

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 46685
2. Name of Operator: KINDER MORGAN CO2 CO LP
3. Address: 17801 HWY 491 City: CORTEZ State: CO Zip: 81321
4. Contact Name: Paul Belanger Phone: (970) 882-2464 Fax: (970) 88-5221 Email: Paul_Belanger@KinderMorgan.com

5. API Number 05-083-06583-01
6. County: MONTEZUMA
7. Well Name: HD Well Number: 3
8. Location: QtrQtr: LOT 2 Section: 13 Township: 37N Range: 19W Meridian: N
9. Field Name: MCELMO Field Code: 53674

Completed Interval

FORMATION: LEADVILLE Status: PRODUCING Treatment Type:

Treatment Date: End Date: Date of First Production this formation:

Perforations Top: 8043 Bottom: 10650 No. Holes: Hole size:

Provide a brief summary of the formation treatment: Open Hole: [X]

Open hole from 8043' to 10650. There wasn't any acidizing treatment. The well was simply kicked-off with a coil tubing unit

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): Max pressure during treatment (psi):

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Min frac gradient (psi/ft):

Total acid used in treatment (bbl): Number of staged intervals:

Recycled water used in treatment (bbl): Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback:

Total proppant used (lbs): Rule 805 green completion techniques were utilized: []

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 01/26/2015 Hours: 16 Bbl oil: 0 Mcf Gas: 6109 Bbl H2O: 2

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 9164 Bbl H2O: 3 GOR: 0

Test Method: flowing Casing PSI: 685 Tubing PSI: Choke Size:

Gas Disposition: SOLD Gas Type: CO2 Btu Gas: 0 API Gravity Oil: 0

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

All McElmo production gets reported to a unit-designated well API 05-083-06584 (YC4).
Non-flammable CO2 gas produced and thus green completion per rule 805 (3) does not apply.
We have a cert of clearance, form 10, on file from 6/11/1998 by Shell (prior to KM change of opr).
The WBD attached is the most recent and supercedes WBD submitted with form 5 docnum 400751399

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Paul E. Belanger
Title: Regulatory Contractor Date: 2/12/2015 Email: Paul_Belanger@KinderMorgan.com
:

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400768656	FORM 5A SUBMITTED
400790947	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)