

FORM
5Rev
09/14

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400778109

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 96850

Contact Name: GINA RANDOLPH

Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC

Phone: (303) 260-4509

Address: 1001 17TH STREET - SUITE #1200

Fax: (303) 629-8268

City: DENVER State: CO Zip: 80202

API Number 05-045-22492-00

County: GARFIELD

Well Name: WPX GM

Well Number: 513-33

Location: QtrQtr: NWSW Section: 33 Township: 6S Range: 96W Meridian: 6

Footage at surface: Distance: 2320 feet Direction: FSL Distance: 1153 feet Direction: FWL

As Drilled Latitude: 39.479627 As Drilled Longitude: -108.118520

GPS Data:

Date of Measurement: 11/14/2014 PDOP Reading: 2.8 GPS Instrument Operator's Name: W. KIRKPATRICK

** If directional footage at Top of Prod. Zone Dist.: 2497 feet. Direction: FSL Dist.: 1273 feet. Direction: FWL

Sec: 33 Twp: 6S Rng: 96W

** If directional footage at Bottom Hole Dist.: 2490 feet. Direction: FSL Dist.: 1266 feet. Direction: FWL

Sec: 33 Twp: 6S Rng: 96W

Field Name: GRAND VALLEY

Field Number: 31290

Federal, Indian or State Lease Number: COC24099

Spud Date: (when the 1st bit hit the dirt) 10/11/2014 Date TD: 10/15/2014 Date Casing Set or D&A: 10/15/2014

Rig Release Date: 10/17/2014 Per Rule 308A.b.

Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 6770 TVD** 6761 Plug Back Total Depth MD 6720 TVD** 6711

Elevations GR 5743 KB 5764 Digital Copies of ALL Logs must be Attached per Rule 308A ☒

List Electric Logs Run:

SP GR HDIL ZDL RPM CN CBL MUDLOGS

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	18	48	0	63	24	0	63	VISU
SURF	13+1/2	9+5/8	32.3	0	1,034	300	0	1,034	VISU
1ST	8+3/4	4+1/2	11.6	0	6,754	1,095	5,818	6,754	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
SQUEEZE	1ST	5,757	650	5,626	5,757

Details of work:

GM 513-33

Summary of work:

"RIH and set a CBP at 6193'. Bleed off well. Pressure test to 4000psi, good pressure test. RIH with wireline and shot three perf holes at 5757'. Pump injection test. MIRU workover rig and set retainer at 5626'. MIRU HES cement crew. Pump 300sx (61.4 bbls) of 15.8 ppg, 1.15 yield lead cement followed by 350sx (71.7 bbls) of 15.8 ppg, 1.15 yield tail cement. Pumped 21 bbls of fresh water displacement. Shut down. RDMO HES cement. WOC. Run CBL. RIH with tubing and bit and tag cement at 6550. Drillout cement and retainer. POOH and lay down BHA. Pressure test casing to 2000 psi, good test. Nipple down BOP's and nipple up frac tree. MIRU frac crew and frac remaining stages."

Isac Porraz

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH G	2,011			NO	
MESAVERDE	3,614			NO	
CAMEO	6,125			NO	
ROLLINS	6,629			NO	

Comment:

Please note: The "as-drilled" GPS information provided is actual data of the existing well conductor location prior to the big rig spud date.

Surface Pressure = 0

LOW TOC COMMUNICATION:

Please wait until you submit the form 5.
Thanks

Craig Burger
Northwest Area Engineer

P 970.625.2497 Ext.2 | F 970.625.5682 | C 970-319-4194
796 Megan Ave., Suite 201, Rifle, CO 81650
craig.burger@state.co.us | www.colorado.gov/cogcc

From: Haddock, Reed [mailto:Reed.Haddock@wpxenergy.com]
Sent: Thursday, December 11, 2014 7:53 AM
To: Craig Burger - DNR
Cc: Randolph, Gina
Subject: Question - GM 513-33

Craig:

You recently approved a sundry (Doc. No. 400747093) for a Low TOC on the GM 513-33? We now have the CBL. Do you want that submitted now in a separate Sundry (Form 4) or can we wait until the completion report is turned in?

Reed Haddock
Regulatory Specialist Staff
WPXENERGY
303-606-4086 (Office)
720-544-3267 (Cell)
Reed.Haddock@WPXEnergy.com

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: GINA RANDOLPH

Title: PERMIT TECH II

Date: _____

Email: GINA.RANDOLPH@WPXENERGY.COM

Attachment Check List

Att Doc Num	Document Name	attached ?
<u>Attachment Checklist</u>		
400778227	CMT Summary *	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
400778229	Directional Survey **	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
<u>Other Attachments</u>		
400778126	PDF-CBL 1ST RUN	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
400778186	PDF-MUD	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
400778212	PDF-TRIPLE COMBINATION	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
400778218	LAS-TRIPLE COMBINATION	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
400778221	PDF-PULSED NEUTRON	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
400778222	LAS-PULSED NEUTRON	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
400778230	WELLBORE DIAGRAM	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
400778233	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)