

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

Document Number: 400788378

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10071
2. Name of Operator: BARRETT CORPORATION\* BILL
3. Address: 1099 18TH ST STE 2300 City: DENVER State: CO Zip: 80202
4. Contact Name: Brady Riley Phone: (303) 312-8115 Fax: Email: briley@billbarrettcorp.com

5. API Number 05-123-33541-00
6. County: WELD
7. Well Name: Dutch Lake Well Number: 22-34H
8. Location: QtrQtr: SESE Section: 34 Township: 6N Range: 62W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: TEMPORARILY ABANDONED Treatment Type: FRACTURE STIMULATION
Treatment Date: 10/12/2012 End Date: 10/13/2012 Date of First Production this formation:
Perforations Top: 6783 Bottom: 10350 No. Holes: 459 Hole size: 0.44
Provide a brief summary of the formation treatment: Open Hole:
This formation is commingled with another formation: Yes No
Total fluid used in treatment (bbl): Max pressure during treatment (psi):
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):
Type of gas used in treatment: Min frac gradient (psi/ft):
Total acid used in treatment (bbl): Number of staged intervals:
Recycled water used in treatment (bbl): Flowback volume recovered (bbl):
Fresh water used in treatment (bbl): Disposition method for flowback:
Total proppant used (lbs): Rule 805 green completion techniques were utilized:
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:
Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:
Test Method: Casing PSI: Tubing PSI: Choke Size:
Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:
Tubing Size: 2 + 3/8 Tubing Setting Depth: 5578 Tbg setting date: 11/13/2013 Packer Depth:

Reason for Non-Production: FOLLOWING A NEARBY FRAC, BBC DISCOVERED A CASING ISSUE WHICH WAS HINDERING PRODUCTION OF THE WELLBORE. BBC WAS ATTEMPTING TO CLEAN OUT WELLBORE AND DUE TO LACK OF SUCCESS, BBC SET A CIBP AT 6240' ISOLATING THE NIOBRARA FORMATION.

Date formation Abandoned: 01/12/2015 Squeeze: Yes No If yes, number of sacks cmt
\*\* Bridge Plug Depth: 6240 \*\* Sacks cement on top: 3 \*\* Wireline and Cement Job Summary must be attached.

Comment:

FORM 4 WILL ALSO BE SUBMITTED REQUESTING EXTENDED TA STATUS FOR 1 YEAR.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Brady Riley

Title: Permit Analyst Date: \_\_\_\_\_ Email: briley@billbarrettcorp.com  
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### Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400788380	OPERATIONS SUMMARY
400790682	WIRELINE JOB SUMMARY
400790683	WELLBORE DIAGRAM

Total Attach: 3 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)