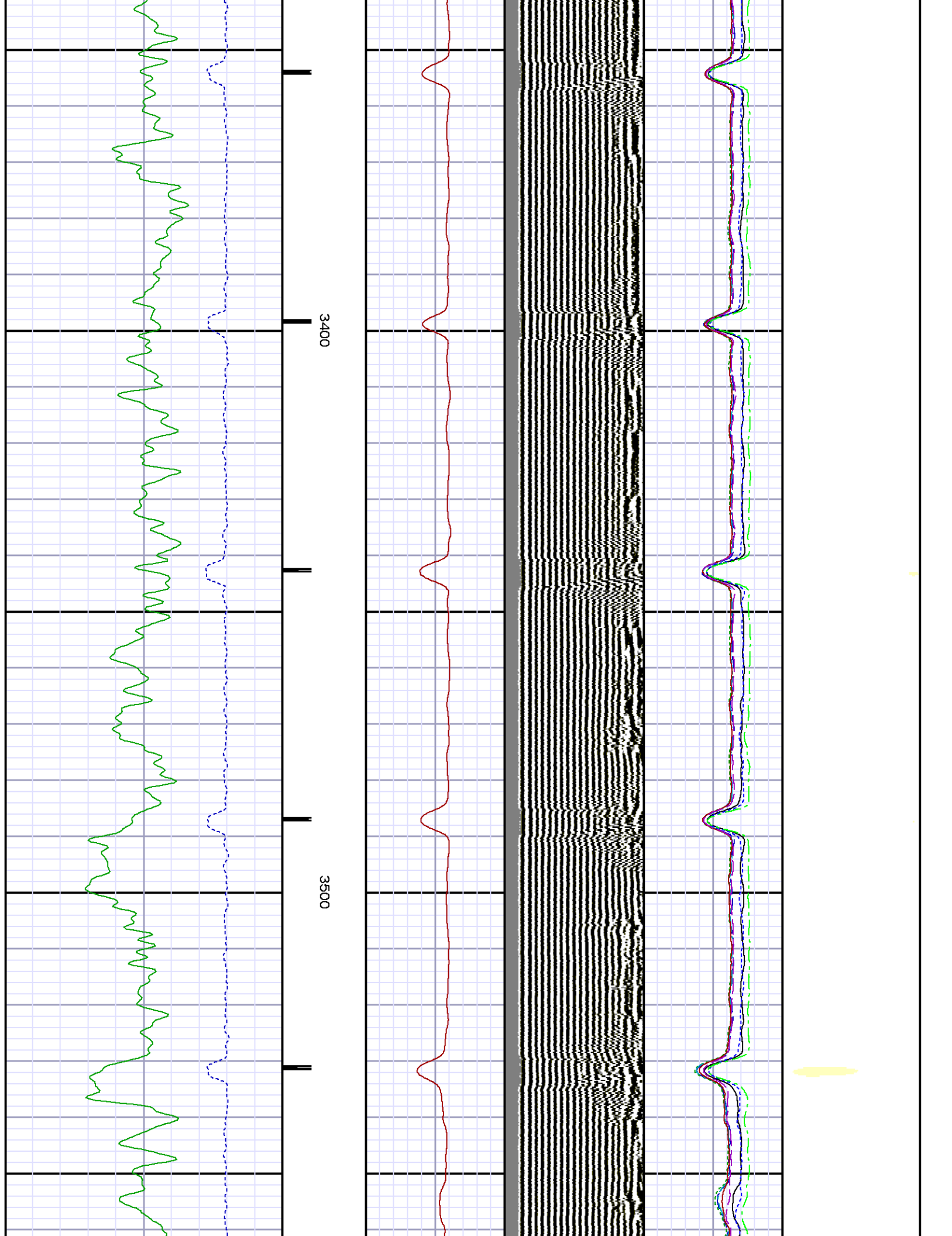




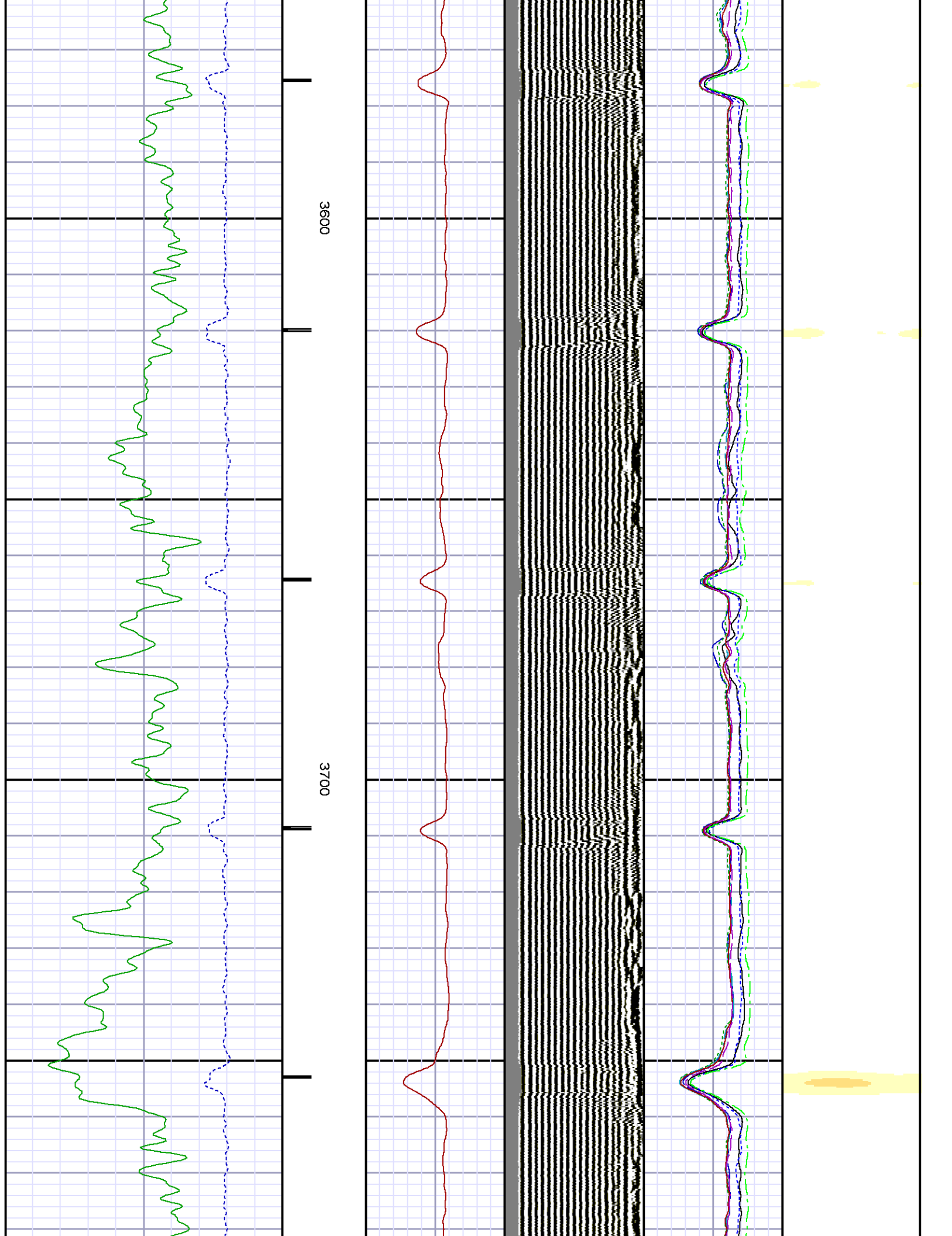
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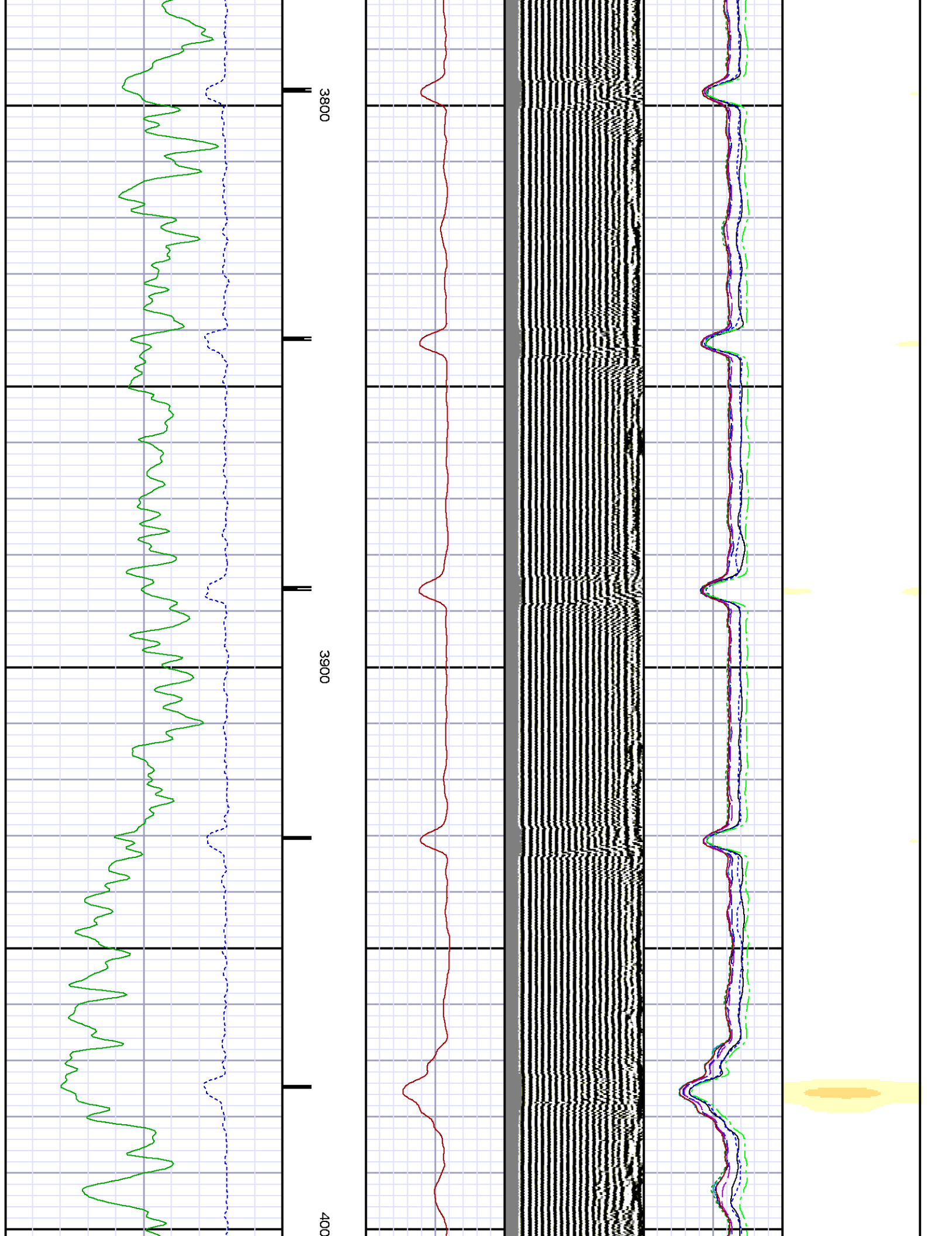


