State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

DRILLING COMPLETION REPORT

DE	ET	OE	ES

Document Number:

400784896

Date Received:

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type   ☒ Final completion   ☐ Preliminary completion

OGCC Operator Number: 47120   Contact Name: Kayla Hesseltine

Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP   Phone: (720) 929-6552

Address: P O BOX 173779   Fax:

City: DENVER   State: CO   Zip: 80217-

API Number   05-123-39235-00   County: WELD

Well Name: GEE   Well Number: 16N-25HZ

Location: QtrQtr: NENE   Section: 24   Township: 2N   Range: 67W   Meridian: 6

Footage at surface: Distance: 829   feet   Direction: FNL   Distance: 738   feet   Direction: FEL

     As Drilled Latitude: 40.128435   As Drilled Longitude: -104.832572

GPS Data:

    Date of Measurement: 01/14/2015   PDOP Reading: 2.0   GPS Instrument Operator's Name: Carli Sloan

    ** If directional footage at Top of Prod. Zone   Dist.:   1605   feet. Direction: FNL   Dist.:   274   feet. Direction: FEL

        Sec: 24   Twp: 2N   Rng: 67W

    ** If directional footage at Bottom Hole   Dist.:   26   feet. Direction: FSL   Dist.:   214   feet. Direction: FWL

        Sec: 25   Twp: 2N   Rng: 67W

Field Name: WATTENBERG   Field Number: 90750

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt)   10/30/2014   Date TD: 12/13/2014   Date Casing Set or D&A: 12/18/2014

Rig Release Date: 12/28/2014   Per Rule 308A.b.

Well Classification:

☐ Dry   ☒ Oil   ☐ Gas/Coalbed   ☐ Disposal   ☐ Stratigraphic   ☐ Enhanced Recovery   ☐ Storage   ☐ Observation

Total Depth	MD	16568	TVD**	7240	Plug Back Total Depth	MD	16509	TVD**	7240

Elevations	GR	4858	KB	4883	**Digital Copies of ALL Logs must be Attached per Rule 308A**	☐

List Electric Logs Run:

CBL, GR

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	13+1/2	9+5/8	36	0	1,034	438	0	1,034	VISU
1ST	8+3/4	7	26	0	7,661	750	4	7,661	CBL
1ST LINER	6+1/8	4+1/2	11.6	6573	16,558	670	6,573	16,558	CALC

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SUSSEX	4,582				
SHARON SPRINGS	7,218				
NIOBRARA	7,329				

Comment:

Due to anti-collision needs and the variability of directional drilling, our as-drilled BHL could be different than the permitted.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____   Print Name: Kayla Hesseltine

Title: Regulatory Specialist   Date: _____   Email: kayla.hesseltine@anadarko.com

Attachment Check List

Att Doc Num	Document Name	attached ?			

Attachment Checklist

Att Doc Num	Document Name	Yes		No	
400784920	CMT Summary *	Yes	☒	No	☐
	Core Analysis	Yes	☐	No	☒
400784919	Directional Survey **	Yes	☒	No	☐
	DST Analysis	Yes	☐	No	☒
	Logs	Yes	☒	No	☐
	Other	Yes	☐	No	☒

Other Attachments

Att Doc Num	Document Name	Yes		No	
400784905	LAS-MEASUREMENT/LOGGING WHILE DRILLING	Yes	☒	No	☐
400784906	PDF-MEASUREMENT/LOGGING WHILE DRILLING	Yes	☒	No	☐
400784908	PDF-CEMENT BOND	Yes	☒	No	☐
400784917	DIRECTIONAL DATA	Yes	☒	No	☐

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)