

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10453
2. Name of Operator: CCI PARADOX UPSTREAM LLC
3. Address: 600 17TH STREET #1900S
City: DENVER State: CO Zip: 80202
4. Contact Name: Chrissy Shaffner
Phone: (303) 728-2217
Fax:
Email: chrissy.schaffner@cci.com

5. API Number 05-113-06063-00
6. County: SAN MIGUEL
7. Well Name: HAMILTON CREEK FEDERAL
Well Number: 25-41
8. Location: QtrQtr: SWSW Section: 25 Township: 45N Range: 15W Meridian: N
9. Field Name: HAMILTON CREEK Field Code: 33540

Completed Interval

FORMATION: CUTLER Status: ABANDONED Treatment Type:
WELLBORE/COMPLETION
Treatment Date: End Date: Date of First Production this formation:
Perforations Top: 2386 Bottom: 2640 No. Holes: 336 Hole size: 3 + 3/8
Provide a brief summary of the formation treatment: Open Hole:
This formation is commingled with another formation: Yes No
Total fluid used in treatment (bbl): Max pressure during treatment (psi):
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):
Type of gas used in treatment: Min frac gradient (psi/ft):
Total acid used in treatment (bbl): Number of staged intervals:
Recycled water used in treatment (bbl): Flowback volume recovered (bbl):
Fresh water used in treatment (bbl): Disposition method for flowback:
Total proppant used (lbs): Rule 805 green completion techniques were utilized:
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:
Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:
Test Method: Casing PSI: Tubing PSI: Choke Size:
Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production: CIBP set at 2356' with 2 sacks of cement in 09/10/2012

Date formation Abandoned: 09/10/2012 Squeeze: Yes No If yes, number of sacks cmt

** Bridge Plug Depth: 2356 ** Sacks cement on top: 2 ** Wireline and Cement Job Summary must be attached.

Comment:

CCI Paradox Upstream, LLC. is submitting this form 5A for work that was completed in 2012 when Patara was Operator. This is historical data.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Ashley Noonan
Title: Regualtory Analyst Date: 2/18/2015 Email ashley.noonan@contractor.cci.com

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400794583	FORM 5A SUBMITTED
400794586	WIRELINE JOB SUMMARY
400794587	WELLBORE DIAGRAM

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)