

FORM
5Rev
09/14

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

2429149

Date Received:

07/08/2013

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 200077

Contact Name: CHUCK DUNNING

Name of Operator: CHARLES P DUNNING LLC

Phone: (303) 408-2575

Address: PO BOX 1365

Fax:

City: FORT MORGAN State: CO Zip: 80701

API Number 05-001-09750-00

County: ADAMS

Well Name: IKEY

Well Number: 1

Location: QtrQtr: NESW Section: 33 Township: 3S Range: 58W Meridian: 6

Footage at surface: Distance: 2269 feet Direction: FSL Distance: 601 feet Direction: FEL

As Drilled Latitude: 39.746480 As Drilled Longitude: -103.872220

GPS Data:

Date of Measurement: 02/10/2012 PDOP Reading: 2.8 GPS Instrument Operator's Name: KEITH WESTFALL

** If directional footage at Top of Prod. Zone Dist.: feet Direction: Dist.: feet. Direction:

Sec: Twp: Rng:

** If directional footage at Bottom Hole Dist.: feet Direction: Dist.: feet. Direction:

Sec: Twp: Rng:

Field Name: ROMAN NOSE NORTH

Field Number: 74604

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 10/30/2012 Date TD: 11/06/2012 Date Casing Set or D&A: 11/07/2012

Rig Release Date: Per Rule 308A.b.

Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 5750 TVD** Plug Back Total Depth MD 5730 TVD**

Elevations GR 4890 KB 4902 Digital Copies of ALL Logs must be Attached per Rule 308A ☐

List Electric Logs Run:

COMPENSATED DENSITY/NEUTRON MICROLOG-DUAL INDUCTION/GAMMA-CEMENT BOND LOG

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8		0	347	60	0	347	
1ST	7+7/8	5+1/2		0	5,745	150	4,520	5,745	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
NIOBRARA	4,774				
CARLILE	5,146				
GREENHORN	5,230				
BENTONITE	5,456				
D SAND	5,554				
J SAND	5,610	5,640			

Operator Comments

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: CHUCK DUNNING

Title: OWNER/OPERATOR Date: 6/25/2012 Email: CHUCK.DUNNING@ME.COM

Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
2519667	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Directional Survey **	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
2429149	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
2519662	COMPOSITE	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	As-drilled GPS attached.	2/12/2015 6:54:58 AM
Permit	Operator says GPS will be taken on Feb 9, 2014.	2/11/2015 12:36:12 PM
Permit	Cement ticket and LAS log have been provided and attached.	2/11/2015 12:35:51 PM
Permit	Got a call into the drilling contractor on surface cement info on the Ikey, as it was a turn-key bid and I had no control of the surface cementing. Will contact him again. Will contact a third party to GPS the Ikey well head. Thanks C. Dunning.	1/26/2015 6:47:06 AM
Permit	Added formation tops provided by operator. Logs were submitted in July and August 2014.	1/26/2015 6:43:21 AM
Engineer	sent requested SC cement summary example, requested casing weights and the additional formation tops	8/26/2014 4:41:49 PM
Engineer	No LAS logs, CBL, surface casing cement tickets, GPS is pre-spud requested logs all in well file (!0/23)	7/29/2014 5:27:25 PM

Total: 7 comment(s)