

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400794583

Date Received:

02/18/2015

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10453  
2. Name of Operator: CCI PARADOX UPSTREAM LLC  
3. Address: 600 17TH STREET #1900S  
City: DENVER State: CO Zip: 80202  
4. Contact Name: Chrissy Shaffner  
Phone: (303) 728-2217  
Fax:  
Email: chrissy.schaffner@cci.com

5. API Number 05-113-06063-00  
6. County: SAN MIGUEL  
7. Well Name: HAMILTON CREEK FEDERAL  
Well Number: 25-41  
8. Location: QtrQtr: SWSW Section: 25 Township: 45N Range: 15W Meridian: N  
9. Field Name: HAMILTON CREEK Field Code: 33540

Completed Interval

FORMATION: CUTLER Status: ABANDONED Treatment Type:  
WELLBORE/COMPLETION  
Treatment Date: End Date: Date of First Production this formation:  
Perforations Top: 2386 Bottom: 2640 No. Holes: 336 Hole size: 3 + 3/8  
Provide a brief summary of the formation treatment: Open Hole: ☐  
This formation is commingled with another formation: ☐ Yes ☒ No  
Total fluid used in treatment (bbl): Max pressure during treatment (psi):  
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):  
Type of gas used in treatment: Min frac gradient (psi/ft):  
Total acid used in treatment (bbl): Number of staged intervals:  
Recycled water used in treatment (bbl): Flowback volume recovered (bbl):  
Fresh water used in treatment (bbl): Disposition method for flowback:  
Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☐  
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:  
Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:  
Test Method: Casing PSI: Tubing PSI: Choke Size:  
Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:  
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:  
Reason for Non-Production: CIBP set at 2356' with 2 sacks of cement in 09/10/2012  
Date formation Abandoned: 09/10/2012 Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt  
\*\* Bridge Plug Depth: 2356 \*\* Sacks cement on top: 2 \*\* Wireline and Cement Job Summary must be attached.

Comment:

CCI Paradox Upstream, LLC. is submitting this form 5A for work that was completed in 2012 when Patara was Operator. This is historical data.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Ashley Noonan

Title: Regulatory Analyst Date: 2/18/2015 Email : ashley.noonan@contractor.cci.com

### **Attachment Check List**

**Att Doc Num**      **Name**

400794583	FORM 5A SUBMITTED
400794586	WIRELINE JOB SUMMARY
400794587	WELLBORE DIAGRAM

Total Attach: 3 Files

### **General Comments**

**User Group**      **Comment**

**Comment Date**

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Total: 0 comment(s)