



WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company Kerr McGee Oil and Gas onsho Well Name and No. Dechant X 19-5 Engineer Jeremiah Bullard
 County Weld Date 1/29/2015 Ticket No. 7770-0675 Unit No. 7770
 District Greeley, Co. / 0928-200 Line Size 0 Line Length 0
 Job Time: 8:30 AM Shop Time: 6:15 AM Leave Shop: 7:00 AM Arrive Location: 8:30 AM
 Field Hrs. 1:06:00 Standby Hours: 0:00:00 Total Hours 3:25:00 Travel Time Hrs. 2:19:00
 Trip Miles 60 Leave Location: 9:41 AM Arrive Shop: 10:30 AM

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts : 0

Were there any equipment or down hole failures? Yes No If yes explain on Quality Control Analysis Form

Were there any hot shots required? Yes No If yes explain on Quality Control Analysis Form

Were there any personnel problems? Yes No If yes explain on Quality Control Analysis Form

Were there any accidents? Yes No If yes explain on Quality Control Analysis Form

Were there any near misses? Yes No If yes explain on Quality Control Analysis Form

Well Information

Casing Size 4.5 Liner Size Tubing Size Drill Pipe Size
 Drill Collar Minimum I.D. Fluid Level 0 Deviation
 Max. Temp. Max. Pressure

Run Data

RUN INFORMATION

*****REMARKS SECTION*****DESCRIBE RUN DETAILS IN FULL*****

1 Time in	<u>8:36 AM</u>	Out	<u>9:00 AM</u>	RIH with GR JB to 7800, POOH
From	<u>0</u>	To	<u>7800</u>	
Service	<u>GR/JB</u>			
2 Time in	<u>9:01 AM</u>	Out	<u>9:30 AM</u>	RIH with an Owen 3.5" 10k premium CIBP, set @ 7780, POOH
From	<u>7780</u>	To	<u>Surface</u>	
Service	<u>CIBP set at 7780'</u>			
3 Time in	<u> </u>	Out	<u> </u>	
From	<u> </u>	To	<u> </u>	
Service	<u> </u>			
4 Time in	<u> </u>	Out	<u> </u>	
From	<u> </u>	To	<u> </u>	
Service	<u> </u>			
5 Time in	<u> </u>	Out	<u> </u>	RIH with Dump Bailer, 2 Sacks @ 6940', POOH
From	<u> </u>	To	<u> </u>	
Service	<u> </u>			
6 Time in	<u>12:00 AM</u>	Out	<u>12:00 AM</u>	
From	<u>0</u>	To	<u>0</u>	
Service	<u>0</u>			
7 Time in	<u>12:00 AM</u>	Out	<u>12:00 AM</u>	
From	<u>0</u>	To	<u>0</u>	
Service	<u>0</u>			
8 Time in	<u> </u>	Out	<u> </u>	
From	<u> </u>	To	<u> </u>	
Service	<u> </u>			



WARRIOR ENERGY SERVICES CORP.

D/b/a **Black Warrior Wireline**
 DEPT. 2114
 P.O. BOX 122114
 DALLAS, TX. 75312-2114
 24 Hour Phone (724) 354-2629

Date
January 30, 2015

Company Name ANADARKO		Well Name and Number DECHANT X 19-5	Field Ticket Number 4495-0194
Address 4000 Burlington Ave.		District Greeley Co. / 0928-200	Engineer Jeromy Flores
City/State/Zip Code Evans, Co. 80620		Wireline Unit Number 4495	Supervisor/Engineer
County/Parish Weld	Field Wattenberg	Rig Name & Number of Crane Unit Number Workover	Equipment Operator Josh Kerr
Field Engineer / Supervisor Signature		Equipment Operator Ken McNamara	Equipment Operator Daniel Luna

