

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

02/21/2015

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>96340</u>	4. Contact Name: <u>Jack Fincham</u>
2. Name of Operator: <u>WIEPKING-FULLERTON ENERGY LLC</u>	Phone: <u>(303) 906-3335</u>
3. Address: <u>4600 S DOWNING ST</u>	Fax: <u>(303) 761-9067</u>
City: <u>ENGLEWOOD</u> State: <u>CO</u> Zip: <u>80113</u>	Email: <u>fincham4@msn.com</u>

5. API Number <u>05-073-06513-00</u>	6. County: <u>LINCOLN</u>
7. Well Name: <u>Raptor</u>	Well Number: <u>4</u>
8. Location: QtrQtr: <u>NENE</u> Section: <u>18</u> Township: <u>10S</u> Range: <u>55W</u> Meridian: <u>6</u>	
9. Field Name: <u>GREAT PLAINS</u> Field Code: <u>32756</u>	

Completed Interval

FORMATION: CHEROKEE Status: ABANDONED WELLBORE/COMPLETION Treatment Type: ACID JOB

Treatment Date: 12/02/2014 End Date: 12/03/2014 Date of First Production this formation: \_\_\_\_\_

Perforations Top: 7120 Bottom: 7128 No. Holes: 32 Hole size: 1/4

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

12-1-2014 perf Cherokee A formation 7120' - 7128', set packer 7084'  
 12-2-2014 acid job 28 bbls 15% HCL, 42 bbls 2% KCL SWAB recover 72 bbls water  
 12-3-2014 set CIBP @ 7100' plug and abandon Cherokee A formation

This formation is commingled with another formation:  Yes  No

Total fluid used in treatment (bbl): 70 Max pressure during treatment (psi): 800

Total gas used in treatment (mcf): \_\_\_\_\_ Fluid density at initial fracture (lbs/gal): \_\_\_\_\_

Type of gas used in treatment: \_\_\_\_\_ Min frac gradient (psi/ft): \_\_\_\_\_

Total acid used in treatment (bbl): 28 Number of staged intervals: \_\_\_\_\_

Recycled water used in treatment (bbl): \_\_\_\_\_ Flowback volume recovered (bbl): 72

Fresh water used in treatment (bbl): 42 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): \_\_\_\_\_ Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: PIPELINE

**Fracture stimulations must be reported on FracFocus.org**

**Test Information:**

Date: 12/02/2014 Hours: 8 Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 24

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 72 GOR: \_\_\_\_\_

Test Method: SWAB Casing PSI: \_\_\_\_\_ Tubing PSI: \_\_\_\_\_ Choke Size: \_\_\_\_\_

Gas Disposition: \_\_\_\_\_ Gas Type: \_\_\_\_\_ Btu Gas: 0 API Gravity Oil: 0

Tubing Size: 2 + 7/8 Tubing Setting Depth: 7084 Tbg setting date: 12/02/2014 Packer Depth: 7084

Reason for Non-Production: None Commercial

Date formation Abandoned: 12/03/2014 Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: 7100 \*\* Sacks cement on top: 2 \*\* Wireline and Cement Job Summary must be attached.

FORMATION: LANSING Status: ABANDONED WELLBORE/COMPLETION Treatment Type: ACID JOB

Treatment Date: 12/11/2014 End Date: 12/12/2014 Date of First Production this formation: \_\_\_\_\_  
Perforations Top: 6964 Bottom: 6970 No. Holes: 24 Hole size: 1/4

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

12-10-2014 perf Lower Lansing 6964' - 6970', set packer 6921'  
12-11-2014 Acid Job 19 bbls 15% HCL, 41 bbls 2% KCL SWAB recover 138 bbls of water  
1-15-2015 set CIBP @ 6940' with 2 sks cement. Temporarily Abandon Lower Lansing formation  
2-19-2015 perform MIT test well passed.

This formation is commingled with another formation:  Yes  No

Total fluid used in treatment (bbl): 60 Max pressure during treatment (psi): 80

Total gas used in treatment (mcf): \_\_\_\_\_ Fluid density at initial fracture (lbs/gal): \_\_\_\_\_

Type of gas used in treatment: \_\_\_\_\_ Min frac gradient (psi/ft): \_\_\_\_\_

Total acid used in treatment (bbl): 19 Number of staged intervals: \_\_\_\_\_

Recycled water used in treatment (bbl): \_\_\_\_\_ Flowback volume recovered (bbl): 138

Fresh water used in treatment (bbl): 41 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): \_\_\_\_\_ Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: PIPELINE

**Fracture stimulations must be reported on FracFocus.org**

**Test Information:**

Date: 12/11/2014 Hours: 8 Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 46

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 138 GOR: \_\_\_\_\_

Test Method: SWAB Casing PSI: \_\_\_\_\_ Tubing PSI: \_\_\_\_\_ Choke Size: \_\_\_\_\_

Gas Disposition: \_\_\_\_\_ Gas Type: \_\_\_\_\_ Btu Gas: 0 API Gravity Oil: 0

Tubing Size: 2 + 7/8 Tubing Setting Depth: 6921 Tbg setting date: 12/10/2014 Packer Depth: 6921

Reason for Non-Production: None Commercial

Date formation Abandoned: 01/15/2015 Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: 6940 \*\* Sacks cement on top: 2 \*\* Wireline and Cement Job Summary must be attached.

