

FORM  
5Rev  
09/14

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400768302

Date Received:

## DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 10258

Contact Name: PAUL GOTTLÖB

Name of Operator: HIGH PLAINS DISPOSAL INC

Phone: (720) 420-5747

Address: 1900 SOUTH SUNSET ST #1F

Fax:

City: LONGMONT State: CO Zip: 80501-

API Number 05-123-39710-00

County: WELD

Well Name: HPD PLATTEVILLE

Well Number: 2

Location: QtrQtr: NESE Section: 24 Township: 3N Range: 66W Meridian: 6

Footage at surface: Distance: 2311 feet Direction: FSL Distance: 242 feet Direction: FEL

As Drilled Latitude: 40.209990 As Drilled Longitude: -104.716620

## GPS Data:

Date of Measurement: 02/02/2015 PDOP Reading: 2.5 GPS Instrument Operator's Name: Adam Beauprez

\*\* If directional footage at Top of Prod. Zone Dist.: feet. Direction: Dist.: feet. Direction:

Sec: Twp: Rng:

\*\* If directional footage at Bottom Hole Dist.: feet. Direction: Dist.: feet. Direction:

Sec: Twp: Rng:

Field Name: WATTENBERG

Field Number: 90750

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 12/04/2014 Date TD: 12/22/2014 Date Casing Set or D&amp;A: 12/25/2014

Rig Release Date: 12/25/2014 Per Rule 308A.b.

## Well Classification:

☐ Dry ☐ Oil ☐ Gas/Coalbed ☒ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 10600 TVD\*\* Plug Back Total Depth MD 10592 TVD\*\*

Elevations GR 4998 KB 5016 Digital Copies of ALL Logs must be Attached per Rule 308A ☐

## List Electric Logs Run:

CBL &amp; Mud log - .pdf; Triple Combo - .las &amp; .pdf

## CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	9+5/8	36	0	844	255	0	844	VISU
1ST	8+3/4	7	26	0	9,130	180	7,689	9,130	CBL
1ST LINER	6+1/8	4+1/5	11.6	9022	10,600				

## STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: 12/17/2014

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
STAGE TOOL	S.C. 1.2	7,689	790	730	7,689

Details of work:

Stage 2 Cmt'd w/ 700 sx Total Premium Lite Cmt (12.7 ppf, 1.86 cft/sk)  
& 90 sx 50/50 Pozmix (14.4 ppg, 1.45 yeild)/ 32 bbls cmt to surface:  
TOTAL 790 sx , TOC above is from CBL.

## FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
NIOBRARA	7,186	7,370	NO	NO	
FORT HAYS	7,370	7,402	NO	NO	
CODELL	7,402	7,416	NO	NO	
CARLILE	7,416	7,742	NO	NO	
X BENTONITE	7,742	7,865	NO	NO	
J SAND	7,865	8,000	NO	NO	
SKULL CREEK	8,000	8,054	NO	NO	
DAKOTA	8,054	8,164	NO	NO	
MORRISON	8,164	8,356	NO	NO	
ENTRADA	8,356	8,524	NO	NO	
LYKINS	8,524	8,876	NO	NO	
FORELLE	8,876	8,942	NO	NO	
MINNEKAHTA	8,942	9,046	NO	NO	
BLAINE	9,046	9,092	NO	NO	
LYONS	9,092	9,390	NO	NO	
LOWER SATANKA	9,390	9,494	NO	NO	
WOLFCAMP	9,494	9,542	NO	NO	
AMAZON	9,542	9,584	NO	NO	
COUNCIL GROVE	9,584	9,800	NO	NO	
ADMIRE	9,800	9,842	NO	NO	
VIRGIL	9,842	9,911	NO	NO	
FOUNTAIN	9,911	10,003	NO	NO	
MISSOURI	10,003	10,170	NO	NO	
DES MOINES	10,170	10,524	NO	NO	
ATOKA	10,524	10,600	NO	NO	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: PAUL GOTTLÖB

Title: Regulatory &amp; Engin. Tech.

Date: \_\_\_\_\_

Email: paul.gottlob@iptenergyservices.com

**Attachment Check List**

Att Doc Num	Document Name	attached ?	
<b>Attachment Checklist</b>			
400775397	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Directional Survey **	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400786211	Other	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
<b>Other Attachments</b>			
400782749	LAS-TRIPLE COMBINATION	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400782753	PDF-TRIPLE COMBINATION	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400782755	PDF-TRIPLE COMBINATION	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400789787	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400789863	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

**General Comments**

User Group	Comment	Comment Date

Total: 0 comment(s)