

FORM
6Rev
12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400781032

Date Received:

01/27/2015

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 100185

Contact Name: Lannie Massey

Name of Operator: ENCANA OIL & GAS (USA) INC

Phone: (970) 675-4477

Address: 370 17TH ST STE 1700

Fax:

City: DENVER State: CO Zip: 80202-

Email: Lannie.Massey@encana.com

For "Intent" 24 hour notice required,

Name: Conklin, Curtis

Tel: (970) 986-7314

COGCC contact:

Email: curtis.conklin@state.co.us

API Number 05-077-08300-00

Well Name: WILSON

Well Number: 2-29 (PL29SW)

Location: QtrQtr: NWSW Section: 29 Township: 10S Range: 96W Meridian: 6

County: MESA

Federal, Indian or State Lease Number: 35893

Field Name: PLATEAU

Field Number: 69300

☒ Notice of Intent to Abandon☐ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.155530

Longitude: -108.134750

GPS Data:

Date of Measurement: 08/03/2006

PDOP Reading: 2.0

GPS Instrument Operator's Name: Buck Hinkson

Reason for Abandonment:

☐ Dry☒ Production for Sub-economic☐ Mechanical Problems☐ OtherCasing to be pulled: ☐ Yes☐ No

Estimated Depth:

Fish in Hole: ☐ Yes☐ No

If yes, explain details below

Wellbore has Uncemented Casing leaks:

☐ Yes☐ No

If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
CORCORAN	3049	3103			

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	20	199	200	199	0	CALC
1ST	7+7/8	4+1/2	10.5	3,177	200	3,177	2,200	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 25 sks cmt from 3150 ft. to 2999 ft. Plug Type: CASING Plug Tagged: ☐
Set 10 sks cmt from 2999 ft. to 2874 ft. Plug Type: CASING Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at 249 ft. with 75 sacks. Leave at least 100 ft. in casing 2999 CICR Depth

Perforate and squeeze at 1000 ft. with 30 sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set 20 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No *ATTACH JOB SUMMARY

Technical Detail/Comments:

Encana requests approval to plug & abandon the subject well. Please see the attached proposed plugging procedures and wellbore diagrams.

Contact information:

Lannie Massey

970-675-4477

Lannie.Massey@encana.com

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kelly Hamden

Title: Regulatory Analyst Date: 1/27/2015 Email: _____

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: BURGER, CRAIG Date: 2/27/2015

CONDITIONS OF APPROVAL, IF ANY: _____

Expiration Date: 8/26/2015

<u>COA Type</u>	<u>Description</u>
	1) Plug added: perforate and squeeze at 1000' with minimum 30 sxs. Tag plug unless squeeze is pumped below a CICR. 2) Revise step 12 of the procedure. Do not pressure over 170 psi. 3) Provide 48 hour notice of plugging MIRU via electronic Form 42. 4) Properly abandon flowlines per Rule 1103. File electronic Form 42 when flowline abandonment is complete.

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
2189159	WELLBORE DIAGRAM BEFORE PLUGGING
400781032	FORM 6 INTENT SUBMITTED
400781151	WELLBORE DIAGRAM
400781152	PROPOSED PLUGGING PROCEDURE

Total Attach: 4 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Changed production string cement top to 2200' (calculated). Removed zones that were not completed and changed interval of Corcoran to 3049' to 3103'. Deepest water well when corrected for elevation within one mile is 242' (Himes well). Emailed operator regarding added plug. Operator concurred.	2/27/2015 7:06:32 AM
Permit	Passes Permitting: Operator was unable to supply CBL.	2/2/2015 7:01:13 AM
Permit	Pending: Requested WBD as presently configured. Submitted WBD lacks casing detail. Also asked for CBL.	1/29/2015 7:31:20 AM

Total: 3 comment(s)