FORMATION: MORROW Status: ABANDONED Treatment Type: \_\_\_\_\_  
WELLBORE/COMPLETION

Treatment Date: \_\_\_\_\_ End Date: \_\_\_\_\_ Date of First Production this formation: \_\_\_\_\_  
Perforations Top: 7742 Bottom: 7748 No. Holes: 24 Hole size: 1/4

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

11-26-2014 perf Morrow formation 7742' - 7748' set packer @ 7703', SWAB recover 93 bbls all water  
12-1-2014 set CIBP @ 7700' plug and abandon Morrow formation

This formation is commingled with another formation:  Yes  No  
Total fluid used in treatment (bbl): \_\_\_\_\_ Max pressure during treatment (psi): \_\_\_\_\_  
Total gas used in treatment (mcf): \_\_\_\_\_ Fluid density at initial fracture (lbs/gal): \_\_\_\_\_  
Type of gas used in treatment: \_\_\_\_\_ Min frac gradient (psi/ft): \_\_\_\_\_  
Total acid used in treatment (bbl): \_\_\_\_\_ Number of staged intervals: \_\_\_\_\_  
Recycled water used in treatment (bbl): \_\_\_\_\_ Flowback volume recovered (bbl): \_\_\_\_\_  
Fresh water used in treatment (bbl): \_\_\_\_\_ Disposition method for flowback: \_\_\_\_\_  
Total proppant used (lbs): \_\_\_\_\_ Rule 805 green completion techniques were utilized:   
Reason why green completion not utilized: \_\_\_\_\_

**Fracture stimulations must be reported on FracFocus.org**

**Test Information:**

Date: 11/26/2014 Hours: 8 Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 31  
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 93 GOR: \_\_\_\_\_  
Test Method: SWAB Casing PSI: \_\_\_\_\_ Tubing PSI: \_\_\_\_\_ Choke Size: \_\_\_\_\_  
Gas Disposition: \_\_\_\_\_ Gas Type: \_\_\_\_\_ Btu Gas: 0 API Gravity Oil: 0  
Tubing Size: 2 + 7/8 Tubing Setting Depth: 7703 Tbg setting date: 11/26/2014 Packer Depth: 7703

Reason for Non-Production: None commercial

Date formation Abandoned: 12/01/2014 Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: 7700 \*\* Sacks cement on top: 2 \*\* Wireline and Cement Job Summary must be attached.

FORMATION: TORCH Status: ABANDONED WELLBORE/COMPLETION Treatment Type: ACID JOB

Treatment Date: 12/03/2014 End Date: 12/04/2014 Date of First Production this formation: \_\_\_\_\_  
Perforations Top: 6994 Bottom: 7004 No. Holes: 40 Hole size: 1/4

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

12-3-2014 perf Torch formation 6994' - 7004'. Set packer @ 6954'. Acid Job 33 bbls 15% HCL, 42 bbls 2% KCL SWAB 120 bbls water  
12-10-2014 set CIBP @ 6990' plug and abandon Torch formation

This formation is commingled with another formation:  Yes  No

Total fluid used in treatment (bbl): 75 Max pressure during treatment (psi): 700

Total gas used in treatment (mcf): \_\_\_\_\_ Fluid density at initial fracture (lbs/gal): \_\_\_\_\_

Type of gas used in treatment: \_\_\_\_\_ Min frac gradient (psi/ft): \_\_\_\_\_

Total acid used in treatment (bbl): 33 Number of staged intervals: \_\_\_\_\_

Recycled water used in treatment (bbl): \_\_\_\_\_ Flowback volume recovered (bbl): 120

Fresh water used in treatment (bbl): 42 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): \_\_\_\_\_ Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: PIPELINE

**Fracture stimulations must be reported on FracFocus.org**

**Test Information:**

Date: 12/03/2014 Hours: 8 Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 40

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 120 GOR: \_\_\_\_\_

Test Method: SWAB Casing PSI: \_\_\_\_\_ Tubing PSI: \_\_\_\_\_ Choke Size: \_\_\_\_\_

Gas Disposition: \_\_\_\_\_ Gas Type: \_\_\_\_\_ Btu Gas: 0 API Gravity Oil: 0

Tubing Size: 2 + 7/8 Tubing Setting Depth: 6954 Tbg setting date: 12/03/2014 Packer Depth: 6954

Reason for Non-Production: None Commercial

Date formation Abandoned: 12/10/2014 Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: 6990 \*\* Sacks cement on top: 2 \*\* Wireline and Cement Job Summary must be attached.

Comment:  
Raptor # 4 well is a temporarily abandoned Lower Lansing well with approved MIT test dated 2-19-2015.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.  
Signed: \_\_\_\_\_ Print Name: Jack Fincham  
Title: Agent Date: 2/21/2015 Email: fincham4@msn.com

**Attachment Check List**

Att Doc Num	Name
400788383	FORM 5A SUBMITTED
400796713	OTHER
400796716	WELLBORE DIAGRAM
400796721	WIRELINER JOB SUMMARY

Total Attach: 4 Files

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)