



WARRIOR ENERGY SERVICES CORP.

D/b/a Black Warrior Wireline

DEPT. 2114
P.O. BOX 122114
DALLAS, TX. 75312-2114
24 Hour Phone (970) 353-5118

Date
January 29, 2015

Company Name Kerr McGee Oil and Gas onshore	Well Name and Number Dechant X 19-5	Field Ticket Number 7770-0675
Address 4000 Burlington Ave.	District Greeley, Co. / 0928-200	Engineer Jeremiah Bullard
City/State/Zip Code	Wireline Unit Number 7770	Supervisor/Engineer
County/Parish Weld	Rig Name & Number or Crane Unit Number	Equipment Operator Clay Rossier
Field Engineer / Supervisor Signature	Equipment Operator	Equipment Operator Ken Nacamora

RUN DATA				NS	SI	S	O	T	L	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
Job Time:	8:30	Shop Time:	9:15							1.0	1000-100		Service Charge Cased Hole Unit		
Leave Shop:	7:00	Arrive Location:	8:30							1.0	1120-010		Packoff Operation Charge0#-1000#		
Begin Rig Up:	8:31	Finish Rig Up:	8:35												
1 Time in	8:36	Time Out	9:00												
From	0	To	7800							7,800.0	1230-005		Junk Catcher / Gauge Ring Depth Charge		
Service in	GR/JB			3						1.0	1240-005		Junk Catcher / Gauge Ring Operation Charge		
2 Time in	9:01	Time Out	9:30												
From	7780	To	Surface							7,780.0	1230-001		Bridge Plug Depth Charge		
Service	CIBP set at 7780'			2						2.0	1240-001		Bridge Plug Operation Charge		
3 Time in		Time Out								2.0	1250-005		Cast Iron Bridge Plug for 4 1/2" Pipe		
From		To								2.0	1230-023		Standard Set Power Charge		
Service															
4 Time in		Time Out													
From		To													
Service															
5 Time in		Time Out													
From		To													
Service															
6 Time in		Time Out													
From		To													
Service															
7 Time in		Time Out													
From		To													
Service															
8 Time in		Time Out													
From		To													
Service															
9 Time in		Time Out													
From		To													
Service															
10 Time in		Time Out													
From		To													
Service															
11 Time in		Time Out													
From		To													
Service															
12 Time in		Time Out													
From		To													
Service															
13 Time in		Time Out													
From		To													
Service															
14 Time in		Time Out													
From		To													
Service															
										SUB TOTAL					
										LESS DISCOUNT					
Begin Rig Down:	9:31	Finish Rig Down:	9:40							UNITS	CODE	DATE	NON DISCOUNTED ITEMS		
Leave Location:	9:41	Arrive Shop:	10:30							1.0	1000-275	11/17	Environmental clean-up, per job		
Operating Hrs:	1:06	Standby Hours:	0:00	5	0					1.0	1000-186		Mobilization		
Total Field Hrs:	3:25	Travel Time Hrs:	2:19												
Total Trip Miles:	60	Lost Time Hrs:	0:00												
Line Size:		Line Length:													
Wellhead Volts:		Rig Volts:													
WELL DATA															
Casing Size:	4 1/2	Liner Size:													
Tubing Size:		Drill pipe Size:													
Drill Collar Size:		Minimum I.D.:													
Fluid Level:		Deviation:											API# 05-123-25385		
Max. Temp:		Max. Pressure:											LAT: 40.126000		
Field Prints:		Final Prints:											LONG:-104.71360		
Comments:													SUB TOTAL		

All invoices Payable in Dallas, Dallas CO., TX.

TERMS: NET 30 DAYS.

Concerning irretrievable loss of sealed sources, both WESC d/b/a Black Warrior Wireline and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the Warrior Energy Services Corporation Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Warrior's website (<http://www.superiorenergy.com/subsidiary/warrior/>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Customer Signature

Customer Printed Name

(2102487)



WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company Kerr McGee Oil and Gas onsho Well Name and No. Dechant X 19-5 Engineer Jeremiah Bullard
County Weld Date 1/29/2015 Ticket No. 7770-0675 Unit No. 7770
District Greeley, Co. / 0928-200 Line Size 0 Line Length 0
Job Time: 8:30 AM Shop Time: 6:15 AM Leave Shop: 7:00 AM Arrive Location: 8:30 AM
Field Hrs. 1:06:00 Standby Hours: 0:00:00 Total Hours 3:25:00 Travel Time Hrs. 2:19:00
Trip Miles 60 Leave Location: 9:41 AM Arrive Shop: 10:30 AM

