

**FORM**  
**6**  
Rev  
12/05

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
Document Number: 400781032			
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**WELL ABANDONMENT REPORT**

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.  
A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: <u>100185</u>	Contact Name: <u>Lannie Massey</u>
Name of Operator: <u>ENCANA OIL &amp; GAS (USA) INC</u>	Phone: <u>(970) 675-4477</u>
Address: <u>370 17TH ST STE 1700</u>	Fax: _____
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202-</u>	Email: <u>Lannie.Massey@encana.com</u>

**For "Intent" 24 hour notice required,** Name: Conklin, Curtis Tel: (970) 986-7314  
**COGCC contact:** Email: curtis.conklin@state.co.us

API Number <u>05-077-08300-00</u>	Well Name: <u>WILSON</u>	Well Number: <u>2-29 (PL29SW)</u>
Location: QtrQtr: <u>NWSW</u> Section: <u>29</u> Township: <u>10S</u> Range: <u>96W</u> Meridian: <u>6</u>	County: <u>MESA</u>	Federal, Indian or State Lease Number: <u>35893</u>
Field Name: <u>PLATEAU</u>	Field Number: <u>69300</u>	

Notice of Intent to Abandon       Subsequent Report of Abandonment

*Only Complete the Following Background Information for Intent to Abandon*

Latitude: 39.155530 Longitude: -108.134750

GPS Data:  
Date of Measurement: 08/03/2006 PDOP Reading: 2.0 GPS Instrument Operator's Name: Buck Hinkson

Reason for Abandonment:  Dry  Production for Sub-economic  Mechanical Problems  
 Other \_\_\_\_\_

Casing to be pulled:  Yes  No Estimated Depth: \_\_\_\_\_

Fish in Hole:  Yes  No If yes, explain details below

Wellbore has Uncemented Casing leaks:  Yes  No If yes, explain details below

Details: \_\_\_\_\_

**Current and Previously Abandoned Zones**

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
CORCORAN	3049	3103			

Total: 1 zone(s)

**Casing History**

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	20	199	200	199	0	CALC
1ST	7+7/8	4+1/2	10.5	3,177	200	3,177	2,200	CALC

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIPB #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIPB #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 25 sks cmt from 3150 ft. to 2999 ft. Plug Type: CASING Plug Tagged:   
Set 10 sks cmt from 2999 ft. to 2874 ft. Plug Type: CASING Plug Tagged:   
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
Perforate and squeeze at 249 ft. with 75 sacks. Leave at least 100 ft. in casing 2999 CICR Depth  
Perforate and squeeze at 1000 ft. with 30 sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
(Cast Iron Cement Retainer Depth)  
Set \_\_\_\_\_ sacks half in. half out surface casing from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Tagged:   
Set 20 sacks at surface  
Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker:  Yes  No  
Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. of \_\_\_\_\_ inch casing Plugging Date: \_\_\_\_\_  
\*Wireline Contractor: \_\_\_\_\_ \*Cementing Contractor: \_\_\_\_\_  
Type of Cement and Additives Used: \_\_\_\_\_  
Flowline/Pipeline has been abandoned per Rule 1103  Yes  No \*ATTACH JOB SUMMARY

#### Technical Detail/Comments:

Encana requests approval to plug & abandon the subject well. Please see the attached proposed plugging procedures and wellbore diagrams.

Contact information:  
Lannie Massey  
970-675-4477  
Lannie.Massey@encana.com

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Kelly Hamden  
Title: Regulatory Analyst Date: 1/27/2015 Email: \_\_\_\_\_

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: BURGER, CRAIG Date: 2/27/2015

#### CONDITIONS OF APPROVAL, IF ANY:

Expiration Date: 8/26/2015

<b>COA Type</b>	<b>Description</b>
	1) Plug added: perforate and squeeze at 1000' with minimum 30 sxs. Tag plug unless squeeze is pumped below a CICR. 2) Revise step 12 of the procedure. Do not pressure over 170 psi. 3) Provide 48 hour notice of plugging MIRU via electronic Form 42. 4) Properly abandon flowlines per Rule 1103. File electronic Form 42 when flowline abandonment is complete.

### **Attachment Check List**

<b>Att Doc Num</b>	<b>Name</b>
2189159	WELLBORE DIAGRAM BEFORE PLUGGING
400781032	FORM 6 INTENT SUBMITTED
400781151	WELLBORE DIAGRAM
400781152	PROPOSED PLUGGING PROCEDURE

Total Attach: 4 Files

### **General Comments**

<b>User Group</b>	<b>Comment</b>	<b>Comment Date</b>
Engineer	Changed production string cement top to 2200' (calculated). Removed zones that were not completed and changed interval of Corcoran to 3049' to 3103'. Deepest water well when corrected for elevation within one mile is 242' (Himes well). Emailed operator regarding added plug. Operator concurred.	2/27/2015 7:06:32 AM
Permit	Passes Permitting: Operator was unable to supply CBL.	2/2/2015 7:01:13 AM
Permit	Pending: Requested WBD as presently configured. Submitted WBD lacks casing detail. AI; so asked for CBL.	1/29/2015 7:31:20 AM

Total: 3 comment(s)