

Well Name: BRADBURY 01 API 07362

Report # 26, Report Date: 2/19/2014

API 05-123-07362	Prospect	Regulatory Field WILDCAT	State/Province COLORADO	Country USA
Well Configuration Type VERTICAL	Original KB Elevation (ft)	KB - GL / MSL (ftKB)	KB-Casing Flange Distance (ft)	KB-Tubing Head Distance (ft)

Directions To Well FROM WCR127 & WCR 104 (NORTH OF NEW RAYMER) GO NORTH 0.7 mi, GO EAST 0.3 mi. SOUTH TOWARD NEW LOCATION. AT CATTLE GUARD GO WEST ON TWO TRACK AROUND LOCATION TO IT'S SOUTH EAST CORNER TO TO TWO TRACK 0.4 mi INTO LOCATION	Comment WBI RE- ENTRY P&A CHARGED TO: CASTOR FEDERAL LD15-74 HN. AFE: 139532
Total Depth (All) (ftKB) Original Hole - 6,371.0	Current PBTD (ftKB)

Casing Strings				
Csg Des	OD (in)	Grade	Wt/Len (lb/ft)	MD (ftKB)
8 5/8 in casing	8 5/8	J-55	24.00	80.0

Cement Tops	
Des	Top (ftKB)
SURFACE	0.0
Cement Plug	2,834.0
Cement Plug	236.0
Cement Plug	0.0
Cement Squeeze	0.0
Surface Cement Plug	0.0
Top Out Job	0.0

Daily Activity				
Job Category OTHER	Primary Job Type HORIZONTAL WELL PREP			
Rig Name SELECT ENERGY SERVICES	Rig Operator ANTELMO CARDANAS	Rig Number 11	Rig Start Date 1/13/2014	Rig Release Date

Field Cost Summary by Task	
Task	Field Est (Cost)
02.3	2,250.00
03.2	313,261.47

Report Start Date 2/19/2014	Report End Date 2/19/2014	Operations Summary CASING 0 PSI. TIH OPEN ENDED W/ 37' - JOINTS 2 7/8" 6.5# N-80 EUE 8rd TO 1,158.' . HELD PJSM & RU BISON CEMENTERS & PLUG WELL AS FOLLOWS. TEST LINESTO 500PSI. ESTABLISH IMMEDIATE CIRCULATION (OUTSIDE THE SURFACE CASING AS WELL) & PUMP 10 BBL FRESH WATER SPACER. MIX & PUMP 230 SKS BFN III CEMENT @ 15.8 PPG W/ 1.15 YIELD. HAD FULL RETURNS THROUGHOUT JOB. CIRCULATED 3 BBL GOOD CEMENT TO SURFACE & 1/2 BBL GOOD CEMENT OUTSIDE SURFACE CASING AS WELL. CEMENT DROPPED 3' THEN STOPPED. TOP OF. INSTALL CAP. WASH UP & RD BISON. CLEAN TANKS . RD & RELEASE SELECT 11
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Operations Next Report Period WOC & TO CUTOFF & CAP.				
Surface Casing Pressure (psi)	Tubing Pressure (psi)	Casing Pressure (psi)	Rig Time (hr) 9.00	
AFE Number	Total AFE + Supp Amount (Cost)	Daily Field Est Total (Cost) 41,864	Total Job Cum Cost (Cost) 286,421	

Job Contact CHUCK EMERSON	Title COMPLETION RIG SUPER	Mobile 970-381-6233
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Daily Costs						
Task	Line	Int/Tan	Cost Des	Field Est (Cost)	Vendor	Note
02.3	0025	Intangible	Company Labor & Expense	375.00	NOBLE ENERGY INC	
03.2	0050	Intangible	Completion Unit	4,295.00	SELECT ENERGY SERVICES	
03.2	0200	Intangible	Rent-Frac&Flowback Tank	700.00	ROCKY MOUNTAIN OILFIELD RENTALS	
03.2	0024	Intangible	Fluid Disposal	4,150.00	REDI SERVICES, LLC	
03.2	0028	Intangible	Contract Labor-Other	10,404.00	BISON OIL WELL CEMENTING	
03.2	0024	Intangible	Fluid Disposal	725.00	REDI SERVICES, LLC	
03.2	0028	Intangible	Contract Labor-Other	19,164.50	DOWNHOLE TOOL SERVICE, LLC	
03.2	0028	Intangible	Contract Labor-Other	2,050.00	DOWNHOLE TOOL SERVICE, LLC	

Field Cost Summary by Description	
Cost Des	Field Est (Cost)
Company Labor & Expense	2,250.00
Completion Unit	113,563.00
Contract Labor-Other	110,429.24
Fluid Disposal	68,720.00
Rent-Frac&Flowback Tank	8,400.00
Rent-Trash Trailer, etc	2,875.00
Trucking Eqmt/Material	9,274.23

Attachments	
Date	Des
1/20/2014	Bradbury 01 API 07362 Plug #1
1/22/2014	Bradbury 01 API 07362 Plugs # 2&3
1/29/2014	Bradbury 01API 07362 Squeeze Cement