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts: 0

Were there any equipment or down hole failures? Yes No If yes explain on Quality Control Analysis Form

Were there any hot shots required? Yes No If yes explain on Quality Control Analysis Form

Were there any personnel problems? Yes No If yes explain on Quality Control Analysis Form

Were there any accidents? Yes No If yes explain on Quality Control Analysis Form

Were there any near misses? Yes No If yes explain on Quality Control Analysis Form

***** Well Information *****

Casing Size 4.5 Liner Size Tubing Size Drill Pipe Size
Drill Collar Minimum I.D. Fluid Level 0 Deviation
Max. Temp. Max. Pressure

***** Run Data *****

RUN INFORMATION

*******REMARKS SECTION*****DESCRIBE RUN DETAILS IN FULL *******

1 Time in 8:36 AM Out 9:00 AM
From 0 To 7800
Service GR/JB

RIH with GR JB to 7800, POOH

2 Time in 9:01 AM Out 9:30 AM
From 7780 To Surface
Service CIBP set at 7780'

RIH with an Owen 3.5" 10k premium CIBP, set @ 7780, POOH

3 Time in Out
From To
Service

4 Time in Out
From To
Service

5 Time in Out
From To
Service

RIH with Dump Bailer, 2 Sacks @ 6940', POOH

6 Time in 12:00 AM Out 12:00 AM
From 0 To 0
Service 0

7 Time in 12:00 AM Out 12:00 AM
From 0 To 0
Service 0

8 Time in Out
From To
Service

WARRIOR ENERGY SERVICES CORP.

D/b/a Black Warrior Wireline

DEPT. 2114
P.O. BOX 122114
DALLAS, TX. 75312-2114
24 Hour Phone (724) 354-2629

Date
January 30, 2015

Company Name ANADARKO		Well Name and Number DECHANT X 19-5	Field Ticket Number 4495-0194
Address 4000 Burlington Ave.		District Greeley Co. / 0928-200	Engineer Jeromy Flores
City/State/Zip Code Evans, Co. 80620		Wireline Unit Number 4495	Supervisor/Engineer
County/Parish Weld	Field Wattenberg	Rig Name & Number or Crane Unit Number Workover	Equipment Operator Josh Kerr
Field Engineer / Supervisor Signature		Equipment Operator Ken McNamara	Equipment Operator Daniel Luna

[illegible]

Kurt Weaver

AFL 70010067 (2102487)

All invoices Payable in Dallas, Dallas CO., TX.

TERMS: NET 30 DAYS.

Concerning irretrievable loss of sealed sources, both WESC d/b/a Black Warrior Wireline and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77

USER ID: ZKRW5

WBS/WO/CC: 2102487

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the Warrior Energy Services Corporation Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Warrior's website (<http://www.warriorenergy.com>) and its subsidiary(ies). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in the Terms. Warrior Energy Services Corporation and its subsidiary(ies) warrant that the Terms are true and correct as of the date of signing above and that the Terms are not subject to any modification or amendment without the prior written consent of the customer. The Terms shall be binding on the customer from the date of signing above and shall be binding on the customer from the date of signing above.

GA/ACCT

1-30-15

Customer Signature



WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company ANADARKO Well Name and No. DECHANT X 19-5 Engineer Jeromy Flores
County Weld Date 1/30/2015 Ticket No. 4495-0194 Unit No. 4495
District Greeley Co. / 0928-200 Line Size 0 Line Length 0
Job Time: 8:30 AM Shop Time: 5:30 AM Leave Shop: 7:10 AM Arrive Location: 8:15 AM
Field Hrs. 1:30:00 Standby Hours: 0:00:00 Total Hours 3:15:00 Travel Time Hrs. 1:45:00
Trip Miles 55 Leave Location: 9:20 AM Arrive Shop: 10:00 AM

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts: 0
Were there any equipment or down hole failures? Yes No ☒ If yes explain on Quality Control Analysis Form
Were there any hot shots required? Yes No ☒ If yes explain on Quality Control Analysis Form
Were there any personnel problems? Yes No ☒ If yes explain on Quality Control Analysis Form
Were there any accidents? Yes No ☒ If yes explain on Quality Control Analysis Form
Were there any near misses? Yes No ☒ If yes explain on Quality Control Analysis Form

Well Information

Casing Size 4.5 Liner Size Tubing Size Drill Pipe Size
Drill Collar Minimum I.D. Fluid Level 0 Deviation
Max. Temp. Max. Pressure

Run Data

RUN INFORMATION

*****REMARKS SECTION*****DESCRIBE RUN DETAILS IN FULL*****

1 Time in 8:40 AM Out 9:00 AM
From Surface To 1500'
Service RIH with Jet Cutter Cut at 1:

RIH with Jet Cutter for 4 1/2 Casing cut at 1500' POOH

2 Time in Out
From To
Service

3 Time in Out
From To
Service

4 Time in Out
From To
Service

5 Time in Out
From To
Service

6 Time in Out
From To
Service

7 Time in Out
From To
Service

8 Time in Out
From To
Service

WARRIOR ENERGY SERVICES CORP.

