

Document Number:
2493226

Date Received:
10/08/2012

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.
A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 87830 Contact Name: PAUL THOMPSON

Name of Operator: THOMPSON ENGINEERING & PRODUCTION Phone: (505) 3274892

Address: 7415 E MAIN Fax: (505) 3279834

City: FARMINGTON State: NM Zip: 87402 Email: PAUL@WALSHENG.NET

For "Intent" 24 hour notice required, Name: Labowskie, Steve Tel: (970) 946-5073

COGCC contact: Email: steve.labowskie@state.co.us

API Number 05-007-05181-00 Well Number: 1

Well Name: COX

Location: QtrQtr: SWNE Section: 14 Township: 32N Range: 6W Meridian: N

County: ARCHULETA Federal, Indian or State Lease Number: _____

Field Name: IGNACIO BLANCO Field Number: 38300

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 37.020710 Longitude: -107.465830

GPS Data:
Date of Measurement: 01/10/2012 PDOP Reading: 2.2 GPS Instrument Operator's Name: SCOTT WIEBE

Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____

Casing to be pulled: Yes No Estimated Depth: _____

Fish in Hole: Yes No If yes, explain details below

Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below

Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
MESAVERDE	4866	5154	10/04/2012	B PLUG / SQUEEZED	

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	13+3/8	10+3/4	32.4	200	100	200	0	
1ST	6+3/4	4+1/2	9.5&11.6	5,839	160	5,839	4,765	CALC
			Stage Tool	2,935	295	2,935	19	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 4754 with 5 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 35 sks cmt from 3001 ft. to 2549 ft. Plug Type: CASING Plug Tagged:
Set 16 sks cmt from 1655 ft. to 1448 ft. Plug Type: CASING Plug Tagged:
Set 28 sks cmt from 274 ft. to 0 ft. Plug Type: CASING Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at 4866 ft. with 40 sacks. Leave at least 100 ft. in casing 4754 CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:

Set 40 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: 10/04/2012

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: CI "B" NEAT CEMENT

Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

SET CICR AT 4754'. PUMPED 40 SX BELOW CICR AND 5 SX ON TOP.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: PAUL THOMPEON

Title: AGENT Date: 10/5/2012 Email: PAUL@WALSHENG.NET

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: BURN, DIANA Date: 2/11/2015

CONDITIONS OF APPROVAL, IF ANY:

COA Type

Description

<u>COA Type</u>	<u>Description</u>

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
2493223	WIRELINER JOB SUMMARY
2493224	CORRESPONDENCE
2493225	WELLBORE DIAGRAM
2493226	FORM 6 SUBSEQUENT SUBMITTED

Total Attach: 4 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	1-1/4" tubing on backside at surface, circulated 40 sx from 80' up	10/20/2014 11:10:34 AM

Total: 1 comment(s)