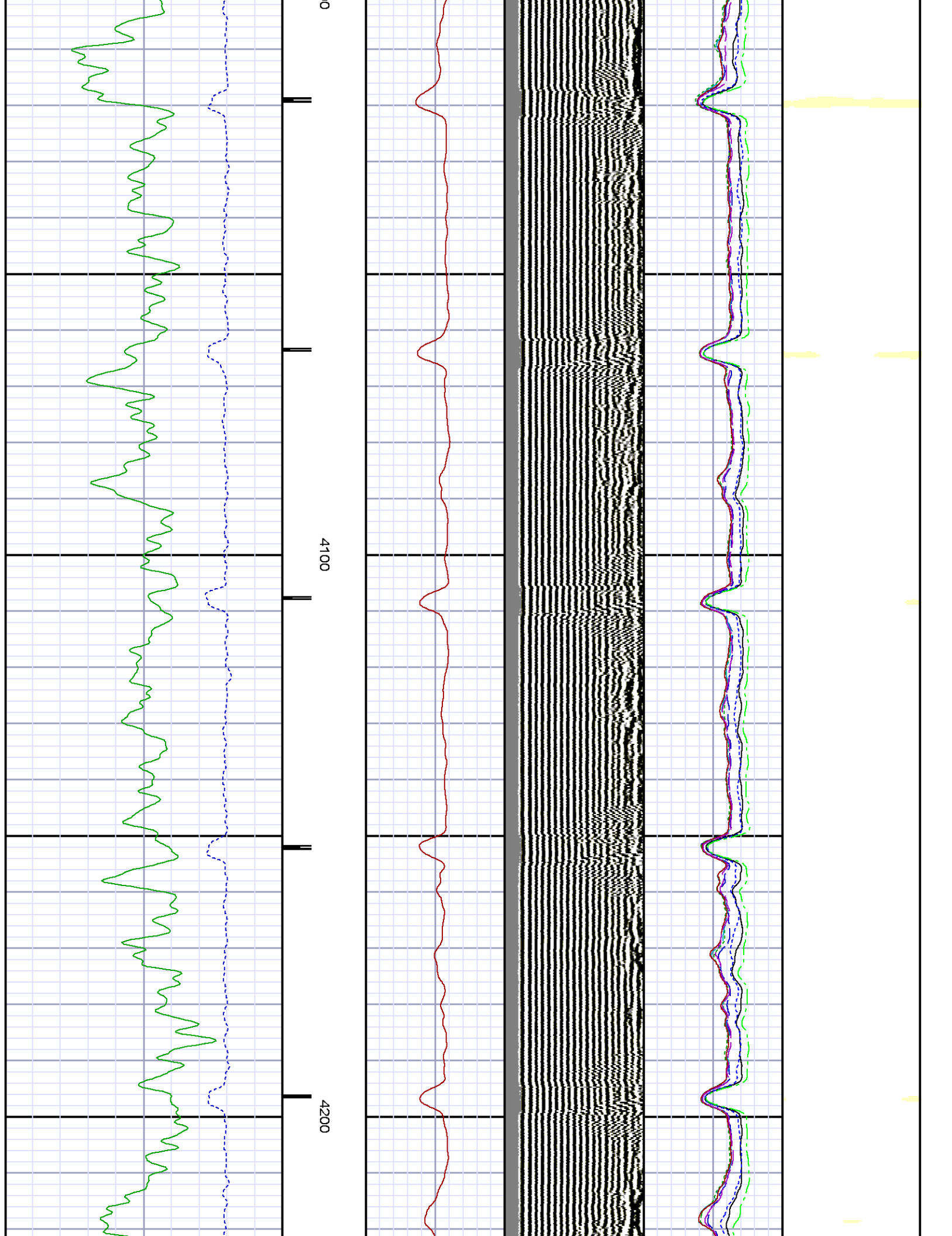


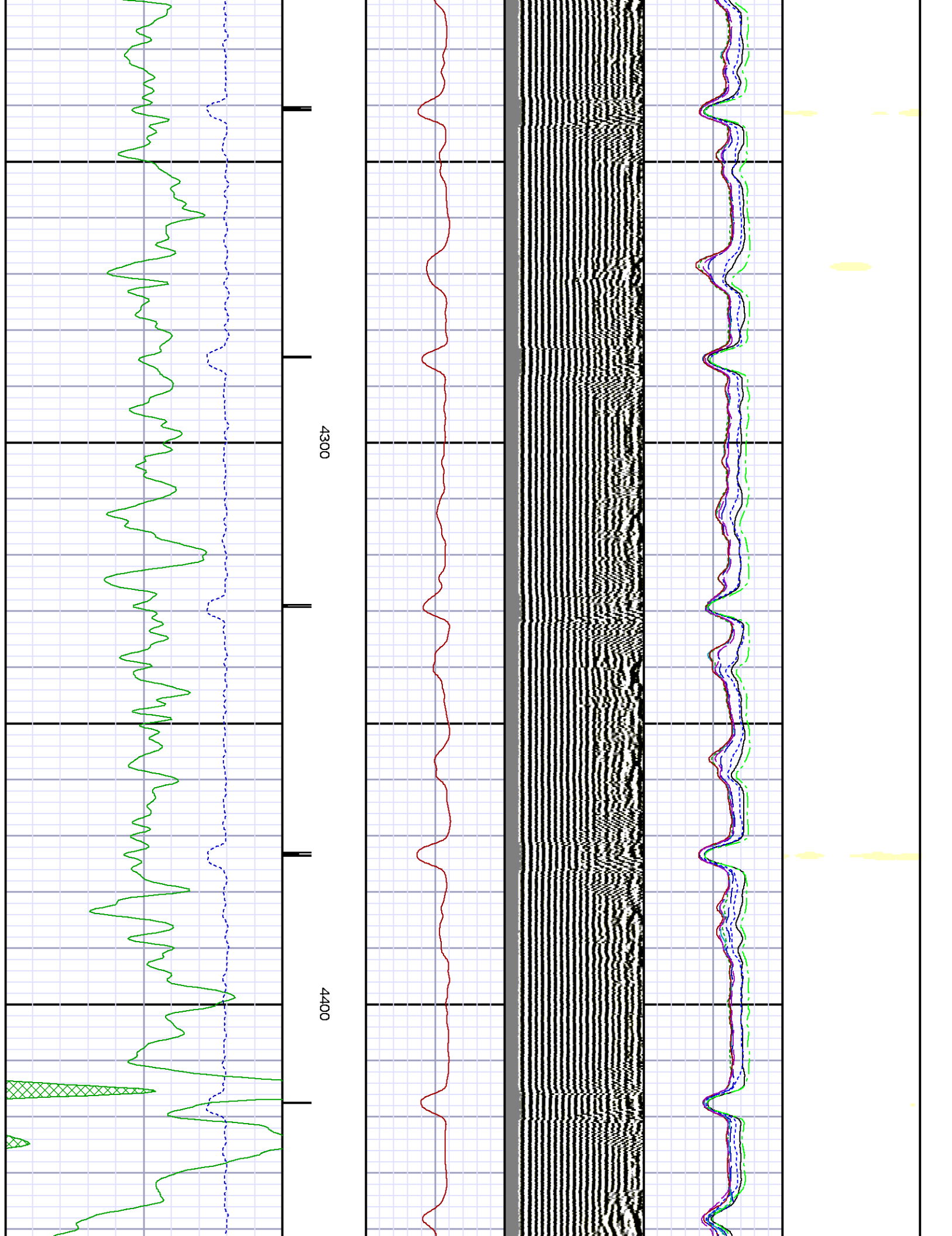


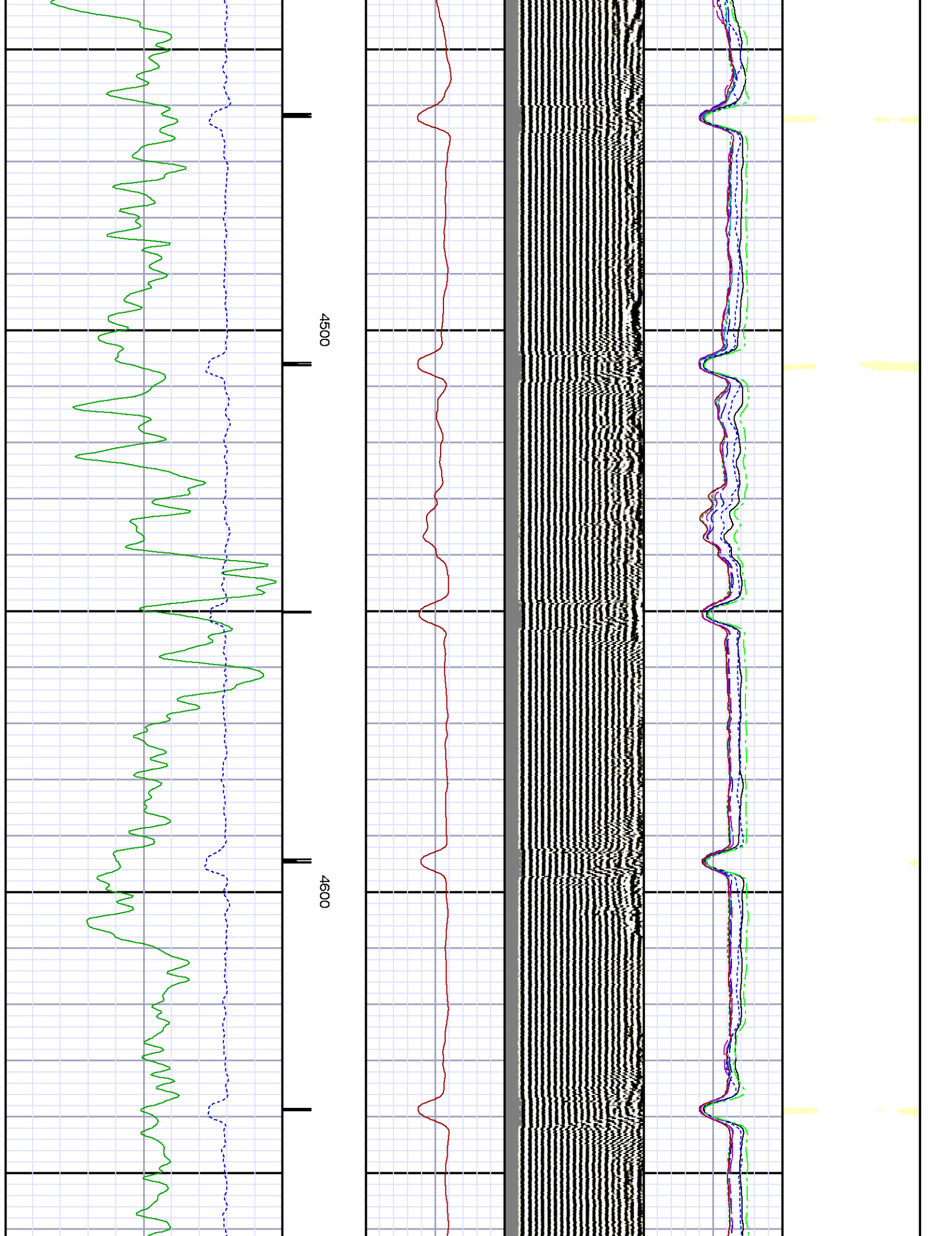


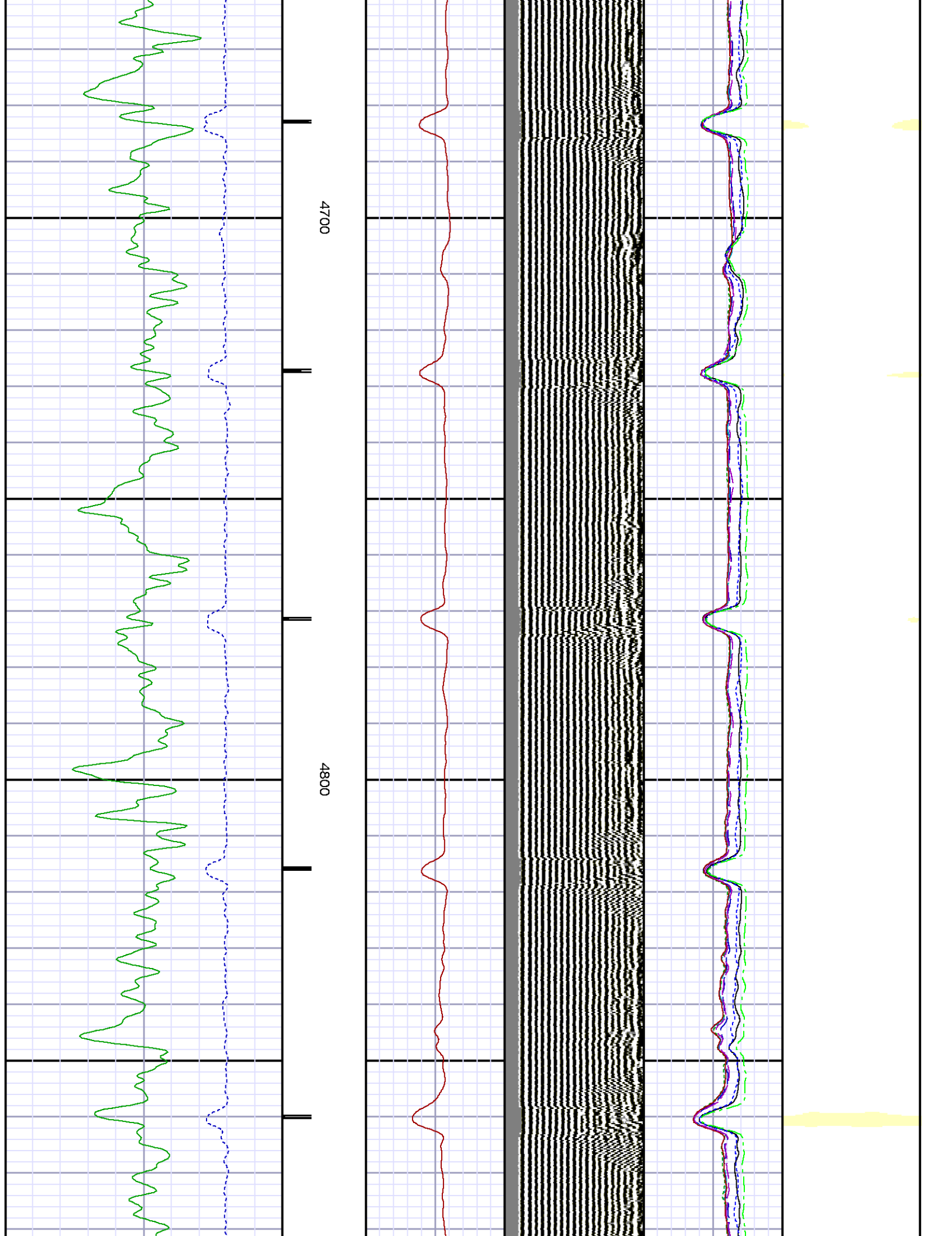




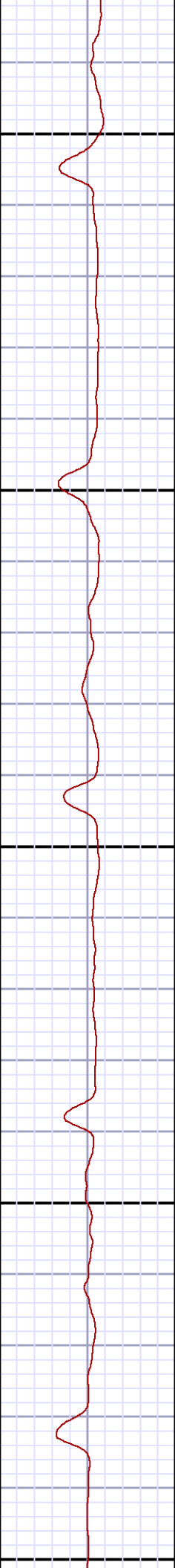
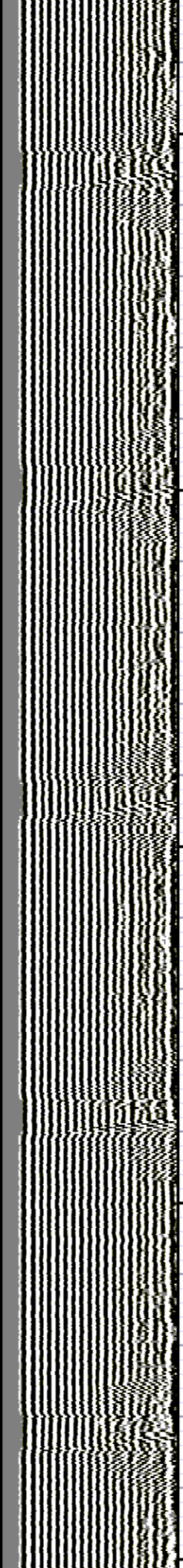
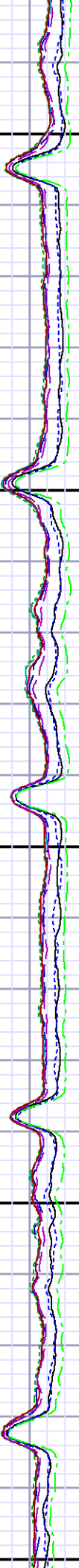








