

FORM  
5

Rev  
09/14

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400775736

Date Received:

01/20/2015

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type  Final completion  Preliminary completion

OGCC Operator Number: 96850 Contact Name: Sandra Salazar  
Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC Phone: (303) 629-8456  
Address: 1001 17TH STREET - SUITE #1200 Fax: (303) 629-8268  
City: DENVER State: CO Zip: 80202

API Number 05-103-10488-00 County: RIO BLANCO  
Well Name: FEDERAL Well Number: 299-23-1  
Location: QtrQtr: SESW Section: 23 Township: 2S Range: 99W Meridian: 6  
Footage at surface: Distance: 955 feet Direction: FSL Distance: 1949 feet Direction: FWL  
As Drilled Latitude: As Drilled Longitude:

GPS Data:  
Date of Measurement: PDOP Reading: GPS Instrument Operator's Name:

\*\* If directional footage at Top of Prod. Zone Dist.: feet Direction: Dist.: feet. Direction:  
Sec: Twp: Rng:

\*\* If directional footage at Bottom Hole Dist.: feet Direction: Dist.: feet. Direction:  
Sec: Twp: Rng:

Field Name: SAGE BRUSH HILLS II Field Number: 76140  
Federal, Indian or State Lease Number: COC60755

Spud Date: (when the 1st bit hit the dirt) 03/01/2005 Date TD: Date Casing Set or D&A:  
Rig Release Date: 11/14/2005 Per Rule 308A.b.

Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

Total Depth MD 8807 TVD\*\* Plug Back Total Depth MD TVD\*\*

Elevations GR 5493 KB 5516 Digital Copies of ALL Logs must be Attached per Rule 308A

List Electric Logs Run:

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	9+5/8	36	0	3,382	425	1,522	3,382	CALC
1ST	7+7/8	4+1/2	11.6	0	8,805	826	6,025	8,805	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
STAGE TOOL	SURF	1,522	290	0	1,522
STAGE TOOL	1ST	6,025	785	3,120	6,025

Details of work:

\_\_\_\_\_

### **FORMATION LOG INTERVALS AND TEST ZONES**

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH	2,370				
WASATCH G	3,711				
FORT UNION	3,900				
WILLIAMS FORK	5,274				
MESAVERDE	6,911				
CAMEO	7,534				
ROLLINS	7,879				
COZZETTE	7,938				
CORCORAN	8,175				
SEGO	8,512				

#### Operator Comments

The Form 5 was updated to list all formations per Diana Burns (COGCC) email rqst of 01/12/15.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Sandra Salazar

Title: Permit Technician II

Date: 1/20/2015

Email: sandra.salazar@wpenergy.com

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
	CMT Summary *	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Directional Survey **	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
2618310	TRIPLE COMBO LOG-LAS	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
2618314	CORRESPONDENCE	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
2618315	WELLBORE DIAGRAM-CURRENT	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400775736	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Passes Permitting.	2/17/2015 7:38:49 AM
Permit	Returned to Draft status at operator's request.	2/4/2015 9:26:41 AM
Permit	Passes Permitting: Both WMFK and MVRD identified on this Form 5 to allow simultaneous INJECTING and ABANDONED status in same formation at the same time on Form 5A and on Form 7. MVRD top was reported by Riata Energy on original Form 5 doc 1424842 of 10/5/2005.	2/3/2015 2:24:47 PM
UIC	Operator required to fill out Casing and Stage/Top Out/Remedial Cement Tabs to update COGCC records. I took care of it.	1/29/2015 2:29:26 PM
UIC	Operator required to include Formation top for Fort Union. Surface Rock at this location is Green River Formation-Evacuation Creek Member on USGS map.	1/29/2015 2:09:39 PM

Total: 5 comment(s)