

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400652104

Date Received:

07/30/2014

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10316
2. Name of Operator: MESA ENERGY PARTNERS LLC
3. Address: 1001 17TH ST STE 1140
City: DENVER State: CO Zip: 80202
4. Contact Name: Jo-Ellen Hensley
Phone: (303) 951-0483
Fax: (303) 951-0488
Email: jhensley@mesa-energy.net

5. API Number 05-103-10384-00
6. County: RIO BLANCO
7. Well Name: CANARY
Well Number: 6601
8. Location: QtrQtr: SENE Section: 10 Township: 1S Range: 99W Meridian: 6
9. Field Name: CANARY Field Code: 10112

Completed Interval

FORMATION: WILLIAMS FORK Status: WAITING ON COMPLETION Treatment Type: FRACTURE STIMULATION

Treatment Date: 08/22/2013 End Date: 10/24/2013 Date of First Production this formation:

Perforations Top: 7510 Bottom: 9115 No. Holes: 156 Hole size: 0.37

Provide a brief summary of the formation treatment: Open Hole: ☐

Pumped 50,466 bbl slickwater, 819,740 lbs 30/50 premium white sand & 50,780 lbs 20/40 super LC sand into perforations 7,516'-9,116'

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 50466 Max pressure during treatment (psi): 7236

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.30

Type of gas used in treatment: Min frac gradient (psi/ft): 0.56

Total acid used in treatment (bbl): Number of staged intervals: 5

Recycled water used in treatment (bbl): 50466 Flowback volume recovered (bbl): 38359

Fresh water used in treatment (bbl): 0 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 870520 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Patricia A. Kacerguis

Title: Senior Vice President

Date: 7/30/2014

Email: pkacerguis@mesa-energy.net

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Attachment Check List

Att Doc Num

Name

2189188

CEMENT BOND LOG

400652104

FORM 5A SUBMITTED

Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

| | | |
|----------|--|--------------------------|
| Permit | Passes Permitting: Changed formation to Williams Fork as per operator. Attached CBL as per operator. | 2/12/2015 7:17:53 AM |
| Permit | Pending: Requested of perms location and Wasatch formation top. Requested pdf of CBL. | 2/9/2015 9:52:36 AM |
| Engineer | Based on formation tops provided on Form 5, doc #1447905, this completion is in the Williams Fork. | 2/9/2015 8:34:34 AM |
| Permit | Still Pending: Requested operator inform us by Sundry Notice what the situation is with this well. | 1/5/2015 10:14:44 AM |
| Permit | STILL PENDING: Emailed operator requesting well status and after-frac production information. | 12/9/2014 8:57:35 AM |
| Permit | PENDING; ASKING OPERATOR FOR CURRENT WELL STATUS, WHAT ARE RESULT OF WASATCH FRAC, IS WELL PRODUCING OR SHOULD 5A BE FILED SHOWING SHUT IN STATUS? | 11/6/2014 10:08:30 AM |

Total: 6 comment(s)