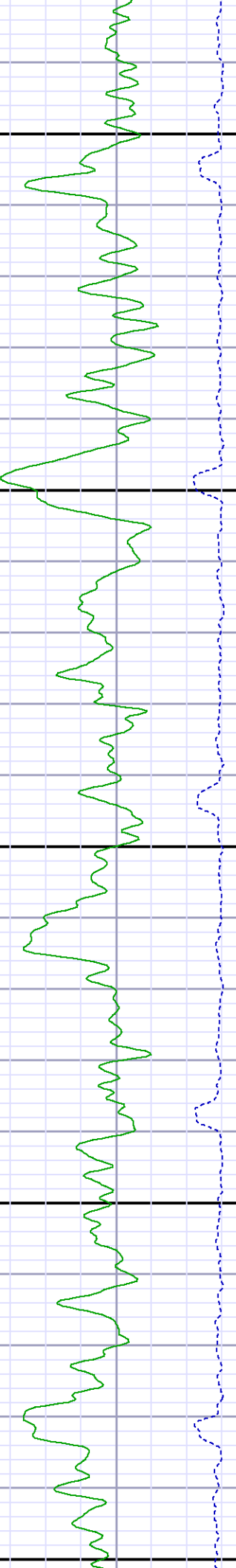




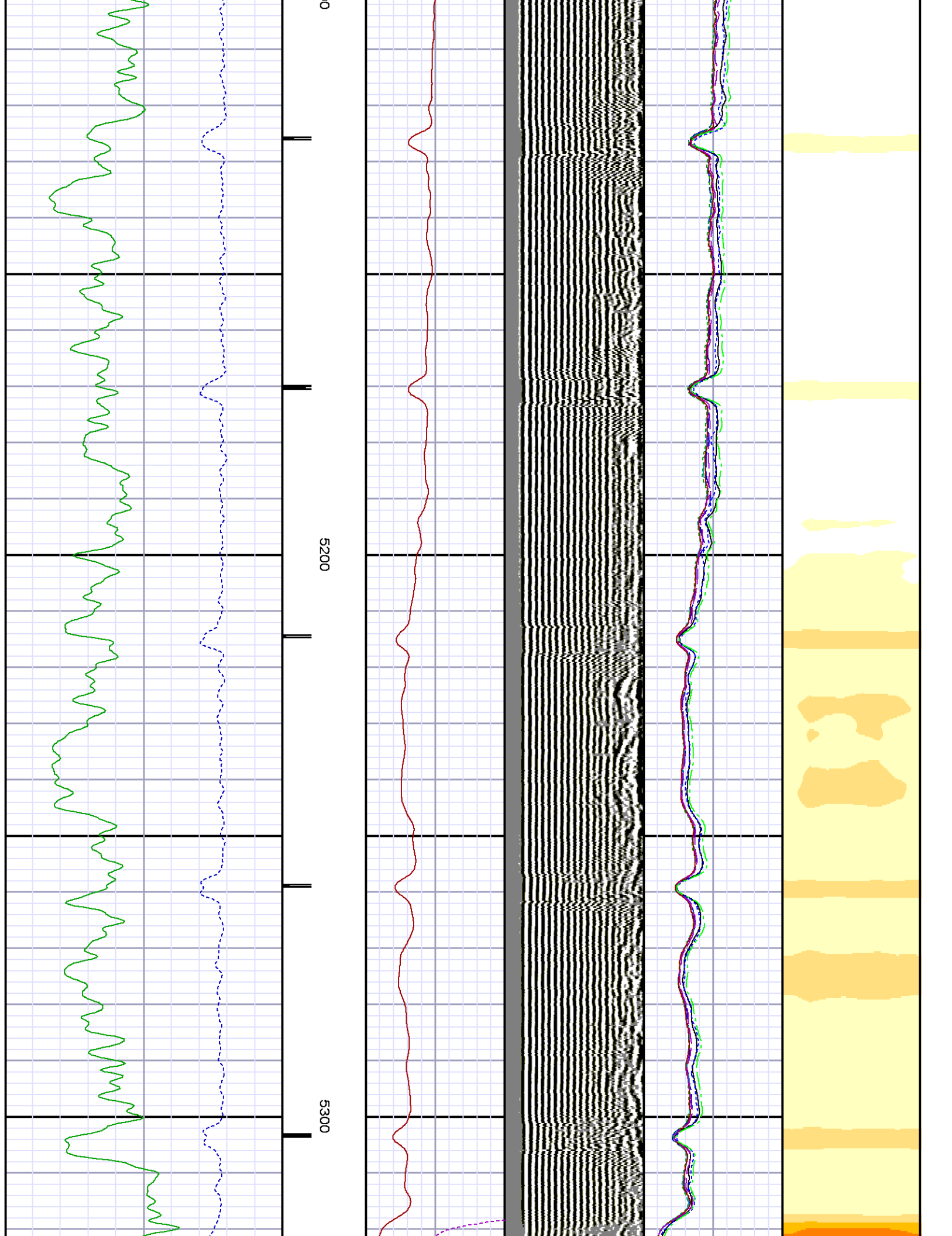
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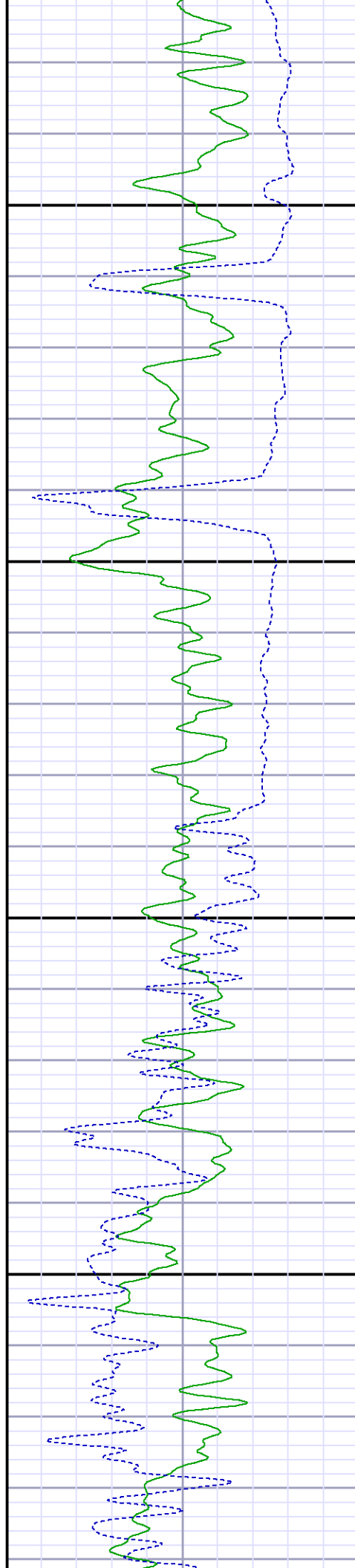
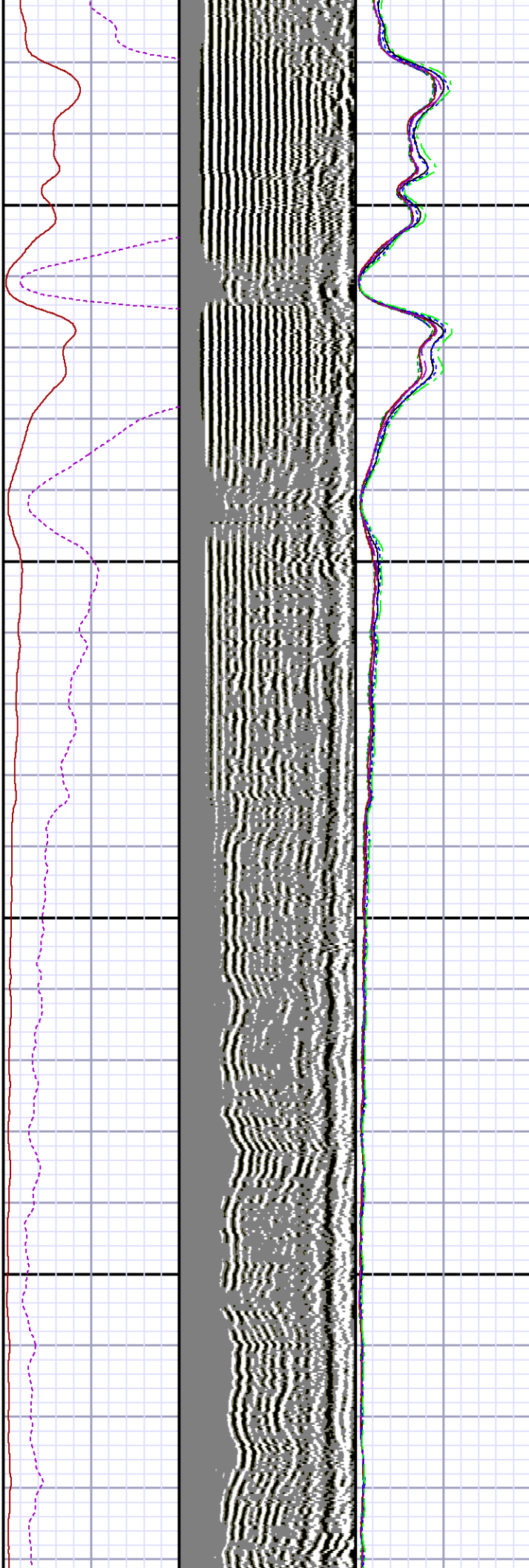
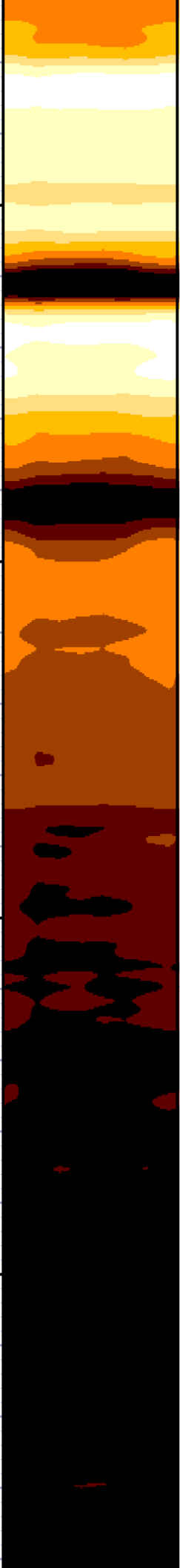
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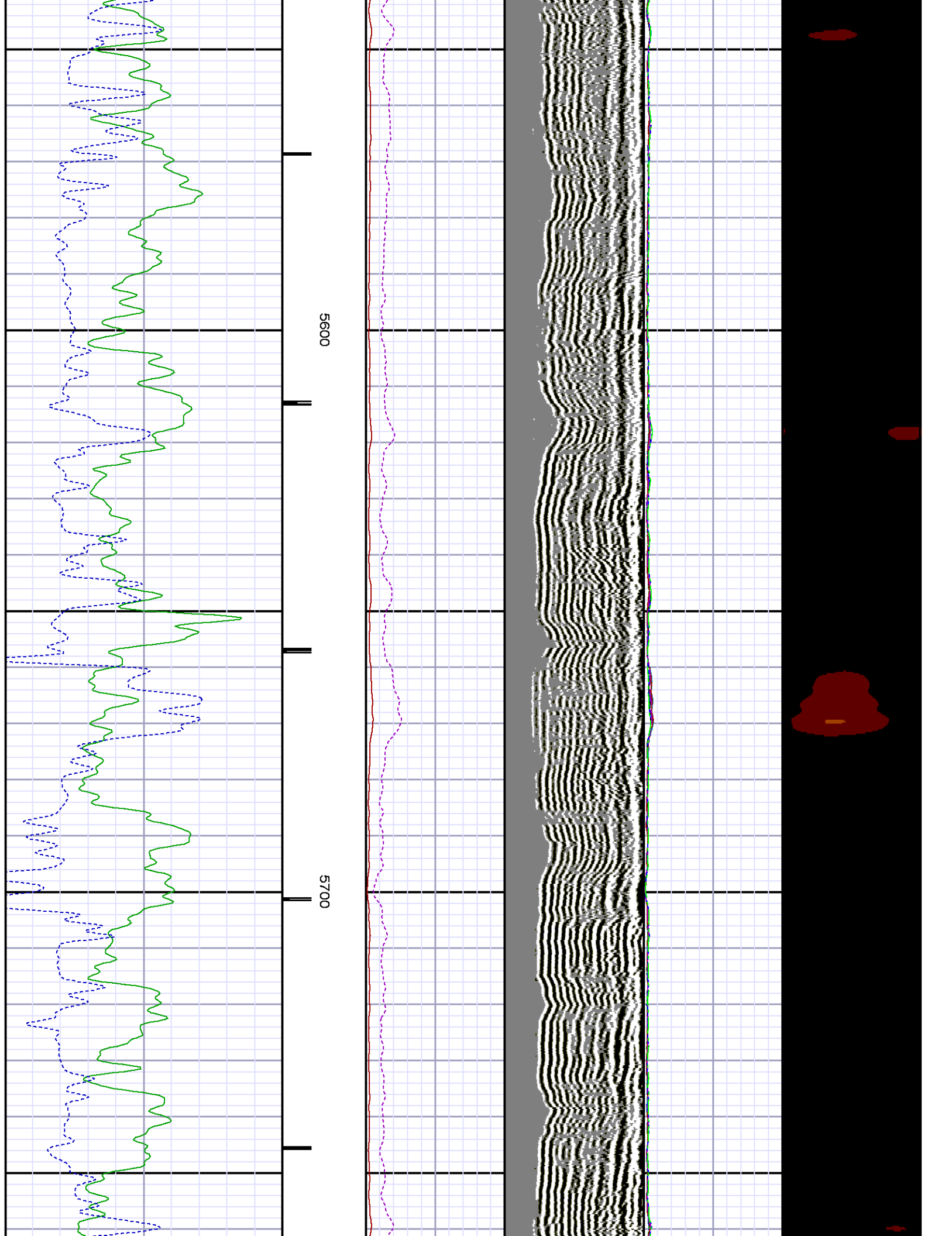
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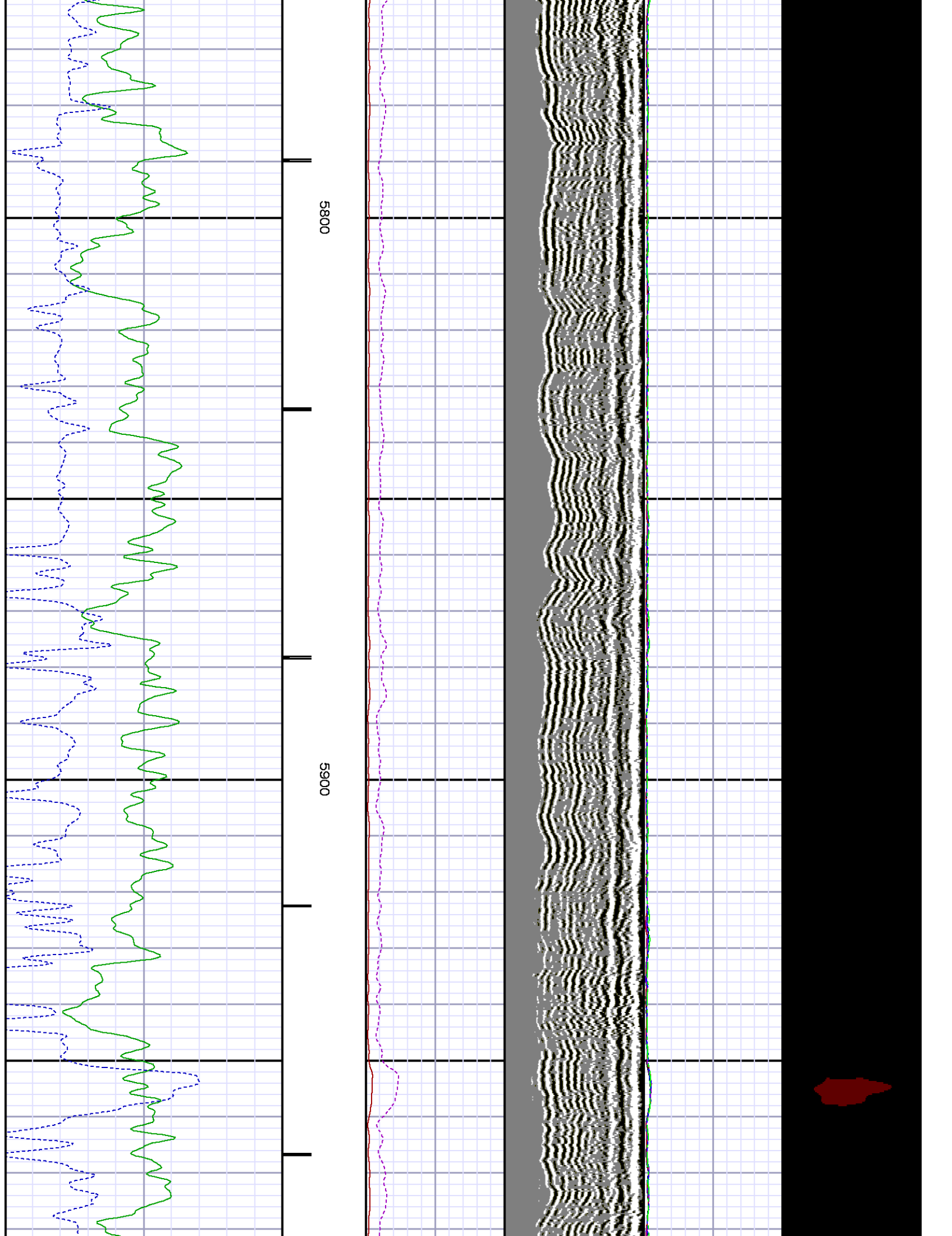


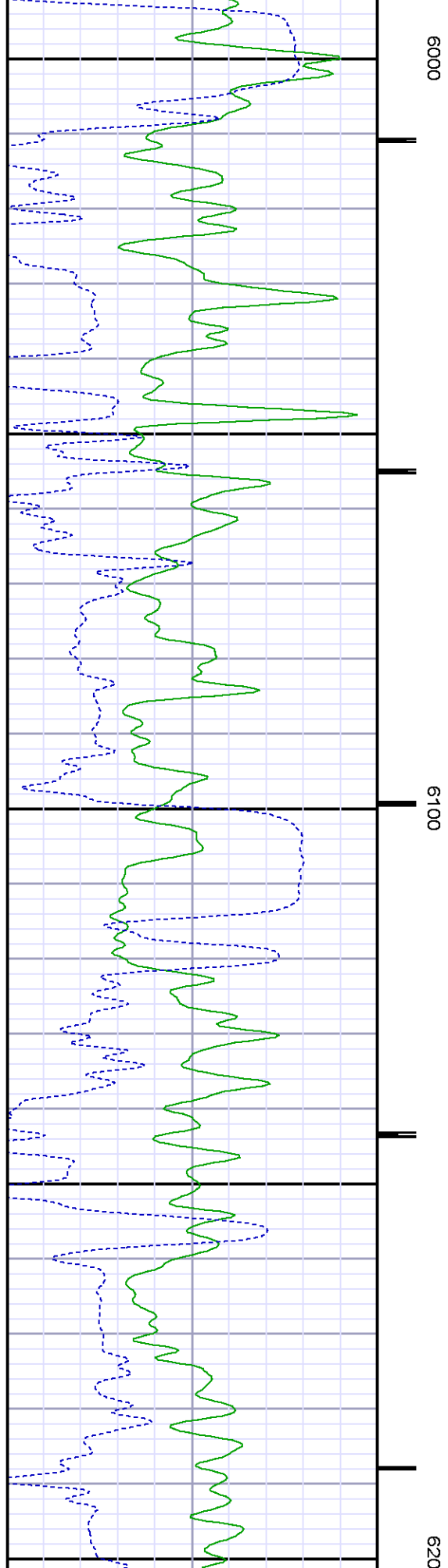
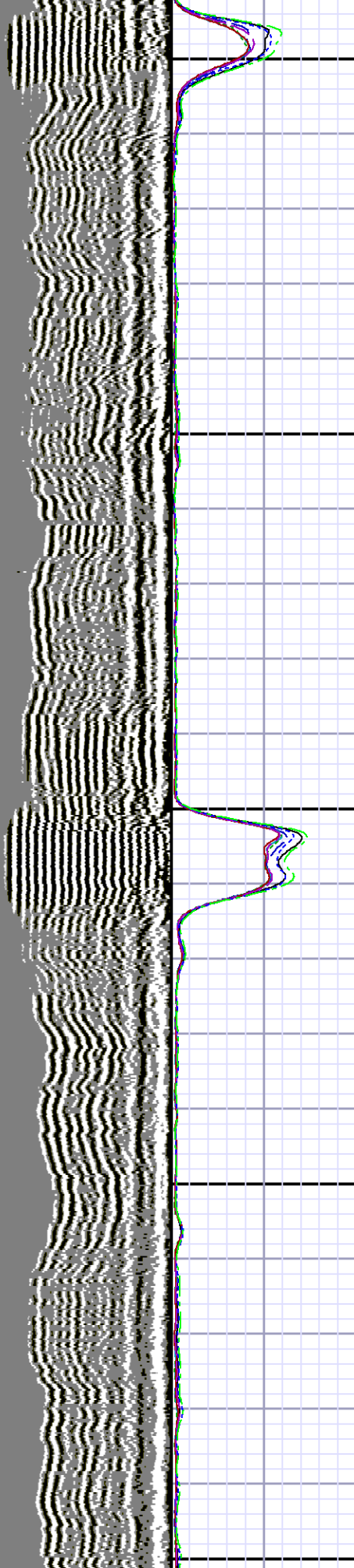
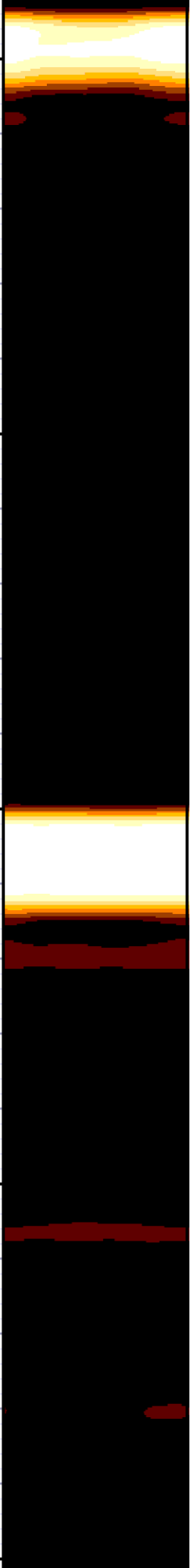




