

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

Document Number: 400739166 Date Received: 02/26/2015

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10261 2. Name of Operator: BAYSWATER EXPLORATION AND PRODUCTION 3. Address: 730 17TH ST STE 610 City: DENVER State: CO Zip: 80202 4. Contact Name: Sean McClaren Phone: (720) 881-4479 Fax: (303) 893-2508 Email: smcclaren@bayswater.us

5. API Number 05-121-11027-00 6. County: WASHINGTON 7. Well Name: Swan Well Number: 21-44 8. Location: QtrQtr: SWSE Section: 21 Township: 2S Range: 56W Meridian: 6 9. Field Name: SWAN Field Code: 80750

Completed Interval

FORMATION: J SAND Status: SHUT IN Treatment Type:

Treatment Date: End Date: Date of First Production this formation:

Perforations Top: 5148 Bottom: 5259 No. Holes: 92 Hole size: 3 + 1/8

Provide a brief summary of the formation treatment: Open Hole: []

The well was perforated from 5148-5150, 5157-5161, 5228-5232 and 5246-5259. All perforations produced only water with no oil or gas. After swabbing and waiting for well to clean up, it was deemed a dry hole and SI until abandonment paperwork is approved.

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): Max pressure during treatment (psi): Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): Type of gas used in treatment: Min frac gradient (psi/ft): Total acid used in treatment (bbl): Number of staged intervals: Recycled water used in treatment (bbl): Flowback volume recovered (bbl): Fresh water used in treatment (bbl): Disposition method for flowback: Total proppant used (lbs): Rule 805 green completion techniques were utilized: [] Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O: Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR: Test Method: Casing PSI: Tubing PSI: Choke Size: Gas Disposition: Gas Type: Btu Gas: API Gravity Oil: Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth: Reason for Non-Production: Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt ** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

This form is being submitted as a follow up and correction to the initial form 5A (doc #400686793) that was submitted on 9/12/2014 and commented 12/8/2014.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Sean McClaren
Title: Operations Engineer Date: 2/26/2015 Email smcclaren@bayswater.us

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400739166	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	NCOM should not be the Nio-Codell. The J sand was the only attempt at completion. Form 7's will be revised. per operator 2/27/2015	3/2/2015 5:34:16 AM
Permit	NCOM being reported is for NIO-COD. This form 5A is for JSND. What is going on with the Niobrara and Codell.	2/27/2015 1:48:20 PM

Total: 2 comment(s)