D/b/a **Black Warrior Wireline**

DEPT. 2114
P.O. BOX 122114
DALLAS, TX. 75312-2114
24 Hour Phone (970) 353-5118

Date _____

February 2, 2015

Company Name
Kerr McGee Oil & Gas Onshore

Address

4000 Burlington Ave

City/State/Zip Code

Evans, CO 80620

County/Parish

Weld

Field Engineer / Supervisor Signature

Well Name and Number	Well Type	Well Status	Well Depth (ft)	Well Completion Date	Well Completion Status	Well Completion Details	Well Completion Cost (\$)	Well Completion Notes
Well 1	Oil	Active	1000	2010-01-01	Completed	1000	1000	Well 1 is a 1000 ft deep oil well. It was completed in 2010 and is currently active.
Well 2	Gas	Active	1200	2010-01-01	Completed	1200	1200	Well 2 is a 1200 ft deep gas well. It was completed in 2010 and is currently active.
Well 3	Water	Active	1500	2010-01-01	Completed	1500	1500	Well 3 is a 1500 ft deep water well. It was completed in 2010 and is currently active.
Well 4	Oil	Active	1800	2010-01-01	Completed	1800	1800	Well 4 is a 1800 ft deep oil well. It was completed in 2010 and is currently active.
Well 5	Gas	Active	2000	2010-01-01	Completed	2000	2000	Well 5 is a 2000 ft deep gas well. It was completed in 2010 and is currently active.
Well 6	Water	Active	2200	2010-01-01	Completed	2200	2200	Well 6 is a 2200 ft deep water well. It was completed in 2010 and is currently active.
Well 7	Oil	Active	2500	2010-01-01	Completed	2500	2500	Well 7 is a 2500 ft deep oil well. It was completed in 2010 and is currently active.
Well 8	Gas	Active	2800	2010-01-01	Completed	2800	2800	Well 8 is a 2800 ft deep gas well. It was completed in 2010 and is currently active.
Well 9	Water	Active	3000	2010-01-01	Completed	3000	3000	Well 9 is a 3000 ft deep water well. It was completed in 2010 and is currently active.
Well 10	Oil	Active	3200	2010-01-01	Completed	3200	3200	Well 10 is a 3200 ft deep oil well. It was completed in 2010 and is currently active.
Well 11	Gas	Active	3500	2010-01-01	Completed	3500	3500	Well 11 is a 3500 ft deep gas well. It was completed in 2010 and is currently active.
Well 12	Water	Active	3800	2010-01-01	Completed	3800	3800	Well 12 is a 3800 ft deep water well. It was completed in 2010 and is currently active.
Well 13	Oil	Active	4000	2010-01-01	Completed	4000	4000	Well 13 is a 4000 ft deep oil well. It was completed in 2010 and is currently active.
Well 14	Gas	Active	4200	2010-01-01	Completed	4200	4200	Well 14 is a 4200 ft deep gas well. It was completed in 2010 and is currently active.
Well 15	Water	Active	4500	2010-01-01	Completed	4500	4500	Well 15 is a 4500 ft deep water well. It was completed in 2010 and is currently active.
Well 16	Oil	Active	4800	2010-01-01	Completed	4800	4800	Well 16 is a 4800 ft deep oil well. It was completed in 2010 and is currently active.
Well 17	Gas	Active	5000	2010-01-01	Completed	5000	5000	Well 17 is a 5000 ft deep gas well. It was completed in 2010 and is currently active.
Well 18	Water	Active	5200	2010-01-01	Completed	5200	5200	Well 18 is a 5200 ft deep water well. It was completed in 2010 and is currently active.
Well 19	Oil	Active	5500	2010-01-01	Completed	5500	5500	Well 19 is a 5500 ft deep oil well. It was completed in 2010 and is currently active.
Well 20	Gas	Active	5800	2010-01-01	Completed	5800	5800	Well 20 is a 5800 ft deep gas well. It was completed in 2010 and is currently active.
Well 21	Water	Active	6000	2010-01-01	Completed	6000	6000	Well 21 is a 6000 ft deep water well. It was completed in 2010 and is currently active.
Well 22	Oil	Active	6200	2010-01-01	Completed	6200	6200	Well 22 is a 6200 ft deep oil well. It was completed in 2010 and is currently active.
Well 23	Gas	Active	6500	2010-01-01	Completed	6500	6500	Well 23 is a 6500 ft deep gas well. It was completed in 2010 and is currently active.
Well 24	Water	Active	6800	2010-01-01	Completed	6800	6800	Well 24 is a 6800 ft deep water well. It was completed in 2010 and is currently active.
Well 25	Oil	Active	7000	2010-01-01	Completed	7000	7000	Well 25 is a 7000 ft deep oil well. It was completed in 2010 and is currently active.
Well 26	Gas	Active	7200	2010-01-01	Completed	7200	7200	Well 26 is a 7200 ft deep gas well. It was completed in 2010 and is currently active.
Well 27	Water	Active	7500	2010-01-01	Completed	7500	7500	Well 27 is a 7500 ft deep water well. It was completed in 2010 and is currently active.
Well 28	Oil	Active	7800	2010-01-01	Completed	7800	7800	Well 28 is a 7800 ft deep oil well. It was completed in 2010 and is currently active.
Well 29	Gas	Active	8000	2010-01-01	Completed	8000	8000	Well 29 is a 8000 ft deep gas well. It was completed in 2010 and is currently active.
Well 30	Water	Active	8200	2010-01-01	Completed	8200	8200	Well 30 is a 8200 ft deep water well. It was completed in 2010 and is currently active.
Well 31	Oil	Active	8500	2010-01-01	Completed	8500	8500	Well 31 is a 8500 ft deep oil well. It was completed in 2010 and is currently active.
Well 32	Gas	Active	8800	2010-01-01	Completed	8800	8800	Well 32 is a 8800 ft deep gas well. It was completed in 2010 and is currently active.
Well 33	Water	Active	9000	2010-01-01	Completed	9000	9000	Well 33 is a 9000 ft deep water well. It was completed in 2010 and is currently active.
Well 34	Oil	Active	9200	2010-01-01	Completed	9200	9200	