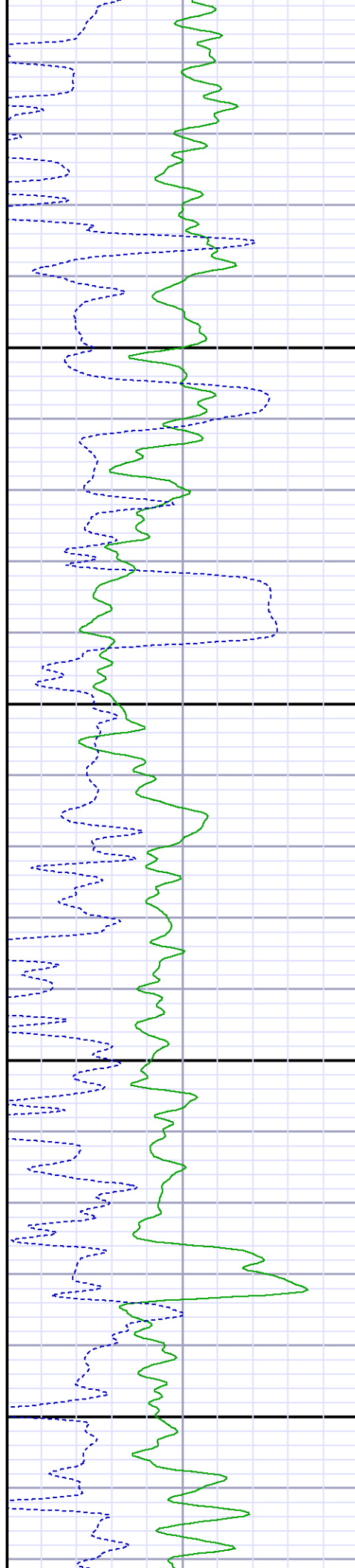
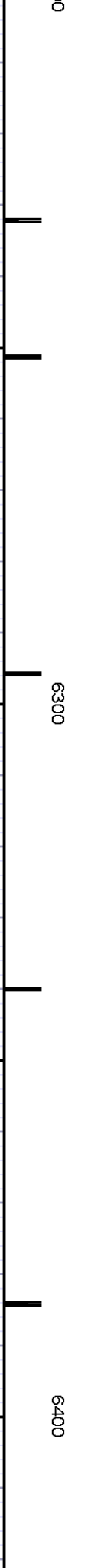
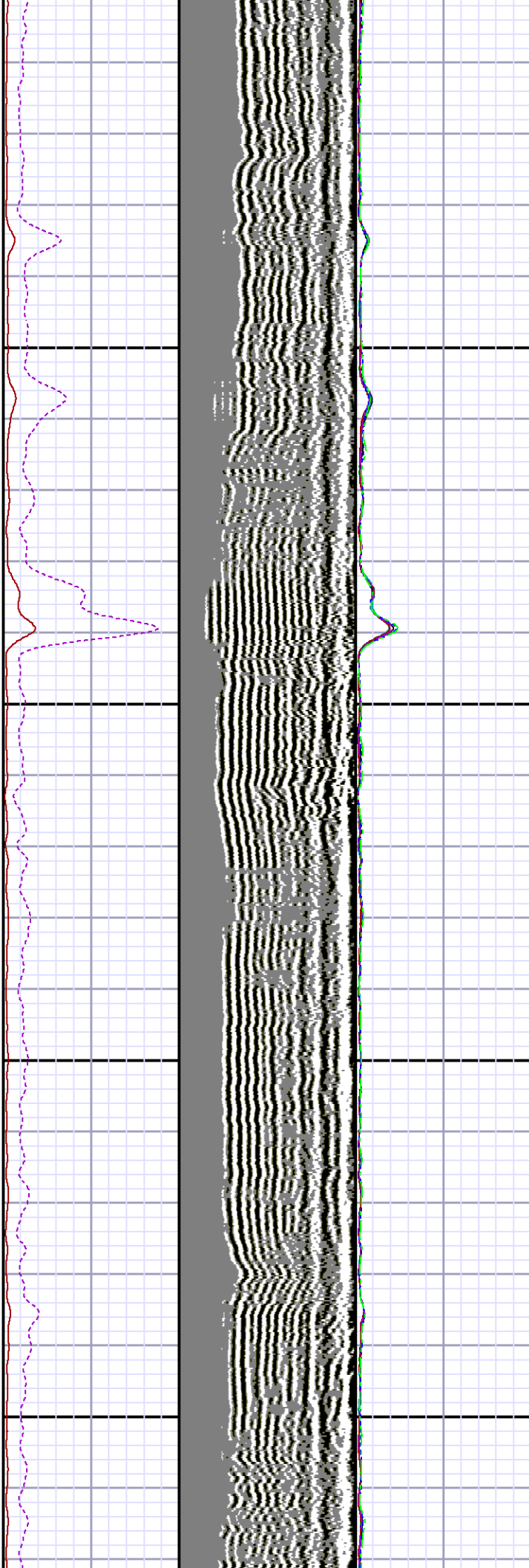




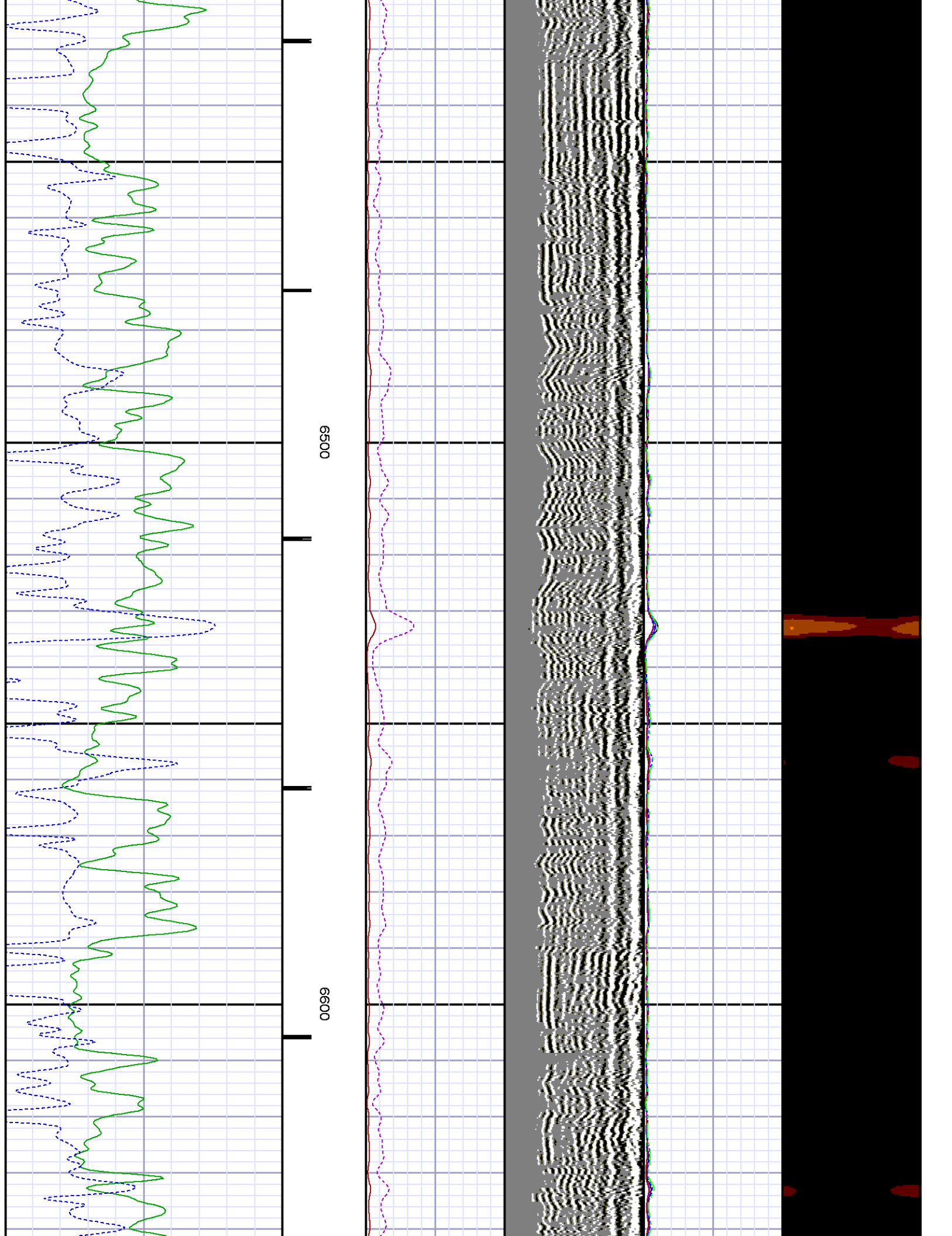


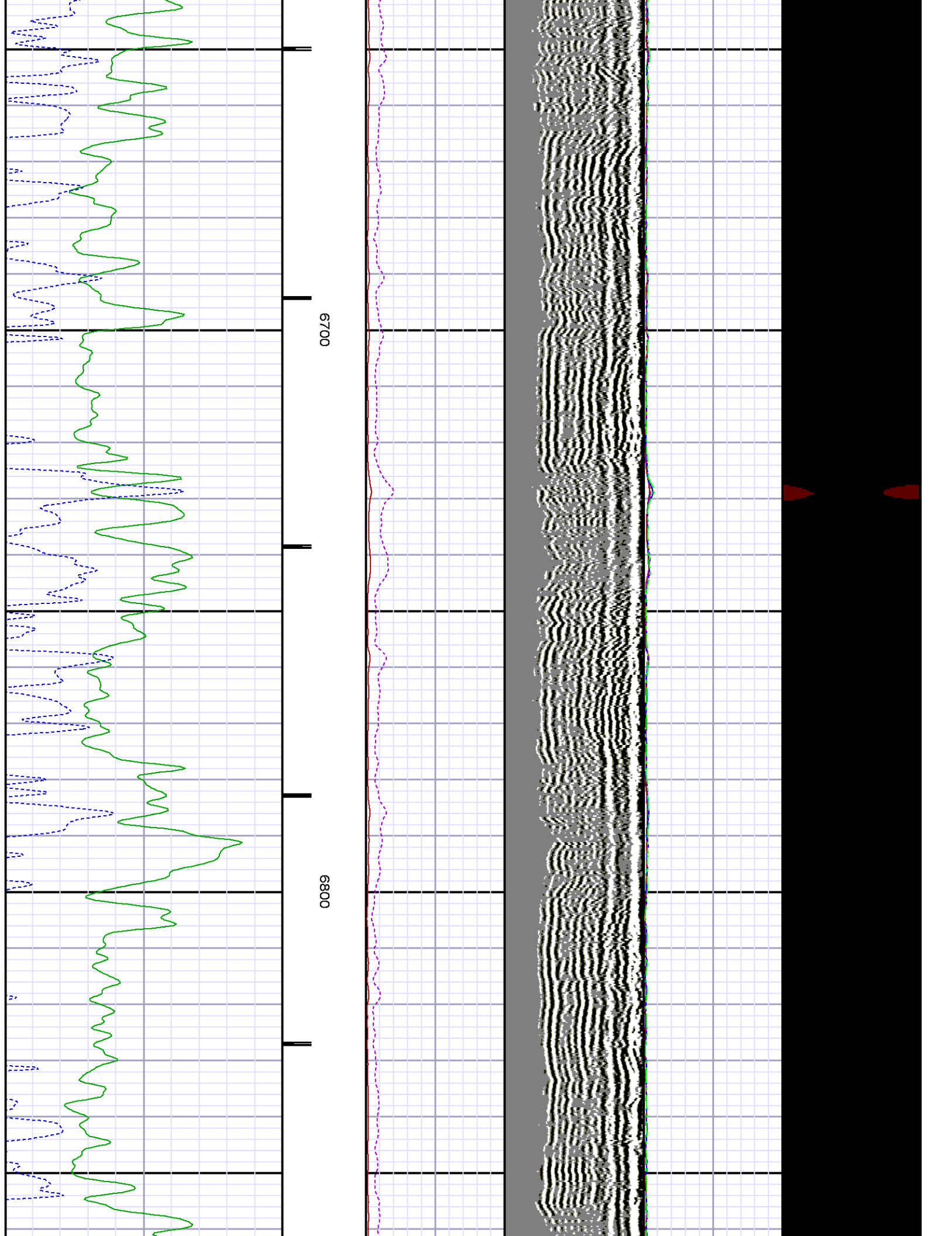


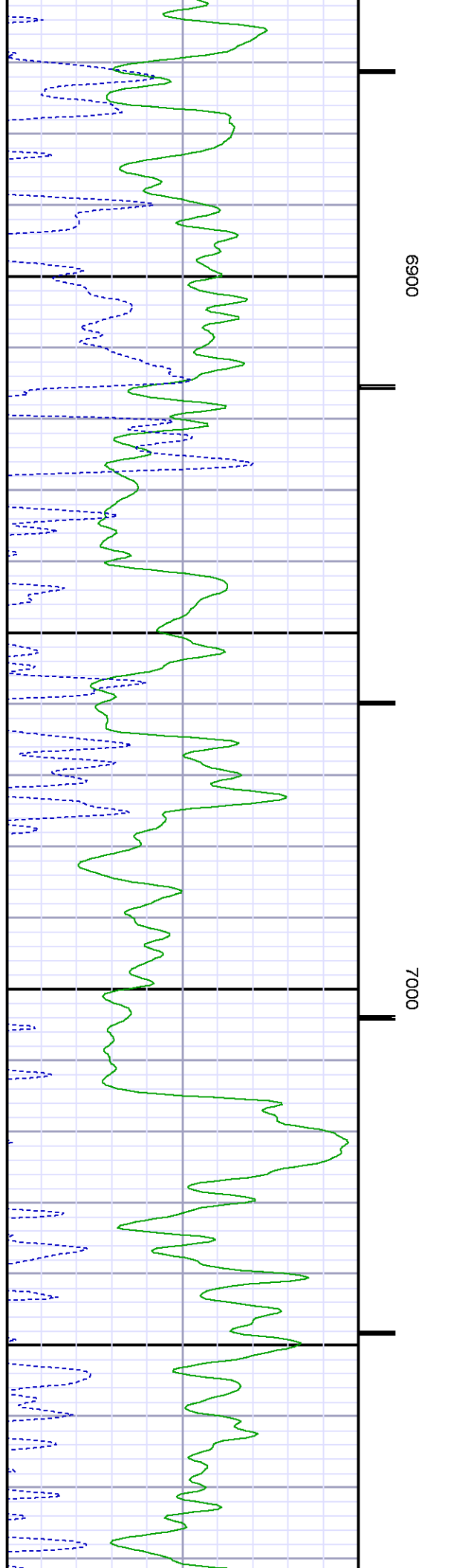
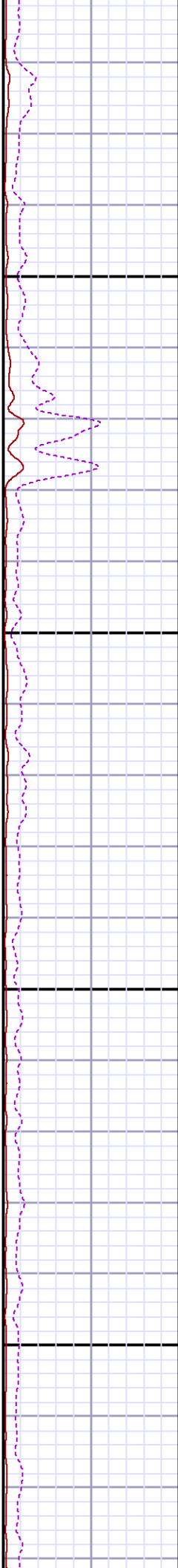
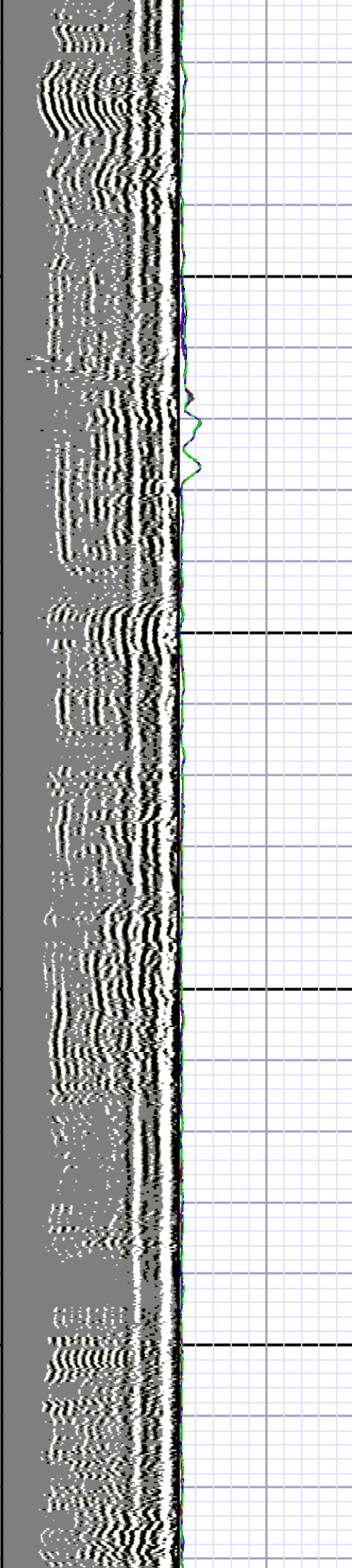