R U N	RUN DATA				NS	SI	S	O	T	L	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
	Job Time:	Shop Time:	Leave Shop:	Arrive Location:												
	8:30	5:30	7:10	8:15							1.0	1000-100		Service Charge Cased Hole Unit		
	8:20	8:35	8:20	8:35							1.0	1120-010		Packoff Operation Charge 0#-1000#		
1	8:40	9:00	8:40	9:00							6,000.0	1230-006		Sinker Bar Depth Charge		
	Surface	To 1500'	RIH with Jet Cutter Cut at 1500'								1.0	1240-006		Sinker Bar Operation Charge		
2											6,000.0	1050-001		Jet Cutter Depth Charge		
											1.0	1050-004		Jet Cutter Operation Charge for Casing		
3											1.0	1340-106		Shock Absorber		
4																
5																
6																
7																
8																
9																
10																
11																
12																
13																
14																
SUB TOTAL																
LESS DISCOUNT																
NON DISCOUNTED ITEMS																
											1.0	1000-275		Environmental clean-up, per job		
											1.0	1000-186		Mobilization		
SUB TOTAL																
TOTAL																

All invoices Payable in Dallas, Dallas CO., TX.
 TERMS: NET 30 DAYS.
 Concerning irretreivable loss of sealed sources, both WESC d/b/a Black Warrior Wireline and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the Warrior Energy Services Corporation Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Warrior's website ([http://www.supiorenergy.com/subsidiary/warrior/](http://www.supriorenergy.com/subsidiary/warrior/)). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in the Terms, including without limitation by beginning performance.

Customer Signature: Kurt Weaver Customer Printed Name: **Kurt Weaver** AF# (2102487)

USER ID: ZKRW5
 WBS/WO/CC: 2102487
 G/L Acct: 8001288
 1-30-15
 Consultant: Ronald Smith



WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company ANADARKO Well Name and No. DECHANT X 19-5 Engineer Jeromy Flores
County Weld Date 1/30/2015 Ticket No. 4495-0194 Unit No. 4495
District Greeley Co. / 0928-200 Line Size 0 Line Length 0
Job Time: 8:30 AM Shop Time: 5:30 AM Leave Shop: 7:10 AM Arrive Location: 8:15 AM
Field Hrs. 1:30:00 Standby Hours: 0:00:00 Total Hours 3:15:00 Travel Time Hrs. 1:45:00
Trip Miles 55 Leave Location: 9:20 AM Arrive Shop: 10:00 AM

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts : 0

Were there any equipment or down hole failures? Yes No X If yes explain on Quality Control Analysis Form
Were there any hot shots required? Yes No X If yes explain on Quality Control Analysis Form
Were there any personnel problems? Yes No X If yes explain on Quality Control Analysis Form
Were there any accidents? Yes No X If yes explain on Quality Control Analysis Form
Were there any near misses? Yes No X If yes explain on Quality Control Analysis Form

Well Information

Casing Size 4.5 Liner Size Tubing Size Drill Pipe Size
Drill Collar Minimum I.D. Fluid Level 0 Deviation
Max. Temp. Max. Pressure

Run Data

RUN INFORMATION

REMARKS SECTION DESCRIBE RUN DETAILS IN FULL

1 Time in 8:40 AM Out 9:00 AM RIH with Jet Cutter for 4 1/2 Casing cut at 1500' POOH
From Surface To 1500'
Service RIH with Jet Cutter Cut at 1:
2 Time in Out
From To
Service
3 Time in Out
From To
Service
4 Time in Out
From To
Service
5 Time in Out
From To
Service
6 Time in Out
From To
Service
7 Time in Out
From To
Service
8 Time in Out
From To
Service



WARRIOR ENERGY SERVICES CORP.