DECHANT X 19-5

District

Greeley E-Line

Wireline Unit Number	
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4310

Rig Name & Number or Crane Unit Number	
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Basic Rlg #1557

Basic Rig 11/10
Equipment Operator

Beau Hefner

Field Ticket Number

4310-0556

4510	Engineer
------	----------

Supervisor/Engineer

Nate Brehmer

Nate Brenneke
Equipment Operator

Jeremiah Beman

Jeremiah Bel	
Equipment Operator	

Equipment Operator

[illegible]

Kurt Weaver

P.O. Number

TOTAL

AFF Number

All invoices Payable in Dallas, Dallas CO., TX.

TERMS: NET 30 DAYS.

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Consultant:

Customer Signature

Customer Printed Name



WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company Kerr McGee Oil & Gas Onshore Well Name and No. DECHANT X 19-5 Engineer 0
County Weld Date 2/2/2015 Ticket No. 4310-0556 Unit No. 4310
District Greeley E-Line Line Size 0 Line Length 0
Job Time: 8:00 AM Shop Time: 5:45 AM Leave Shop: 7:20 AM Arrive Location: 8:00 AM
Field Hrs. 0:25:00 Standby Hours: 0:00:00 Total Hours 1:50:00 Travel Time Hrs. 1:25:00
Trip Miles 80 Leave Location: 9:00 AM Arrive Shop: 9:45 AM

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts: 0

Were there any equipment or down hole failures? Yes No If yes explain on Quality Control Analysis Form

Were there any hot shots required? Yes No If yes explain on Quality Control Analysis Form

Were there any personnel problems? Yes No If yes explain on Quality Control Analysis Form

Were there any accidents? Yes No If yes explain on Quality Control Analysis Form

Were there any near misses? Yes No If yes explain on Quality Control Analysis Form

***** Well Information *****

Casing Size 8.625 Liner Size Tubing Size 0 Drill Pipe Size

Drill Collar Minimum I.D. Fluid Level 0 Deviation

Max. Temp. Max. Pressure

***** Run Data *****

RUN INFORMATION

*****REMARKS SECTION*****DESCRIBE RUN DETAILS IN FULL*****

1 Time in 8:45 AM Out 8:50 AM RIH with CIBP, set @80', POOH
From SURFACE To 80
Service CIBP(set@80')

2 Time in 12:00 AM Out 12:00 AM
From 0 To 0
Service 0

3 Time in 12:00 AM Out 12:00 AM
From 0 To 0
Service 0

4 Time in Out
From To
Service

5 Time in Out
From To
Service

6 Time in Out
From To
Service

7 Time in Out
From To
Service

8 Time in Out
From To
Service