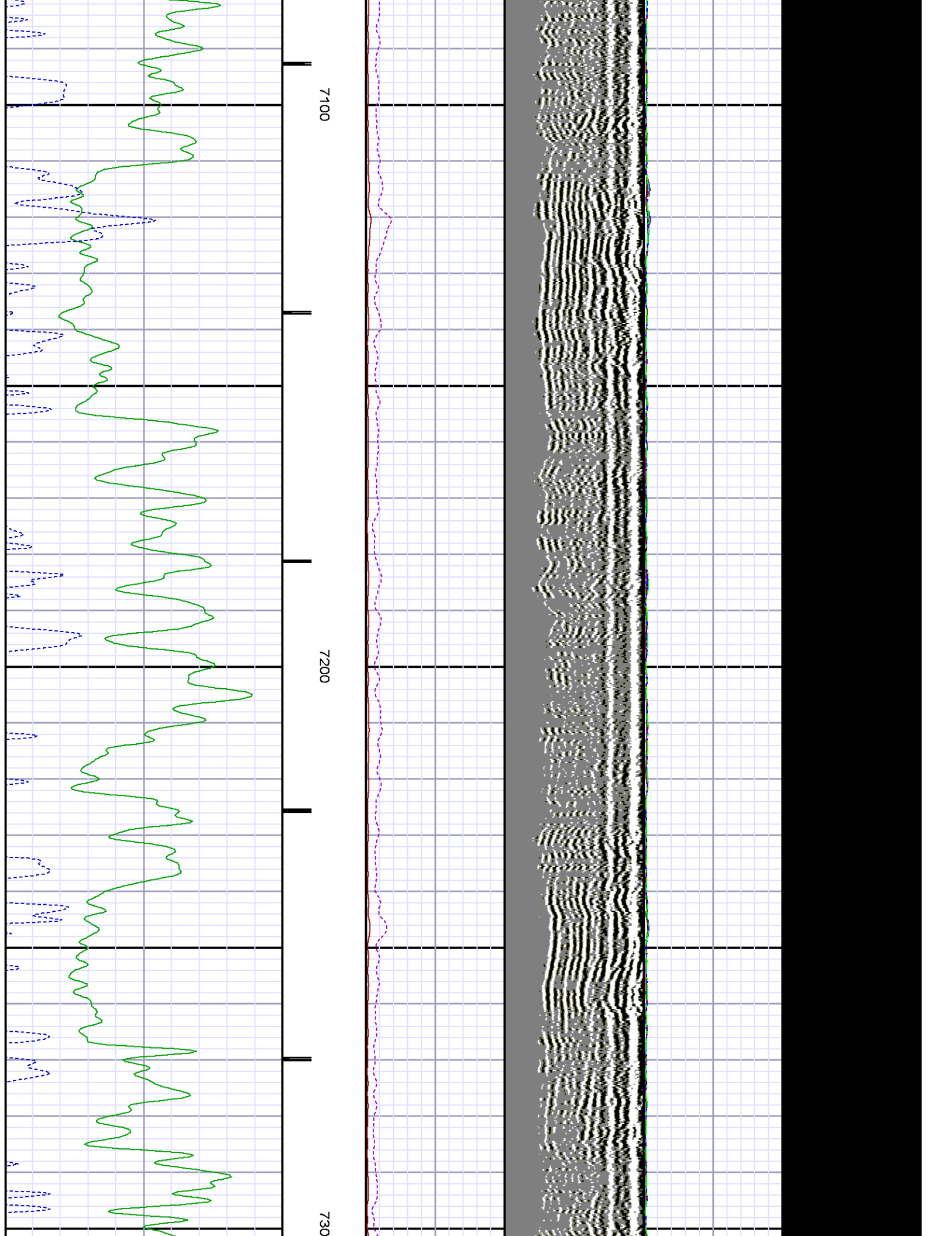


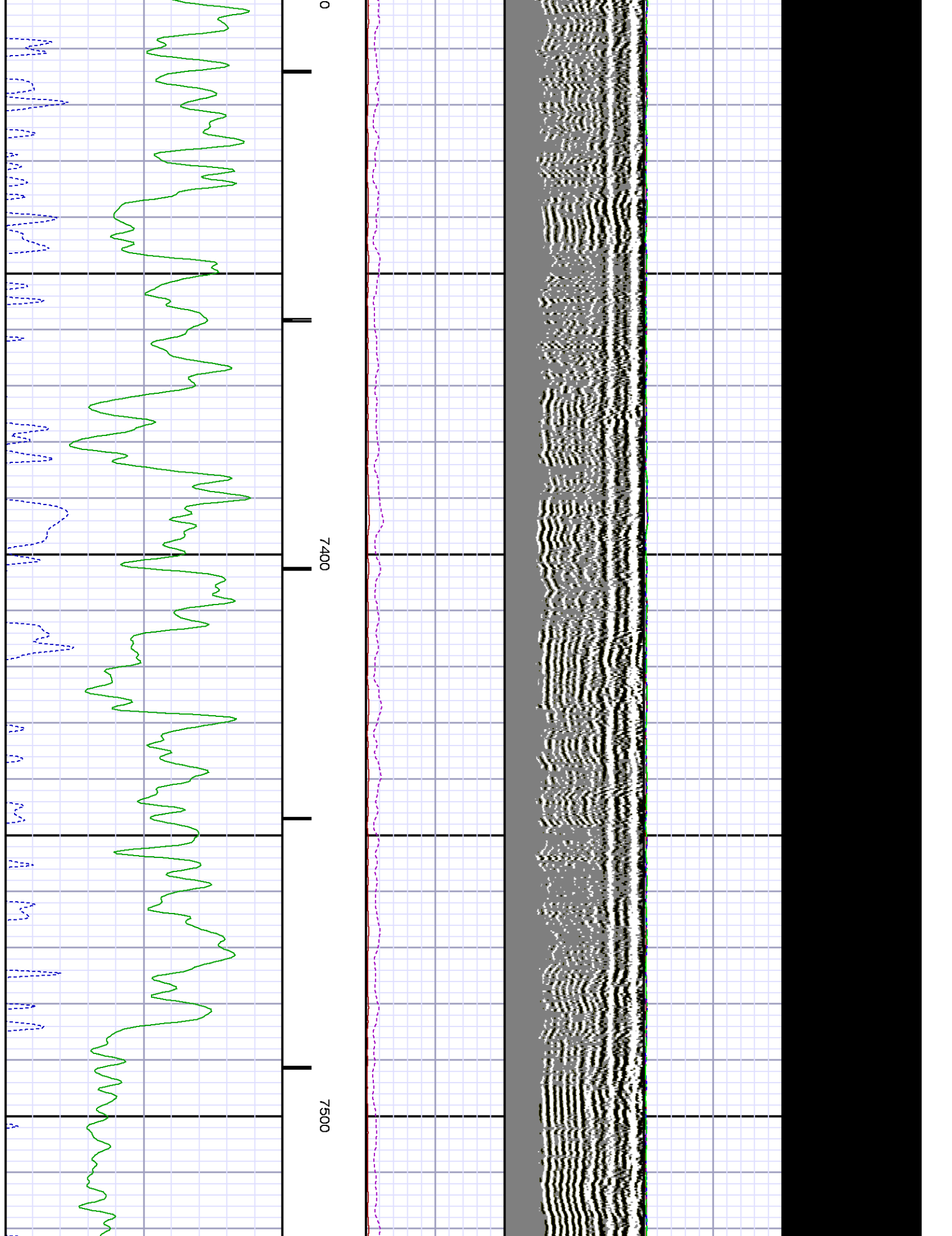




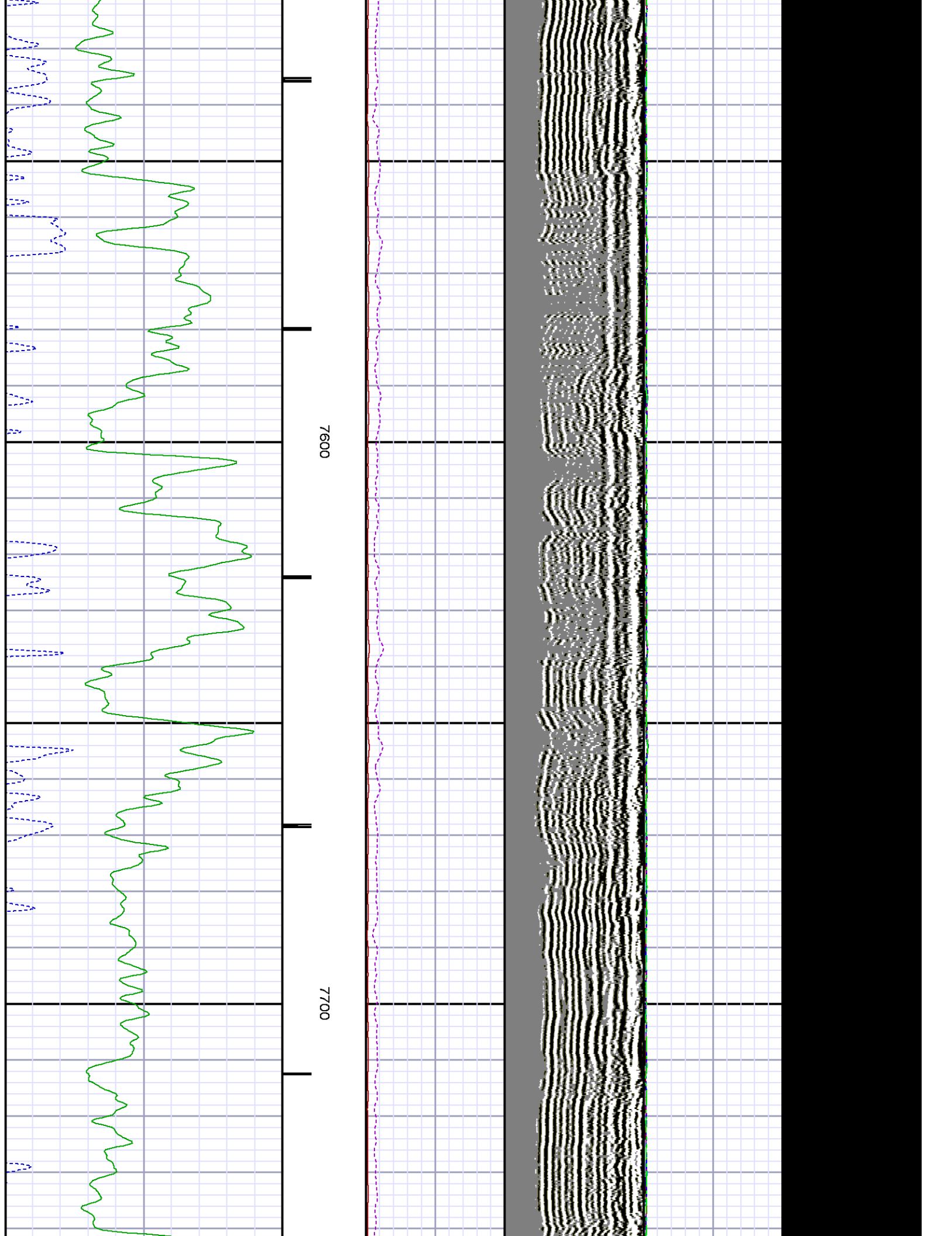




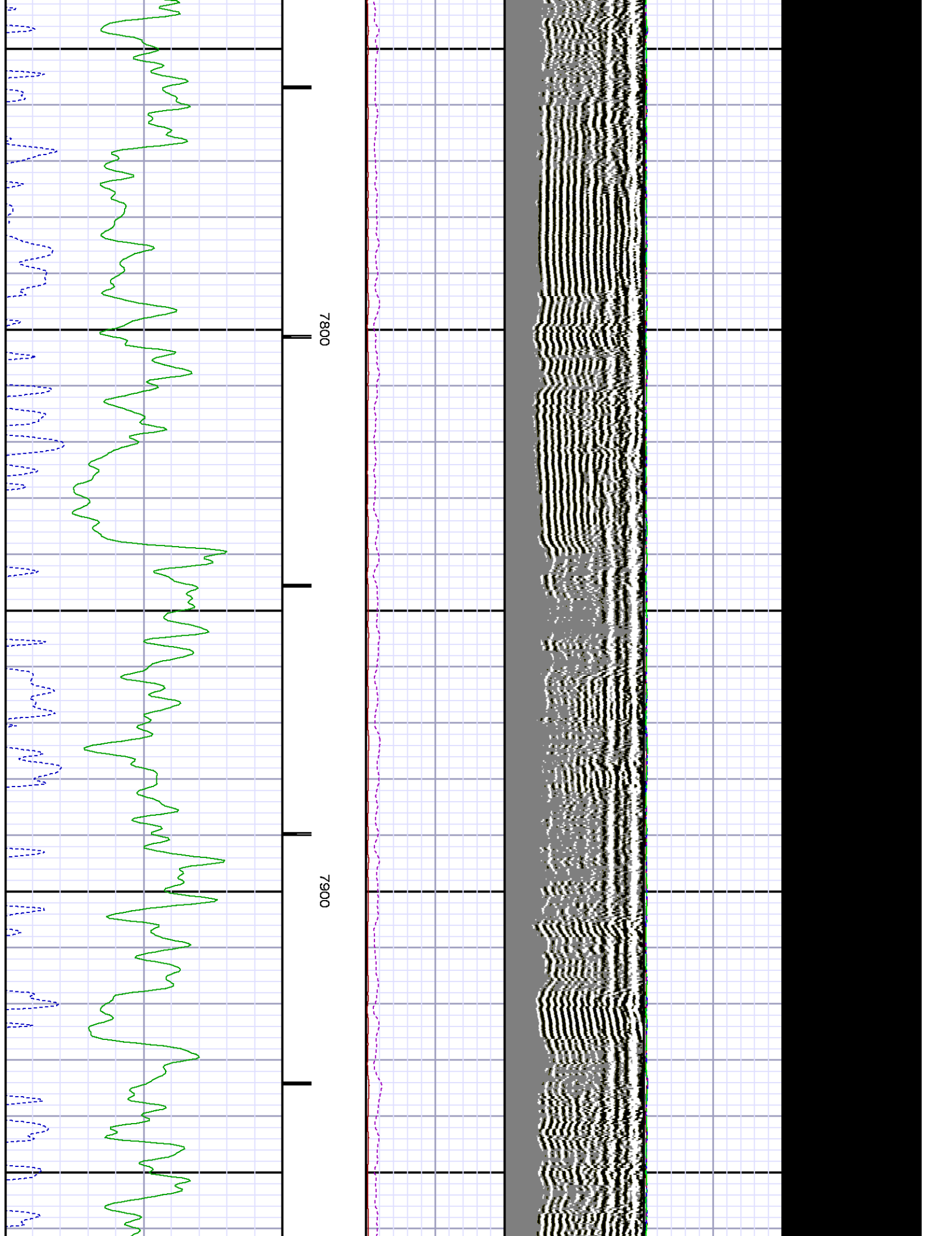


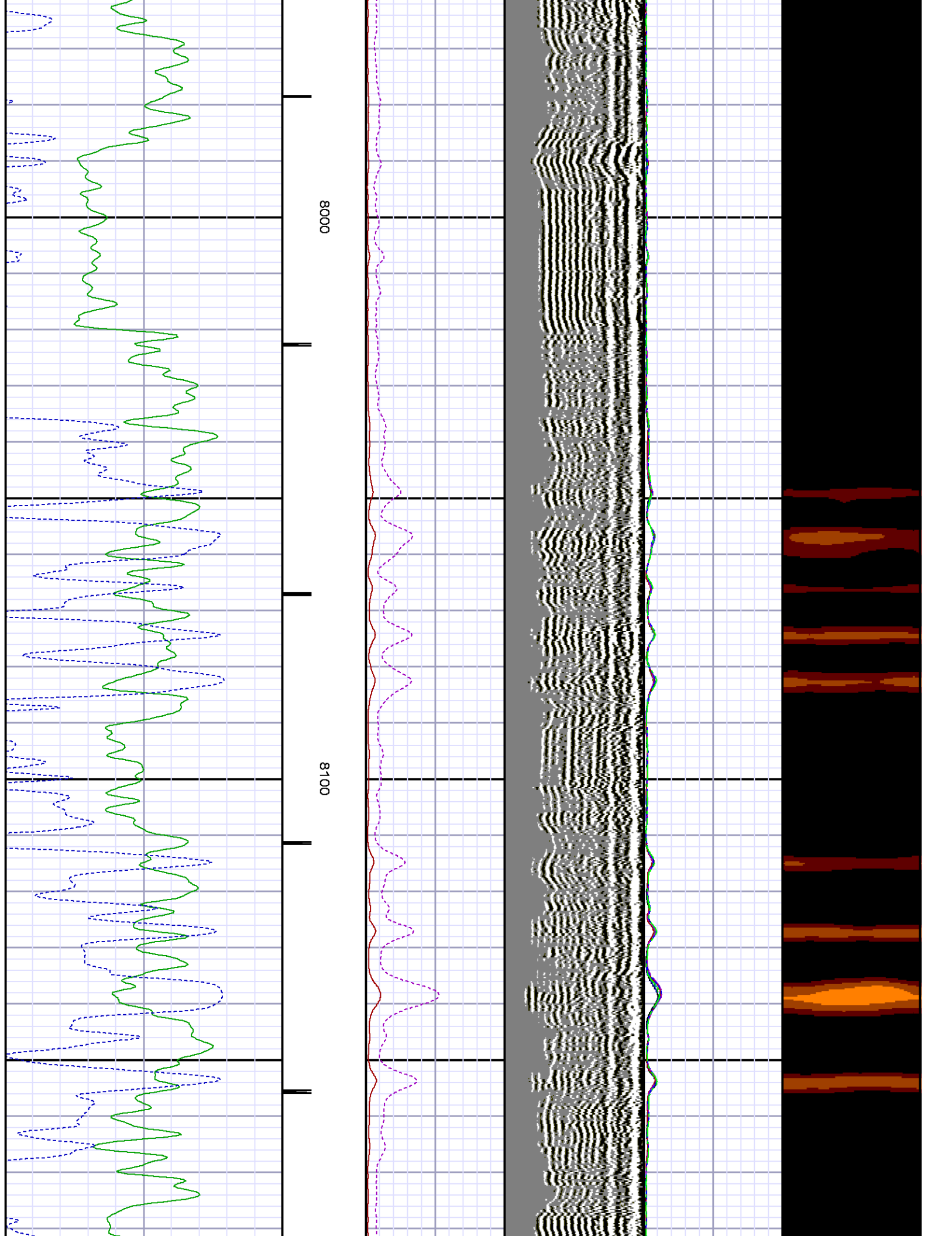


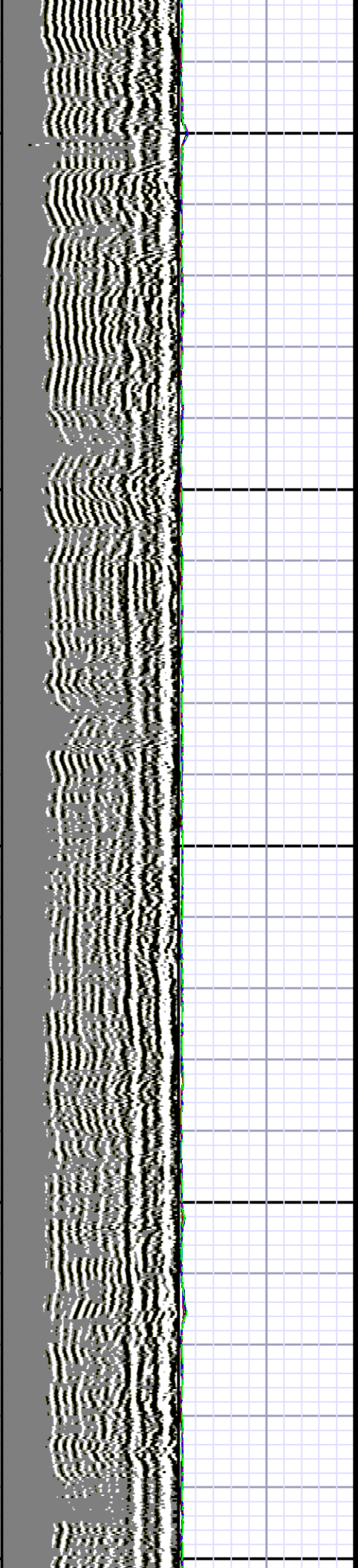








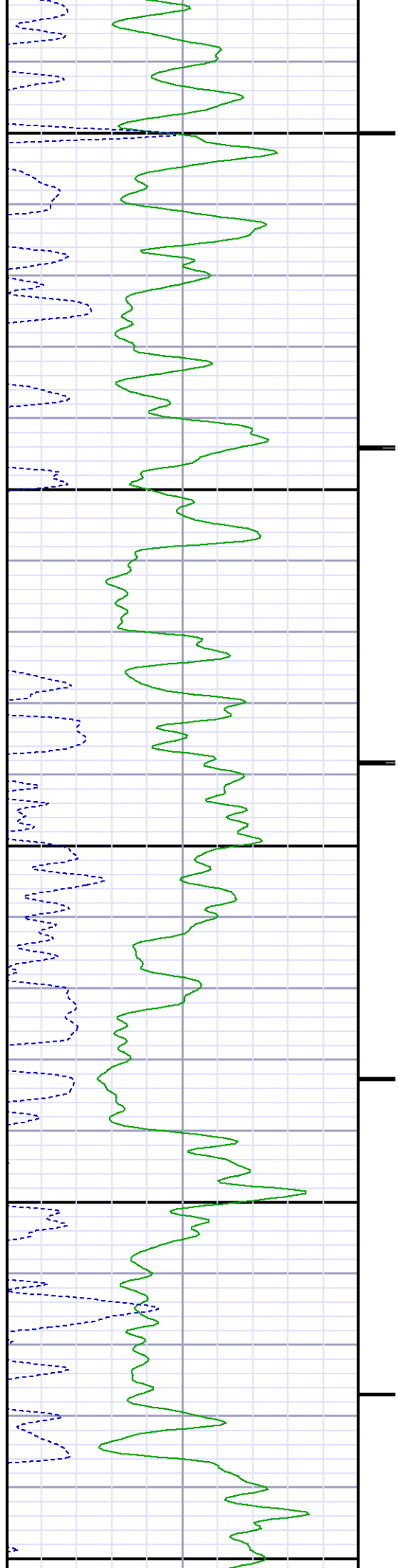


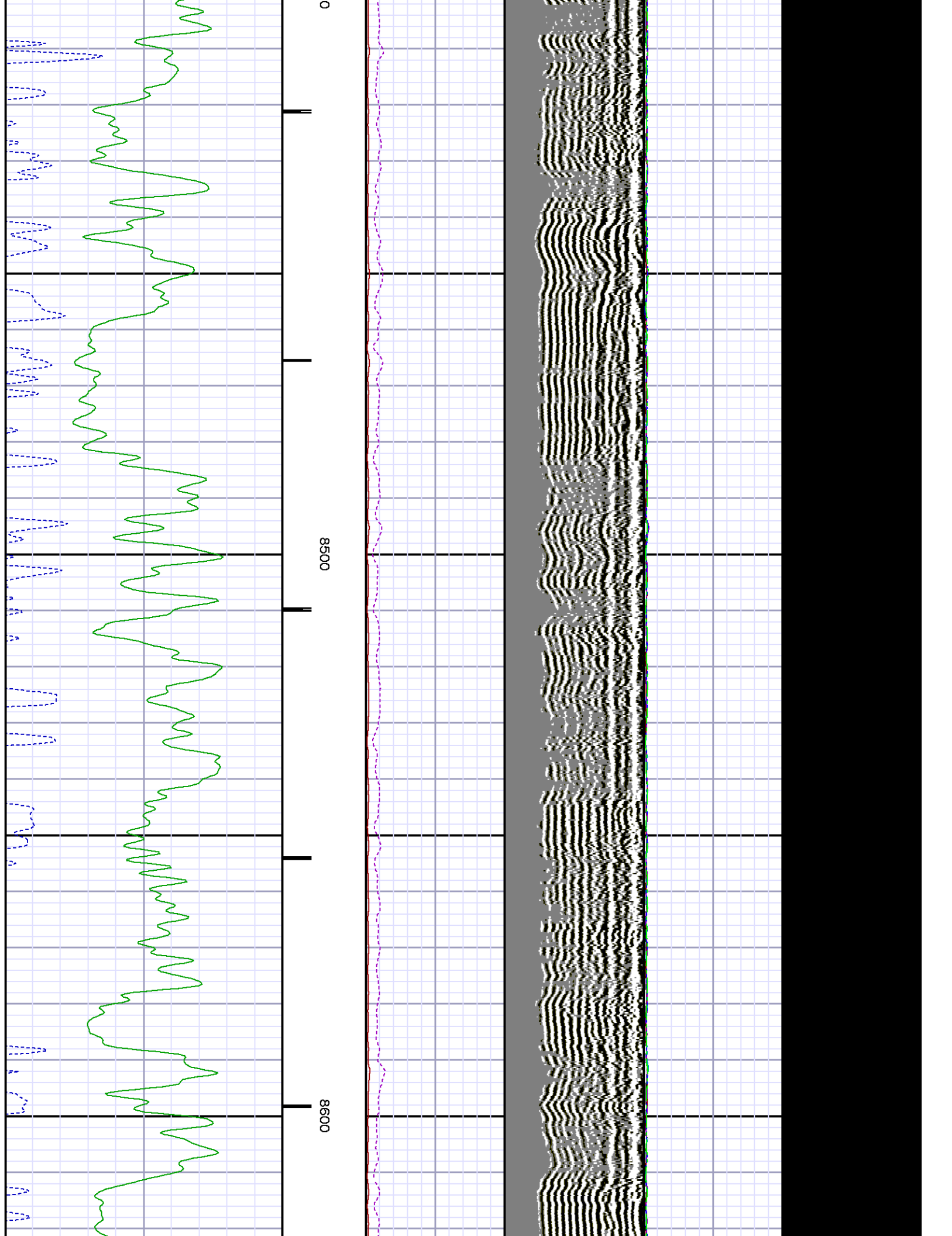


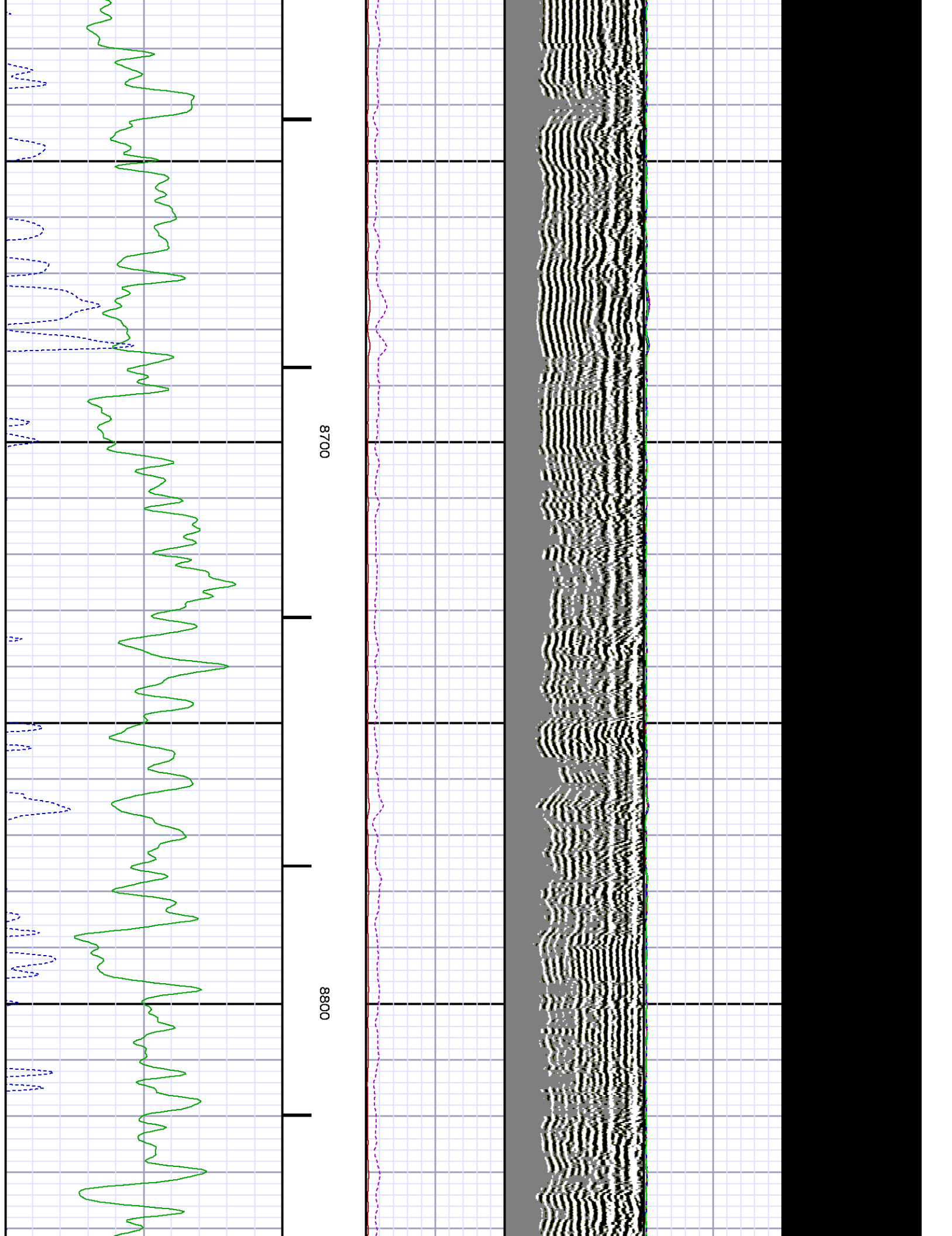
8200

8300

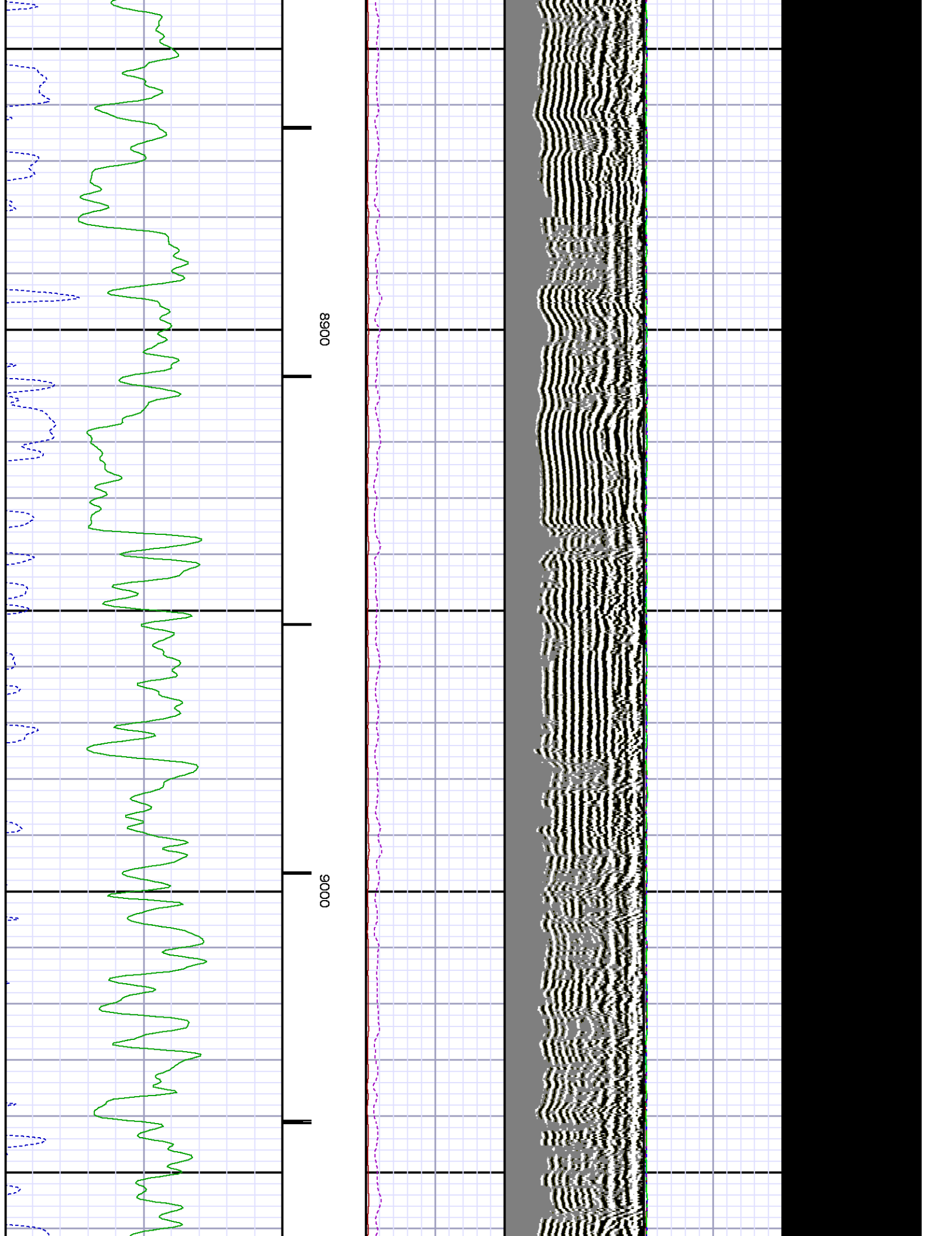
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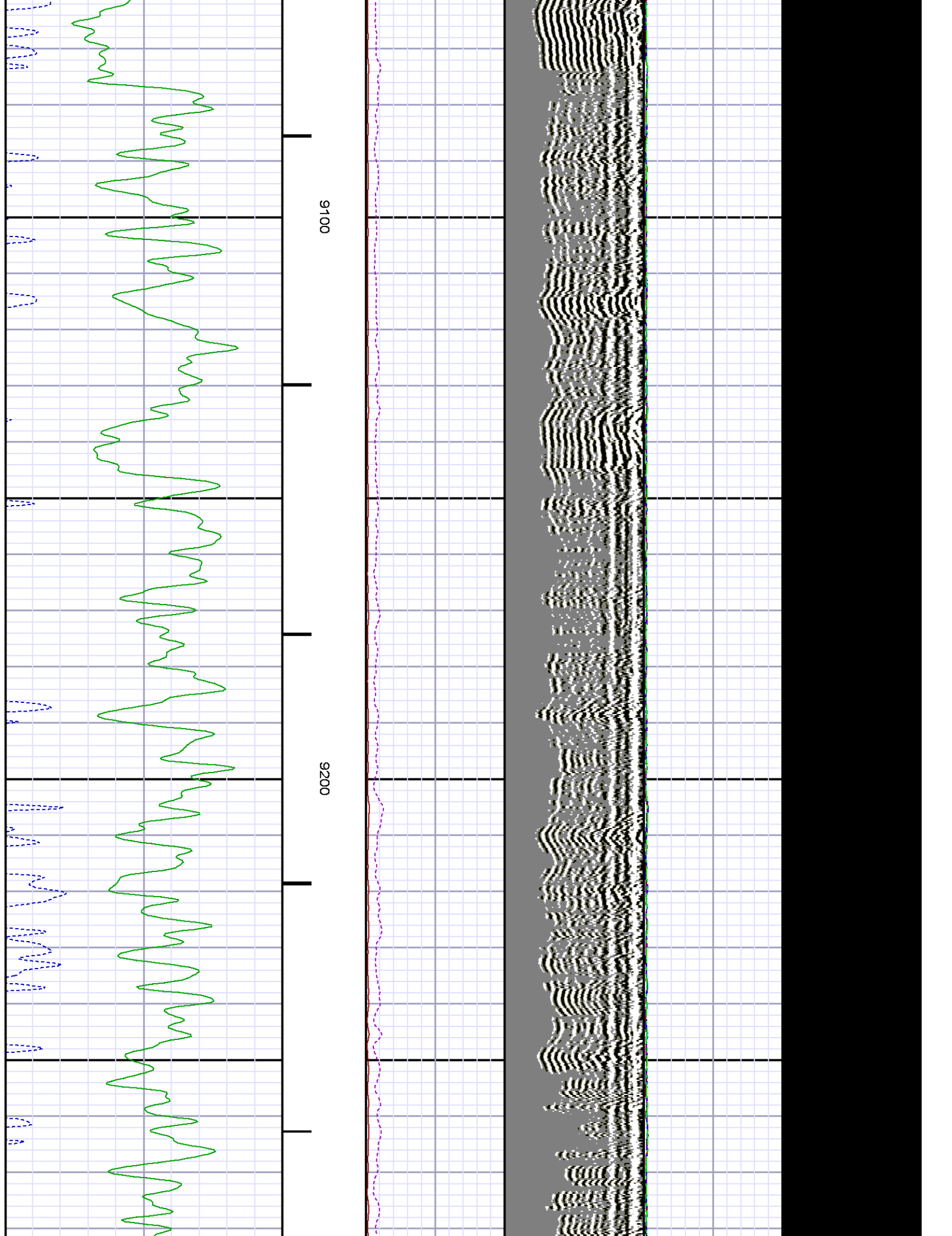


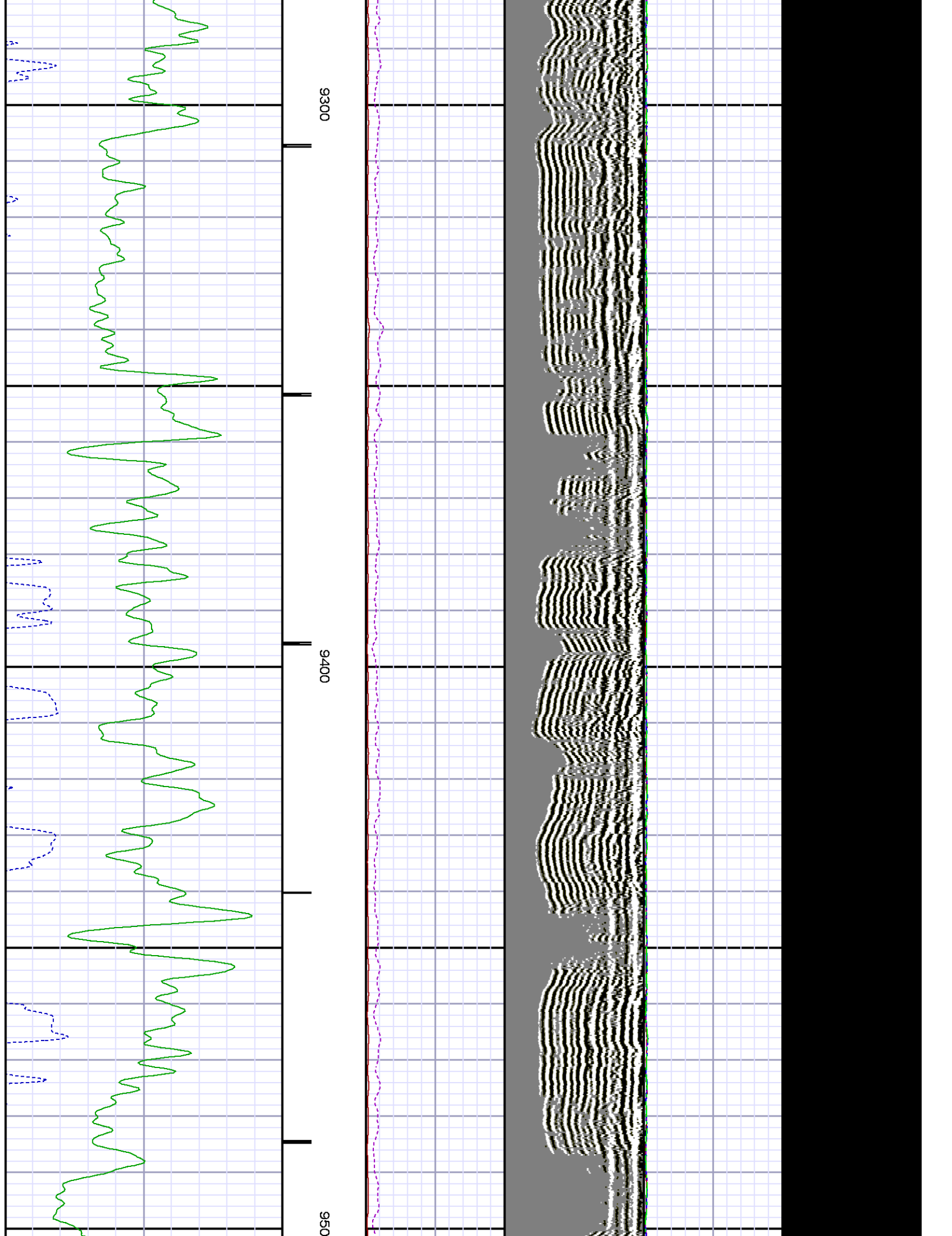