D/b/a **Black Warrior Wireline**

DEPT. 2114
P.O. BOX 122114
DALLAS, TX. 75312-2114
24 Hour Phone (970) 353-5118

Date
February 2, 2015

Company Name Kerr McGee Oil & Gas Onshore		Well Name and Number DECHANT X 19-5	Field Ticket Number 4310-0566
Address 4000 Burlington Ave		District Greeley E-Line	Engineer Nate Brehmer
City/State/Zip Code Evans, CO 80620		Wireline Unit Number 4310	Supervisor/Engineer Nate Brehmer
County/Parish Weld	Field Wattenberg	Rig Name & Number or Crane Unit Number Basic Rig #1557	Equipment Operator Jeremiah Beman
Field Engineer / Supervisor Signature		Equipment Operator Beau Hefner	Equipment Operator

RUN	RUN DATA		NS	SI	S	O	T	L	TL	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
	Job Time	Shop Time													
	8:00	5:45								1.0	1000-100		Service Charge Cased Hole Unit		
	7:20	8:00													
	8:00	8:10								6,000.0	1230-001		Bridge Plug Depth Charge		
1	8:45	8:50								1.0	1240-001		Bridge Plug Operation Charge		
	SURFACE	80								1.0	1230-023		Standard Set Power Charge		
	CIBP(set@80')		2							1.0	1250-012		Cast Iron Bridge Plug for 8 5/8" Pipe		
2															
3															
4															
5															
6															
7															
8															
9															
10															
11															
12															
13															
14															
													SUB TOTAL		
													LESS DISCOUNT		
													NON DISCOUNTED ITEMS		
	8:50	9:00								1.0	1000-275		Environmental clean-up, per job		
	9:00	9:45								1.0	1000-182		Mobilization Charge		
	0:25	0:00	2	0											
	1:50	1:25													
	80	0:00													
													SUB TOTAL		
													TOTAL		

Kurt Weaver
P.O. Number

TOTAL

AF# Number

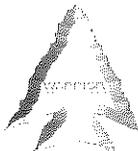
All invoices Payable in Dallas, Dallas CO., TX.
TERMS: NET 30 DAYS.

Concerning irretrievable loss of sealed sources, both WESC d/b/a Black Warrior Wireline and customer shall be held jointly and severally liable by 25 TAC § 289.253 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the Warrior Energy Services Corporation Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Warrior's website (<http://www.superiorenergy.com/subsidiary/warrior>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Customer Signature: Ronald Smith Consultant: Ronald Smith Customer Printed Name: Ronald Smith

2-2-15



WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company Kerr McGee Oil & Gas Onshore Well Name and No. DECHANT X 19-5 Engineer 0
 County Weld Date 2/2/2015 Ticket No. 4310-0556 Unit No. 4310
 District Greeley E-Line Line Size 0 Line Length 0
 Job Time: 8:00 AM Shop Time: 5:45 AM Leave Shop: 7:20 AM Arrive Location: 8:00 AM
 Field Hrs. 0:25:00 Standby Hours: 0:00:00 Total Hours 1:50:00 Travel Time Hrs. 1:25:00
 Trip Miles 80 Leave Location: 9:00 AM Arrive Shop: 9:45 AM

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts : 0

Were there any equipment or down hole failures? Yes No If yes explain on Quality Control Analysis Form

Were there any hot shots required? Yes No If yes explain on Quality Control Analysis Form

Were there any personnel problems? Yes No If yes explain on Quality Control Analysis Form

Were there any accidents? Yes No If yes explain on Quality Control Analysis Form

Were there any near misses? Yes No If yes explain on Quality Control Analysis Form

***** Well Information *****

Casing Size 8.625 Liner Size Tubing Size Drill Pipe Size

Drill Collar Minimum I.D. Fluid Level Deviation

Max. Temp. Max. Pressure

***** Run Data *****

RUN INFORMATION

*******REMARKS SECTION*****DESCRIBE RUN DETAILS IN FULL *******

1 Time in 8:45 AM Out 8:50 AM RIH with CIBP, set @80', POOH
 From SURFACE To 80
 Service CIBP(set@80')

2 Time in 12:00 AM Out 12:00 AM
 From 0 To 0
 Service 0

3 Time in 12:00 AM Out 12:00 AM
 From 0 To 0
 Service 0

4 Time in Out
 From To
 Service

5 Time in Out
 From To
 Service

6 Time in Out
 From To
 Service

7 Time in Out
 From To
 Service

8 Time in Out
 From To
 Service