

DRILLING COMPLETION REPORT

Document Number:
400768302

Date Received:

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

OGCC Operator Number: 10258 Contact Name: PAUL GOTTLÖB
 Name of Operator: HIGH PLAINS DISPOSAL INC Phone: (720) 420-5747
 Address: 1900 SOUTH SUNSET ST #1F Fax: _____
 City: LONGMONT State: CO Zip: 80501-

API Number 05-123-39710-00 County: WELD
 Well Name: HPD PLATTEVILLE Well Number: 2
 Location: QtrQtr: NESE Section: 24 Township: 3N Range: 66W Meridian: 6
 Footage at surface: Distance: 2311 feet Direction: FSL Distance: 242 feet Direction: FEL
 As Drilled Latitude: 40.209990 As Drilled Longitude: -104.716620

GPS Data:
 Date of Measurement: 02/02/2015 PDOP Reading: 2.5 GPS Instrument Operator's Name: Adam Beauprez

** If directional footage at Top of Prod. Zone Dist.: _____ feet. Direction: _____ Dist.: _____ feet. Direction: _____
 Sec: _____ Twp: _____ Rng: _____
 ** If directional footage at Bottom Hole Dist.: _____ feet. Direction: _____ Dist.: _____ feet. Direction: _____
 Sec: _____ Twp: _____ Rng: _____

Field Name: WATTENBERG Field Number: 90750
 Federal, Indian or State Lease Number: _____

Spud Date: (when the 1st bit hit the dirt) 12/04/2014 Date TD: 12/22/2014 Date Casing Set or D&A: 12/25/2014
 Rig Release Date: 12/25/2014 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 10600 TVD** _____ Plug Back Total Depth MD 10592 TVD** _____
 Elevations GR 4998 KB 5016 **Digital Copies of ALL Logs must be Attached per Rule 308A**

List Electric Logs Run:
CBL & Mud log - .pdf; Triple Combo - .las & .pdf

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	9+5/8	36	0	844	255	0	844	VISU
1ST	8+3/4	7	26	0	9,130	180	7,689	9,130	CBL
1ST LINER	6+1/8	4+1/5	11.6	9022	10,600				

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: 12/17/2014

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
STAGE TOOL	S.C. 1.2	7,689	790	730	7,689

Details of work:

Stage 2 Cmt'd w/ 700 sx Total Premium Lite Cmt (12.7 ppf, 1.86 cft/sk)
 & 90 sx 50/50 Pozmix (14.4 ppg, 1.45 yeild)/ 32 bbls cmt to surface:
 TOTAL 790 sx , TOC above is from CBL.

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
NIOBRARA	7,186	7,370	NO	NO	
FORT HAYS	7,370	7,402	NO	NO	
CODELL	7,402	7,416	NO	NO	
CARLILE	7,416	7,742	NO	NO	
X BENTONITE	7,742	7,865	NO	NO	
J SAND	7,865	8,000	NO	NO	
SKULL CREEK	8,000	8,054	NO	NO	
DAKOTA	8,054	8,164	NO	NO	
MORRISON	8,164	8,356	NO	NO	
ENTRADA	8,356	8,524	NO	NO	
LYKINS	8,524	8,876	NO	NO	
FORELLE	8,876	8,942	NO	NO	
MINNEKAHTA	8,942	9,046	NO	NO	
BLAINE	9,046	9,092	NO	NO	
LYONS	9,092	9,390	NO	NO	
LOWER SATANKA	9,390	9,494	NO	NO	
WOLFCAMP	9,494	9,542	NO	NO	
AMAZON	9,542	9,584	NO	NO	
COUNCIL GROVE	9,584	9,800	NO	NO	
ADMIRE	9,800	9,842	NO	NO	
VIRGIL	9,842	9,911	NO	NO	
FOUNTAIN	9,911	10,003	NO	NO	
MISSOURI	10,003	10,170	NO	NO	
DES MOINES	10,170	10,524	NO	NO	
ATOKA	10,524	10,600	NO	NO	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: PAUL GOTTLÖB

Title: Regulatory & Engin. Tech.

Date: _____

Email: paul.gottlob@iptenergyservices.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
400775397	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Directional Survey **	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400786211	Other	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
<u>Other Attachments</u>			
400782749	LAS-TRIPLE COMBINATION	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400782753	PDF-TRIPLE COMBINATION	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400782755	PDF-TRIPLE COMBINATION	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400789787	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400789863	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)