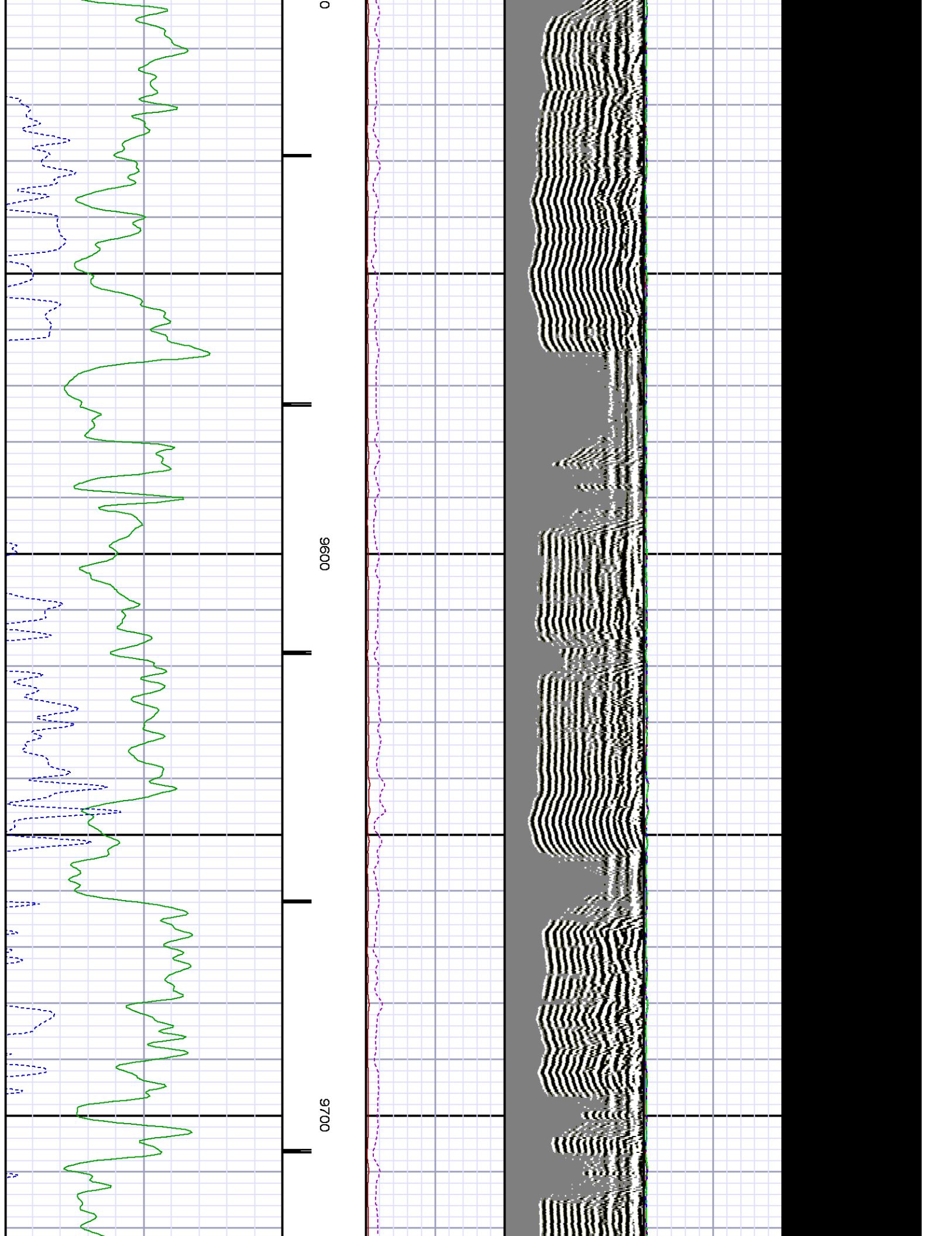


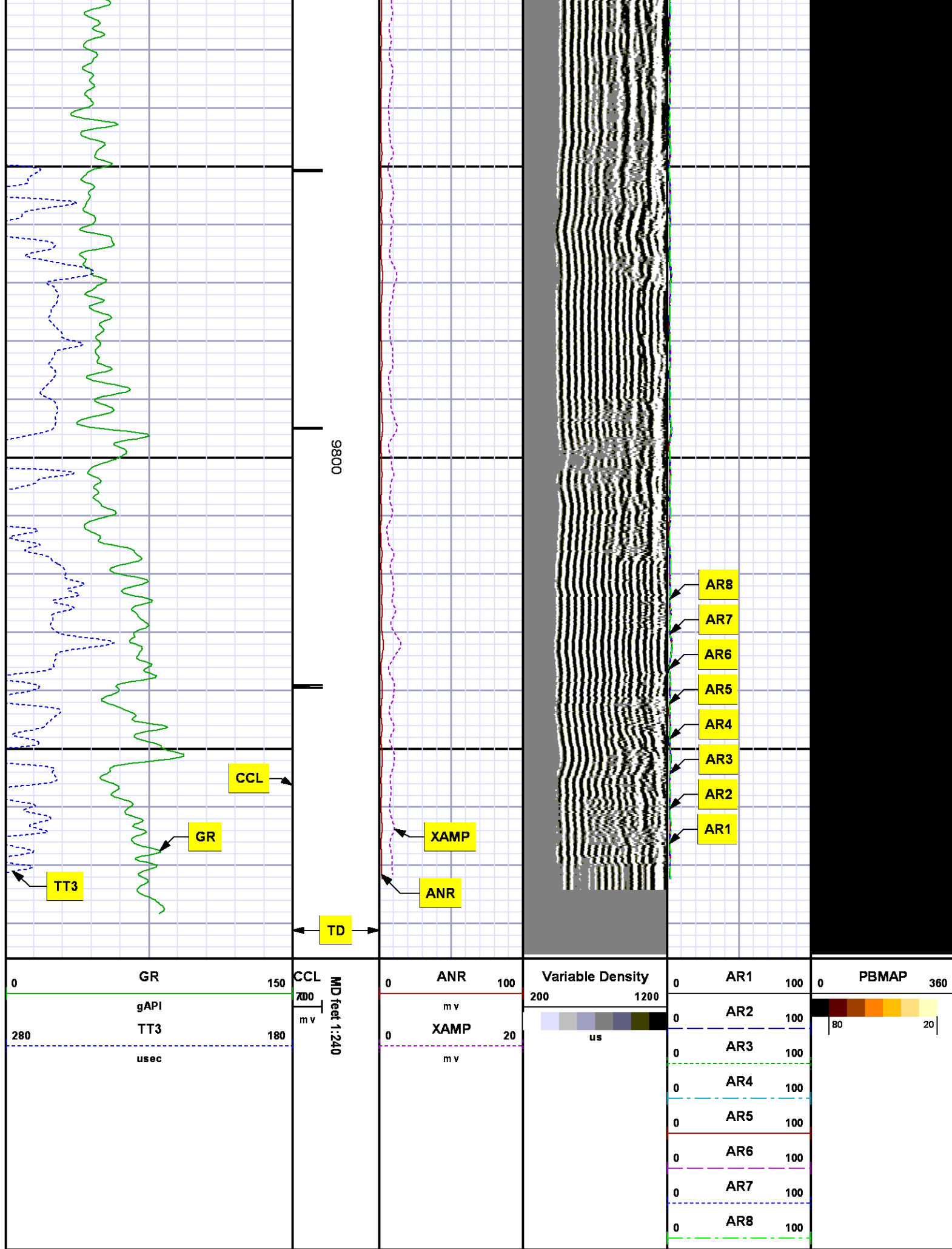












0	GR	150	CCL	MD feet 1:240	0	ANR	100	Variable Density	0	AR1	100	0	PBMAP	360
	gAPI		700			m v		200						
280	TT3	180	m v		0	XAMP	20	us	0	AR2	100		80	20
	u sec					m v				AR3	100			
										AR4	100			
										AR5	100			
										AR6	100			
										AR7	100			
										AR8	100			

# REPEAT SECTION

## 0 PSI

MEASUREMENT TYPE	PARAMETER	VALUE	UNITS	TOP	BOTTOM
RAL	Amp Gate Start Far	305.000	usec	9550.880	9883.880
RAL	Amp Gate Start Near	195.000	usec	9550.880	9883.880
RAL	Amp Gate Start Radial	195.000	usec	9550.880	9883.880
RAL	Amp Gate Width Far	25.000	usec	9550.880	9883.880
RAL	Amp Gate Width Near	25.000	usec	9550.880	9883.880
RAL	Amp Gate Width Radial	25.000	usec	9550.880	9883.880
RAL	casing od	4.500	inches	9550.880	9883.880
RAL	casing wt	11.600	lbm/ft	9550.880	9883.880
RAL	FB Start Far	291.900	usec	9550.880	9883.880
RAL	FB Start Near	175.391	usec	9550.880	9883.880
RAL	FB Start Radial	175.391	usec	9550.880	9883.880
RAL	FB Thresh Far	10.000	mv	9550.880	9883.880
RAL	FB Thresh Near	4.000	mv	9550.880	9883.880
RAL	FB Thresh Radial	4.000	mv	9550.880	9883.880
RAL	Fluid Travel Time	200.000	usec/ft	9550.880	9884.035

