

US ROCKIES REGION			
Anadarko Daily Summary Report			
Well: BELL L 12-21			
Project:COLORADO-WELD-NAD83-UTM13		Site:BELL L 12-21	Rig name no.:ECWS 9/9
Event: ABANDONMENT		Start date: 1/8/2015	End date: 2/13/2015
Active datum: RKB @4,987.99usft (above Mean Sea Level)		Spud date: 6/20/1992	
UWI: C/0/0/3/N/66/W/12/0/0/6/PRIME/N/2,548.00/W/0/2,671.00/0/0			
Report no.	Report date	MD (usft)	24 hr summary
1	01/08/2015		road rig to loc, MIRU ECWS #9, Tbg150#,Csg150#, Sfc200#, blow down/kill well, unland 1.25 2.33# Tbg, TOOHL w/222 jts, SWI SDFN
2	01/09/2015		MIRU WL, PU 2.25" gauge ring RIH, stacked out @ 660', PU 2.12.gauge ring RIH, tagged fill @ 7387', POOH LD gauge ring, PU 2.10 CIBP RIH, set CIBP @7300', POOH LD setting tool, PU dump bailer RIH, dump bail 1 sack cement on CIBP, see comments
3	01/12/2015		roll gas OOH, test 2 7/8" CIBP to 2500# for 15 mins, LD 222jts 1 1/4" Tbg, MIRU WL, RIH shoot 1' of squeeze holes @ 6885', POOH RDMO WL, ND BOP's NU FV, injection rate of 2 Bbbls per min @ 2000# w/ rig pump, MIRU cementers, pump 110 sx squeeze,see comments
4	01/13/2015		MIRU WL, PU 2.12 gauge ring RIH, tag TOC @ 6840', call office for orders, POOH, RDMO WL, ND frac valve, NU BOP's PU 1 1/4" tbg TIH to 6830', MIRU cementers, pump 20 sx or 848' class G balance plug, displace 10 Bbbls, TOOHL laying down, SWI SDFN
5	01/14/2015		ND frac valve, NU BOP's, MIRU WL, PU perf guns RIH, tag TOC @5547', PUH shoot 1' of squeeze holes @ 4500', POOH RDMO WL, pump 130 Bbbls, no circulation, call office for orders, SWI SDFN
6	01/15/2015		MIRU WL, PU 2 7/8" csg cutter RIH, cut csg @ 4500' POOH, RDMO WL, unland csg, ND frac valve, NU BOP's, PUH to 3000', pumped 80 Bbbls of water, no circulation, PUH to 2200', pumped 80 Bbbls, no circulation, well flowed back 65 Bbbls, TOOHL, see comments
7	01/16/2015		PU 2 7/8" 8.7# N80 csg, TIH to 512' circulate down csg up Sfc to tank, TIH to 700' circulate clean, TIH to 2496' stopping to circulate every 2 stands in order not to lose circulation, lost circulation 78 jts in hole, pull 5 stands circulate again, see com
8	01/17/2015		attempted to continue circulating @ 2496', no circulation, PUH 16 stands, establish circulation, TIH stopping every 2 stands to circulate heavy drilling mud and gas OOH until end of csg is @ 4500', circulated for 4 hours, SWI, SDFN
9	01/19/2015		establish circulation w/rig pump, circulate 80 Bbbls, MIRU cementers, pump 260 sx balance stub plug from 4500' to 4100', PUH 16 stands circulate clean, SWI SDFN
10	01/20/2015		TIH tag TOC @ 4100' w/ 2 7/8" csg,PUH to 1370', establish circulation w/ rig pump, wait on cementers, MIRU cementers, pump 10 Bbbls water spacer, 20 Bbbls mud flush, 480 sx balance stub plug from 1370' to 360', PUH to 96' circulate till clean, see comments
11	01/21/2015		ND WH/BOP's, MIRU WL, RIH w/sinker bar, tag TOC @ 545', call office for orders, TOC must be @ 460' or above minimum, RDMO WL, couldnt get cement until 1/22/15, drain pump, SWI SDFN
12	01/22/2015		PU 2 7/8" csg TIH to 540', MIRU cementers, pump 40 sx balance plug, PUH to 96' circulate clean, TOOHL, wait on cement, MIRU WL, RIH w/ sinker bar to tag TOC, formation drank cement, call office for orders, pressure test cement plug, see comments
13	01/23/2015		PU 2 7/8" 8.7# workstring TIH to 540', MIRU cementers, pump 75 sx fixotropic cement blend from 540' to 97', cement came back in returns from beginning to finish of pump time, PUH to 96' circulate clean, TOOHL, wait on cement to setup, see comments
14	01/26/2015		MIRU WL, PU 8 5/8" CIBP RIH, tag TOC @ 460', call office for orders, set CIBP @ 80', POOH, pressure test plug to 1000# for 15 mins, good test, RDMO WL, RDMO ECWS #9(moving to the GORDON RED V 10-9)
15	02/13/2015		Crew travel, safety. Dug up surface casing. Cut casing 6' below GL. Tagged @ 69'. Filled casing stub with 30 bags 5000# cement. Capped casing with a metal plate containing well info. Backfilled.
16	02/13/2015		TIME : 15:30, ROUTE : N11, WINS: H5070*, PROJECT TYPE: P&A, PROD: CODL, BATT#: 36144561, GATHERER: DCP, STATION: 224635, LINE : N/A, COMMENTS: P&A'd OFFLINE.

COMMENTS:

- 01/09/15 - POOH LD dump bailer, RDMO WL, PU 1 1/4" Tbg TIH to 7290', SWI SDFN
- 01/12/15 - drop 2 7/8" wiper plug, displace to 6650', close frac valve leave cement under pressure overnight, RDMO cementers, SWI SDFN
- 01/15/15 - drain pump, SWI, SDFN
- 01/16/15 - circulation returned, pumped for 2 hours, SWI SDFN,
- 01/20/15 - LD 3 jts, SWI SDFN
- 01/22/15 - to 100 Psi, bled off in less than 5 mins, RDMO WL, SWI SDFN