Onshore Completion Report

P & A

Well Name: BRADBURY 01 API 07362

Report # 27, Report Date: 2/21/2014

API 05-123-07362	Prospect	Regulatory Field WILDCAT	State/Province COLORADO	Country USA		
Well Configuration Type VERTICAL	Original KB Elevation (ft)	KB - GL / MSL (ftKB)	KB-Casing Flange Distance (ft)	KB-Tubing Head Distance (ft)		
Directions To Well FROM WCR127 & WCR 104 (NORTH OF NEW RAYMER) GO NORTH 0.7 mi, GO EAST 0.3 mi. SOUTH TOWARD NEW LOCATION. AT CATTLE GUARD GO WEST ON TWO TRACK AROUND LOCATION TO IT'S SOUTH EAST CORNER TO TO TWO TRACK 0.4 mi INTO LOCATION		Comment WBI RE- ENTRY P&A CHARGED TO: CASTOR FEDERAL LD15-74 HN. AFE: 139532				
Total Depth (All) (ftKB) Original Hole - 6,371.0		Current PBTD (ftKB)				
Casing Strings						
Csg Des	OD (in)	Grade	Wt/Len (lb/ft)	MD (ftKB)		
8 5/8 in casing	8 5/8	J-55	24.00	80.0		
Cement Tops						
Des	Top (ftKB)					
SURFACE	0.0					
Cement Plug	2,834.0					
Cement Plug	236.0					
Cement Plug	0.0					
Cement Squeeze	0.0					
Surface Cement Plug	0.0					
Top Out Job	0.0					
Daily Activity						
Job Category OTHER	Primary Job Type HORIZONTAL WELL PREP					
Rig Name SELECT ENERGY SERVICES	Rig Operator ANTELMO CARDANAS	Rig Number 11	Rig Start Date 1/13/2014	Rig Release Date		
Field Cost Summary by Task						
Task	Field Est (Cost)					
02.3	2,250.00					
03.2	313,261.47					
Report Start Date 2/21/2014	Report End Date 2/21/2014	Operations Summary HELD PJSM & RU BISON CEMENTERS & PLUG WELL AS FOLLOWS: TEST LINE TO 200PSI. MIX & PUMP 50 SKS CLASS 'G' NEAT CEMENT @ 15.8 PPG W/ 1.15 YIELD. DOWN SURFACE CASING. CEMENT DROPPED 1' THEN STOPPED. TOP OFF. INSTALL CAP. WASH UP & RD BISON.				
Operations Next Report Period WOC & TO CUTOFF & CAP.						
Surface Casing Pressure (psi)	Tubing Pressure (psi)	Casing Pressure (psi)	Rig Time (hr) 2.00			
AFE Number	Total AFE + Supp Amount (Cost)	Daily Field Est Total (Cost) 29,090	Total Job Cum Cost (Cost) 315,511			
Job Contact	Title	Mobile				
CHUCK EMERSON	COMPLETION RIG SUPER	970-381-6233				
Daily Costs						
Task	Line	Int/Tan	Cost Des	Field Est (Cost)	Vendor	Note
03.2	0028	Intangible	Contract Labor-Other	10,404.00	BISON OIL WELL CEMENTING	TOP OUT
03.2	0028	Intangible	Contract Labor-Other	5,000.00	BISON OIL WELL CEMENTING	WASH UP WAIT F/ ACCESS
03.2	0029	Intangible	Trucking Eqmt/Material	585.61	MAGNA ENERGY SERVICES, LLC	H2O
03.2	0029	Intangible	Trucking Eqmt/Material	698.78	MAGNA ENERGY SERVICES, LLC	H2O
03.2	0029	Intangible	Trucking Eqmt/Material	971.23	MAGNA ENERGY SERVICES, LLC	H2O
03.2	0029	Intangible	Trucking Eqmt/Material	735.61	MAGNA ENERGY SERVICES, LLC	H2O
03.2	0036	Intangible	Rent-Trash Trailer, etc	155.00	RELIABLE FIELD SRVICES INC	
03.2	0028	Intangible	Contract Labor-Other	980.00	PEAK OILFIELD SERVICES	HEATER
03.2	0024	Intangible	Fluid Disposal	550.00	REDI SERVICES, LLC	MUD & CMT DISPOSAL
03.2	0024	Intangible	Fluid Disposal	990.00	REDI SERVICES, LLC	MUD & CMT DISPOSAL
03.2	0024	Intangible	Fluid Disposal	1,650.00	REDI SERVICES, LLC	MUD & CMT DISPOSAL
03.2	0024	Intangible	Fluid Disposal	1,430.00	REDI SERVICES, LLC	MUD & CMT DISPOSAL
03.2	0024	Intangible	Fluid Disposal	770.00	REDI SERVICES, LLC	MUD & CMT DISPOSAL
03.2	0024	Intangible	Fluid Disposal	440.00	REDI SERVICES, LLC	MUD & CMT DISPOSAL
03.2	0024	Intangible	Fluid Disposal	1,100.00	REDI SERVICES, LLC	MUD & CMT DISPOSAL
03.2	0024	Intangible	Fluid Disposal	1,650.00	REDI SERVICES, LLC	MUD & CMT DISPOSAL
03.2	0028	Intangible	Contract Labor-Other	980.00	PEAK OILFIELD SERVICES	HEATER
Field Cost Summary by Description						
Cost Des			Field Est (Cost)			
Company Labor & Expense			2,250.00			
Completion Unit			113,563.00			
Contract Labor-Other			110,429.24			
Fluid Disposal			68,720.00			
Rent-Frac&Flowback Tank			8,400.00			
Rent-Trash Trailer, etc			2,875.00			
Trucking Eqmt/Material			9,274.23			
Attachments						
Date	Des					
1/20/2014	Bradbury 01 API 07362 Plug #1					
1/22/2014	Bradbury 01 API 07362 Plugs # 2&3					
1/29/2014	Bradbury 01API 07362 Squeeze Cement					