### DEPTH OFFSETS

(for Acquired Curves)

SERIES	DEPTH OFFSET	ACQUIRED CURVES					
1426XA	-12.360	ACAL	ANR	AR1	AR2	AR3	AR4
		AR5	AR6	AR7	AR8	CHV	FPR2
		FPR3	FPR5	TT3	TTR1	TTR2	TTR3
		TTR4	TTR5	TTR6	TTR7	TTR8	XAMP
1426XA	-11.360	AFAR	SIG	TT5			
2459XA	-7.250	CCL					
2459XA	-5.390	GR					
2459XA	0.000	NEU					



Company : WPX ENERGY

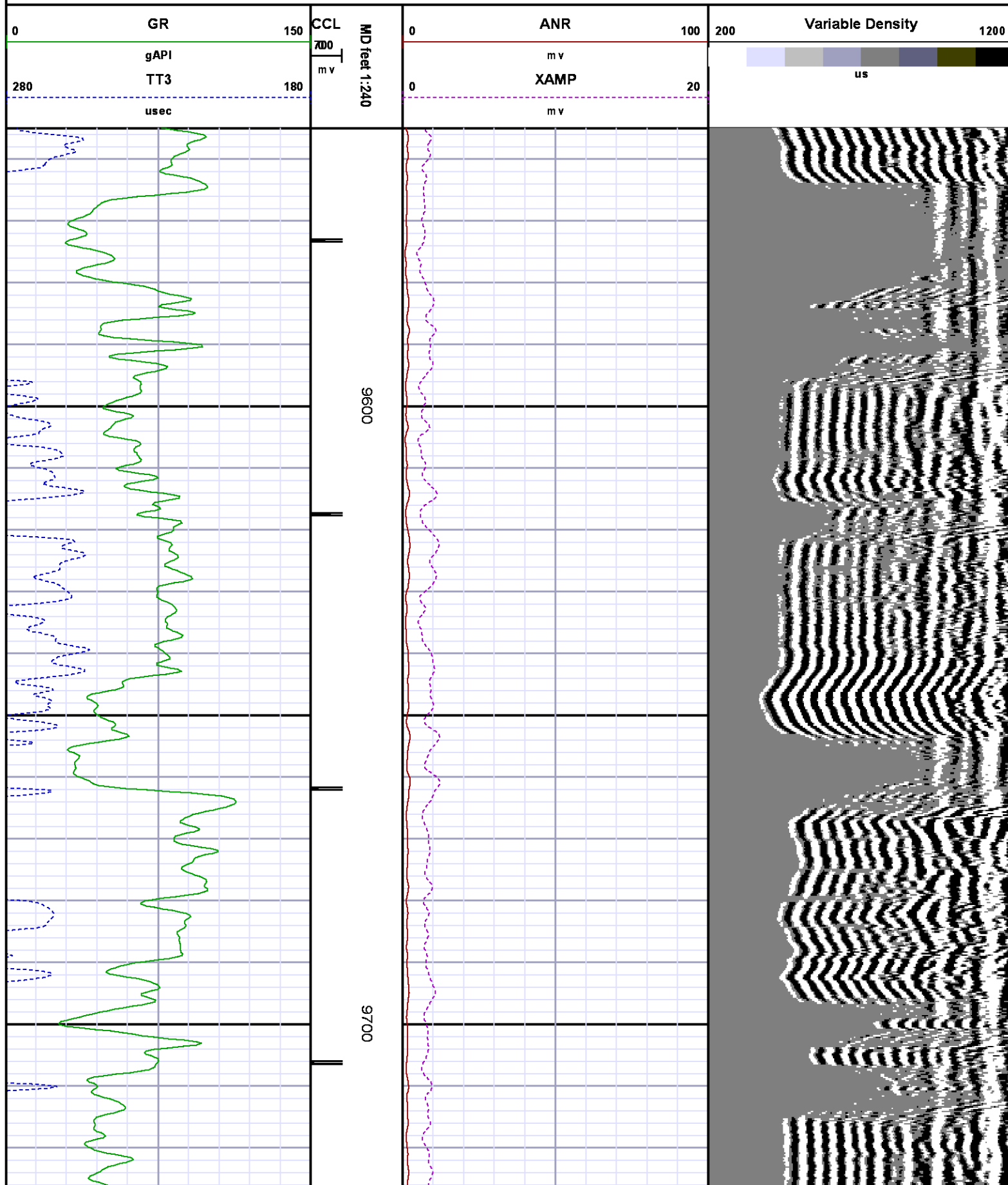
Well : AP 423-17-695

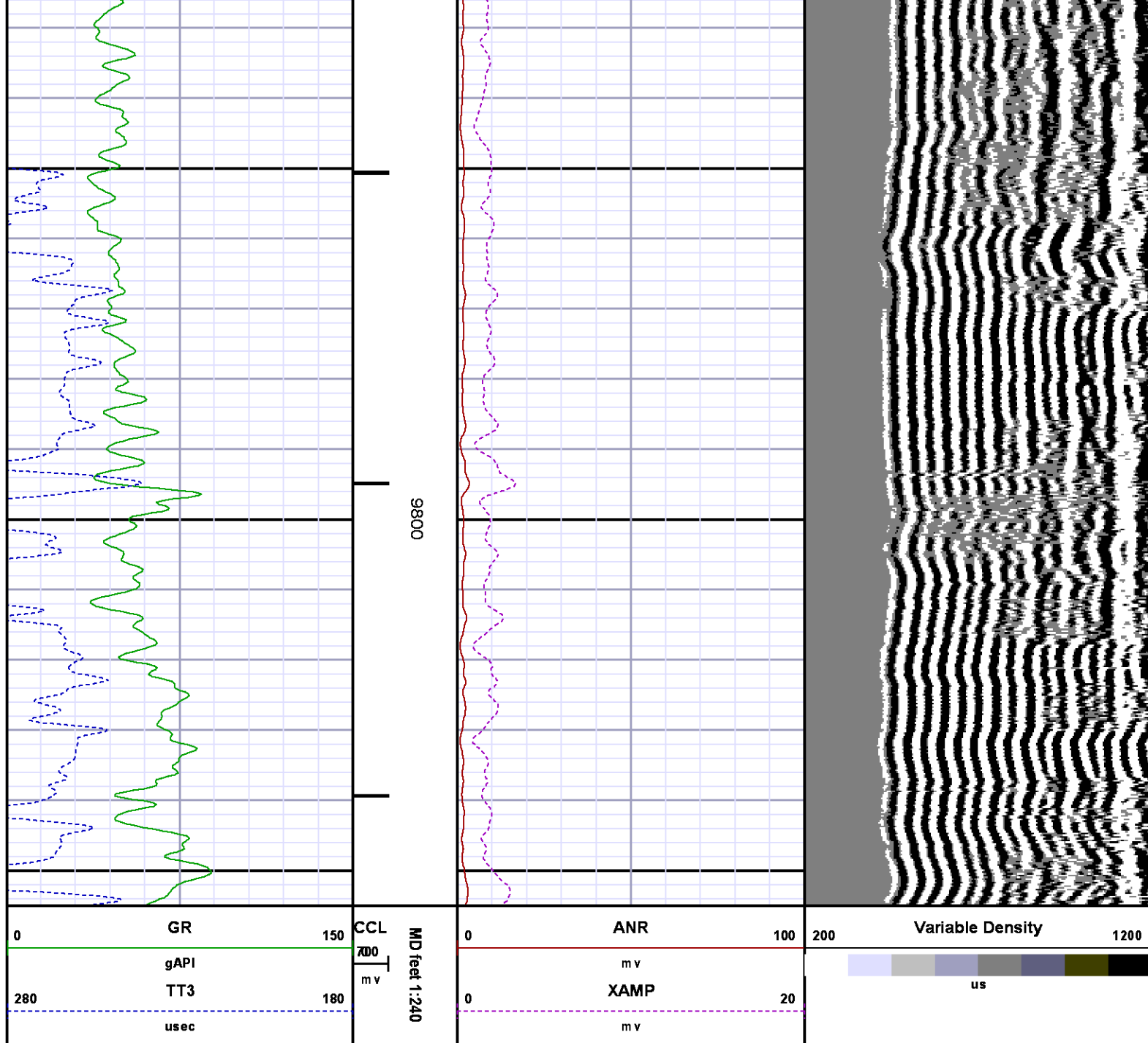
File Name : d:\welldata\wpxiap 423-17-695\423cbl\repeat.xtf

Mode : PlotMgr 5.4.504

Interval : 9555.00 - 9855.00 feet UP

Created : 10/13/2014 3:09:03 AM





## CALIBRATION SUMMARY

*RALSHP*

DATE/TIME PERFORMED: Sun Oct 12 06:19:24 2014 TOOL SERIES: 1426XA ASSET: 495 SEQ: 12

Tool Delay [usec]  Tank OD  in Tank Wt  lbm/ft Tank ID  in

RECEIVER	Travel Time [usec]	Amp. Gate Start [usec]	Amp. Gate Width [usec]	Zero Gate Start [usec]	Zero Gate Width [usec]	Zero Amp. [mV]	Amp Ref. [mV]	Shop Factor
CAL Pulse	<input type="text" value="217"/>	<input type="text" value="216"/>	<input type="text" value="30"/>	<input type="text" value="166"/>	<input type="text" value="25"/>	<input type="text" value="-0.441"/>	<input type="text" value="100.00"/>	<input type="text" value="0.26"/>
3 Ft. Receiver	<input type="text" value="217"/>	<input type="text" value="216"/>	<input type="text" value="30"/>	<input type="text" value="166"/>	<input type="text" value="15"/>	<input type="text" value="-0.086"/>	<input type="text" value="100.00"/>	<input type="text" value="0.26"/>
5 Ft. Receiver	<input type="text" value="327"/>	<input type="text" value="325"/>	<input type="text" value="30"/>	<input type="text" value="257"/>	<input type="text" value="42"/>	<input type="text" value="4.275"/>	<input type="text" value="150.00"/>	<input type="text" value="0.29"/>
Radial #1	<input type="text" value="218"/>	<input type="text" value="216"/>	<input type="text" value="30"/>	<input type="text" value="166"/>	<input type="text" value="17"/>	<input type="text" value="0.856"/>	<input type="text" value="100.00"/>	<input type="text" value="0.26"/>
Radial #2	<input type="text" value="216"/>	<input type="text" value="216"/>	<input type="text" value="30"/>	<input type="text" value="166"/>	<input type="text" value="17"/>	<input type="text" value="0.475"/>	<input type="text" value="100.00"/>	<input type="text" value="0.26"/>
Radial #3	<input type="text" value="216"/>	<input type="text" value="216"/>	<input type="text" value="30"/>	<input type="text" value="166"/>	<input type="text" value="17"/>	<input type="text" value="0.682"/>	<input type="text" value="100.00"/>	<input type="text" value="0.26"/>
Radial #4	<input type="text" value="215"/>	<input type="text" value="216"/>	<input type="text" value="30"/>	<input type="text" value="166"/>	<input type="text" value="17"/>	<input type="text" value="0.481"/>	<input type="text" value="100.00"/>	<input type="text" value="0.26"/>
Radial #5	<input type="text" value="216"/>	<input type="text" value="216"/>	<input type="text" value="30"/>	<input type="text" value="166"/>	<input type="text" value="17"/>	<input type="text" value="0.518"/>	<input type="text" value="100.00"/>	<input type="text" value="0.26"/>
Radial #6	<input type="text" value="215"/>	<input type="text" value="216"/>	<input type="text" value="30"/>	<input type="text" value="166"/>	<input type="text" value="17"/>	<input type="text" value="0.236"/>	<input type="text" value="100.00"/>	<input type="text" value="0.26"/>
Radial #7	<input type="text" value="216"/>	<input type="text" value="216"/>	<input type="text" value="30"/>	<input type="text" value="166"/>	<input type="text" value="17"/>	<input type="text" value="0.336"/>	<input type="text" value="100.00"/>	<input type="text" value="0.26"/>
Radial #8	<input type="text" value="218"/>	<input type="text" value="216"/>	<input type="text" value="30"/>	<input type="text" value="166"/>	<input type="text" value="17"/>	<input type="text" value="0.694"/>	<input type="text" value="100.00"/>	<input type="text" value="0.26"/>

**RALFLD**

Wellsite Calibration: C:\case\calver\RALFLD\49513 fld.cal

WELLSITE CALIBRATION SUMMARY

DATE/TIME PERFORMED: Mon Oct 13 02:44:41 2014 TOOL SERIES: 1426XA ASSET: 495 SEQ: 13

Tool Delay [usec]  Casing OD  in Casing Wt  lbm/ft Casing ID  in

RECEIVER	Zero Gate Start [usec]	Zero Gate Width [usec]	Zero Amp. [mV]	Full Amp. [mV]	Wellsite Factor	Amp. Ref [mV]
CAL Pulse	<input type="text" value="166"/>	<input type="text" value="25"/>	<input type="text" value="-0.024"/>	<input type="text" value="0.000"/>	<input type="text" value="0.99"/>	<input type="text" value="100.000"/>
3 Ft. Receiver	<input type="text" value="195"/>	<input type="text" value="25"/>	<input type="text" value="0.982"/>			
5 Ft. Receiver	<input type="text" value="305"/>	<input type="text" value="25"/>	<input type="text" value="2.803"/>			
Radial #1	<input type="text" value="195"/>	<input type="text" value="25"/>	<input type="text" value="0.610"/>			
Radial #2	<input type="text" value="195"/>	<input type="text" value="25"/>	<input type="text" value="0.695"/>			
Radial #3	<input type="text" value="195"/>	<input type="text" value="25"/>	<input type="text" value="0.597"/>			
Radial #4	<input type="text" value="195"/>	<input type="text" value="25"/>	<input type="text" value="0.283"/>			
Radial #5	<input type="text" value="195"/>	<input type="text" value="25"/>	<input type="text" value="0.474"/>			
Radial #6	<input type="text" value="195"/>	<input type="text" value="25"/>	<input type="text" value="0.600"/>			
Radial #7	<input type="text" value="195"/>	<input type="text" value="25"/>	<input type="text" value="0.662"/>			
Radial #8	<input type="text" value="195"/>	<input type="text" value="25"/>	<input type="text" value="0.568"/>			

**GAMMA RAY**

Calibration File: C:\case\calver\GR\50308.cal

CALIBRATION SUMMARY

DATE/TIME PERFORMED: Wed Oct 08 09:03:02 2014

TOOL SERIES: 2459XA

ASSET: 503

SEQ: 08

Calibrator #

Background

Calibrator On

Multiplicative

Background

Calibrator On

Differential

[cps]

[cps]

[api]

[api]

[api]

S2K

WA612

110.22

393.29

0.654

72.04

257.04

185.00

Verification File:

C:\case\calver\GR\50308.VP

## PRIMARY LOG VERIFICATION

DATE/TIME PERFORMED: Wed Oct 08 09:04:12 2014

TOOL SERIES: 2459XA

ASSET: 503

SEQ: 08

Calibrator #

Background

Calibrator On

Multiplicative

Background

Calibrator On

Differential

[cps]

[cps]

[api]

[api]

[api]

S2K

WA612

101.07

384.62

0.654

66.05

251.37

185.32

# TOOL DIAGRAM

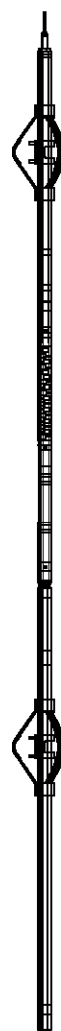
## OTA SHORT CABLE HEAD

## PROBE 2 3/4 DUAL RECEIVER RADII

Series 1426XA  
 Mnemonic PROB  
 Diameter 2.75"  
 Length 11.17'  
   Measure Point 0.75' FAR RCVR  
   Measure Point 2.67' NEAR RCVR  
   Measure Point 5.75' XMIT  
 Temp Rating 350.00 °F  
 Press Rating 18000.00 PSI

## Probe GR/CCL/NEU

Series 2459XA  
 Mnemonic PROB  
 Diameter 2.75"  
 Length 9.42'  
   Measure Point 1.21' NEU  
   Measure Point 6.60' GR  
   Measure Point 8.46' CCL



Total Length: 21.35'

Total Weight: Not Available  
Max Diameter: 0' 2.75"



Baker Atlas

CASE

Company

WPX ENERGY

Well

AP 423-17-695

Field

PARACHUTE

County

GARFIELD

State

CO

File No:

CH091483

API No:

05045213920000

Location

SHL: 18' FNL & 2485' FWL (20 6S 95W)

BHL: 1937' FSL & 2204' FWL (17 6S 95W)

Elevations

KB 6935

DF

GL 6909

17 6S 95W

AP 21-20-695 PAD

NABORS 573

SEC 17 TWP 6S RGE 95W