

FORM

21

Rev  
08/14

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Document Number:

2337016

Date Received:

09/18/2014

## MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: 8960	Contact Name: STEVE WOLFE	Pressure Chart		
Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY LLC	Phone: (303) 882-0224	Cement Bond Log		
Address: 410 17TH STREET SUITE #1400		Tracer Survey		
City: DENVER State: CO Zip: 80202 Email:		Temperature Survey		
API Number: 05-057-06450	OGCC Facility ID Number: 150170	Inspection Number		
Well/Facility Name: MCCALLUM UNIT	Well/Facility Number: 178			
Location QtrQtr: NENE Section: 11 Township: 9N Range: 79W Meridian: 6				

☐ SHUT-IN PRODUCTION WELL
 ☒ INJECTION WELL
 Last MIT Date: 5/16/2014 12:00:00 AM

**Test Type:**
☐ Test to Maintain SI/TA status
 ☒ 5-Year UIC
 ☐ Reset Packer

☐ Verification of Repairs
 ☐ Annual UIC TEST

☐ Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test				<b>Casing Test</b> Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.  Bridge Plug or Cement Plug Depth <input type="text"/>
Injection Producing Zone(s)	Perforated Interval	Open Hole Interval		
PRREB	903-919			
<b>Tubing Casing/Annulus Test</b>				
Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?	
2.375	862	862	<input type="checkbox"/>	

Test Data (Use -1 for a vacuum)				
Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
09-04-2014	INJECTING	0		
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain
550	550	550	550	0

Test Witnessed by State Representative? ☐ OGCC Field Representative Waldron, Emily  
 I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.  
 Signed: Y Print Name: BILL WRIGHT  
 Title: BILL WRIGHT Email: Date: 9/4/2014

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: #Error Date: 9/18/2014

## CONDITIONS OF APPROVAL, IF ANY:

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Total: 0 comment(s)		