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FORM
21
Rev 9/14

State of Colorado
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

FOR OGCC USE ONLY

Document Number:

Date Received:

Complete the
Attachment Checklist

Oper OGCC

OGCC Operator Number: 96340
Name of Operator: Wiepking-Fullerton Energy LLC
Address: 4600 S. Downing St
City: Englewood State: CO Zip: 80113
API Number: 05-073-06513-00 OGCC Facility ID Number:
Well/Facility Name: Raptor 4 Well/Facility Number:
Location Qtr: NENE Section: 18 Township: 10S Range: 55W Meridian: 6th

Contact Name and Telephone

Jack Finchman

No: (303) 906-3335

Email: fincham4@msn.com

Pressure Chart

Cement Bond Log

Tracer Survey

Temperature Survey

Inspection Number

☐ SHUT-IN PRODUCTION WELL

☐ INJECTION WELL

Last MIT Date:

Test Type:

☒ Test to Maintain SI/TA status

☐ 5- year UIC

☐ Reset Packer

☐ Verification of Repairs

☐ Annual UIC Test

Describe Repairs or Other Well Activities:

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth

CIBP 6940

Wellbore Data at Time of Test

Injection/Producing Zone(s): LANDING
Perforated Interval: 6964-6970
Open Hole Interval:

Tubing Casing/Annulus Test

Tubing Size: Tubing Depth: Top Packer Depth: Multiple Packers? ☐ Yes ☐ No

Test Data

Test Date: 2/19/2015 Well Status During Test: TA Casing Pressure Before Test: 345 Initial Tubing Pressure: 345 Final Tubing Pressure: 345
Casing Pressure Start Test: 345 Casing Pressure - 5 Min.: 345 Casing Pressure - 10 Min.: 345 Casing Pressure Final Test: 345 Pressure Loss or Gain During Test: 0

Test Witnessed by State Representative?

☒ Yes

☐ No

OGCC Field Representative (Print Name):

Susan Sherman

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name:

Signed:

Title:

Date:

OGCC Approval:

Title:

Date:

Conditions of Approval, if any:

400-785-971 - Form 4.2
673-709-756 - Inspection