

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322  
2. Name of Operator: NOBLE ENERGY INC  
3. Address: 1625 BROADWAY STE 2200  
City: DENVER State: CO Zip: 80202  
4. Contact Name: Eileen Roberts  
Phone: (303) 2284330  
Fax: (303) 2284286  
Email: eroberts@nobleenergyinc.com

5. API Number 05-123-37622-00  
6. County: WELD  
7. Well Name: ROHN STATE  
Well Number: LD10-64-1HN  
8. Location: QtrQtr: NESE Section: 9 Township: 9N Range: 58W Meridian: 6  
9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 12/20/2014 End Date: 12/21/2014 Date of First Production this formation: 01/13/2015

Perforations Top: 6208 Bottom: 10130 No. Holes: 0 Hole size:

Provide a brief summary of the formation treatment: Open Hole: ☐

Frac'd the Niobrara w/ 3772271 Silverstim and Slick Water with 4064948#'s of Ottawa sand.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 89815 Max pressure during treatment (psi): 6136

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Min frac gradient (psi/ft): 0.85

Total acid used in treatment (bbl): 0 Number of staged intervals: 34

Recycled water used in treatment (bbl): 4464 Flowback volume recovered (bbl): 870

Fresh water used in treatment (bbl): 85351 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 4064948 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 01/20/2015 Hours: 24 Bbl oil: 268 Mcf Gas: 103 Bbl H2O: 543

Calculated 24 hour rate: Bbl oil: 268 Mcf Gas: 103 Bbl H2O: 543 GOR: 384

Test Method: FLOWING Casing PSI: 957 Tubing PSI: 506 Choke Size: 20/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1352 API Gravity Oil: 40

Tubing Size: 2 + 3/8 Tubing Setting Depth: 5892 Tbg setting date: 01/06/2015 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Eileen Roberts \_\_\_\_\_

Title: Regulatory Analyst I \_\_\_\_\_ Date: \_\_\_\_\_ Email: eroberts@nobleenergyinc.com \_\_\_\_\_  
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