

FORM
6Rev
12/05State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Date Received: 10/08/2012			

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 87830	Contact Name: PAUL THOMPSON
Name of Operator: THOMPSON ENGINEERING & PRODUCTION	Phone: (505) 3274892
Address: 7415 E MAIN	Fax: (505) 3279834
City: FARMINGTON State: NM Zip: 87402	Email: PAUL@WALSHENG.NET
For "Intent" 24 hour notice required, Name: Labowskie, Steve Tel: (970) 946-5073	
COGCC contact: Email: steve.labowskie@state.co.us	

API Number 05-007-05181-00	Well Number: 1
Well Name: COX	
Location: QtrQtr: SWNE Section: 14 Township: 32N Range: 6W Meridian: N	
County: ARCHULETA	Federal, Indian or State Lease Number:
Field Name: IGNACIO BLANCO	Field Number: 38300

☐ Notice of Intent to Abandon ☒ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 37.020710	Longitude: -107.465830
GPS Data:	
Date of Measurement: 01/10/2012	PDOP Reading: 2.2
GPS Instrument Operator's Name: SCOTT WIEBE	
Reason for Abandonment: <input type="checkbox"/> Dry <input checked="" type="checkbox"/> Production for Sub-economic <input type="checkbox"/> Mechanical Problems	
<input type="checkbox"/> Other	
Casing to be pulled: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Estimated Depth:
Fish in Hole: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If yes, explain details below
Wellbore has Uncemented Casing leaks: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If yes, explain details below
Details:	

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
MESAVERDE	4866	5154	10/04/2012	B PLUG / SQUEEZED	

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	13+3/8	10+3/4	32.4	200	100	200	0	
1ST	6+3/4	4+1/2	9.5&11.6	5,839	160	5,839	4,765	CALC
			Stage Tool	2,935	295	2,935	19	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 4754 with 5 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set <u>35</u> sks cmt from <u>3001</u> ft. to <u>2549</u> ft.	Plug Type: <u>CASING</u>	Plug Tagged: <input type="checkbox"/>
Set <u>16</u> sks cmt from <u>1655</u> ft. to <u>1448</u> ft.	Plug Type: <u>CASING</u>	Plug Tagged: <input type="checkbox"/>
Set <u>28</u> sks cmt from <u>274</u> ft. to <u>0</u> ft.	Plug Type: <u>CASING</u>	Plug Tagged: <input type="checkbox"/>
Set _____ sks cmt from _____ ft. to _____ ft.	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____ sks cmt from _____ ft. to _____ ft.	Plug Type: _____	Plug Tagged: <input type="checkbox"/>

Perforate and squeeze at 4866 ft. with 40 sacks. Leave at least 100 ft. in casing 4754 CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set 40 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☒ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: 10/04/2012

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: CI "B" NEAT CEMENT

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No *ATTACH JOB SUMMARY

Technical Detail/Comments:

SET CICR AT 4754'. PUMPED 40 SX BELOW CICR AND 5 SX ON TOP.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: PAUL THOMPEON

Title: AGENT Date: 10/5/2012 Email: PAUL@WALSHENG.NET

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: BURN, DIANA Date: 2/11/2015

CONDITIONS OF APPROVAL, IF ANY:

COA Type

Description

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Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
2493223	WIRELINE JOB SUMMARY
2493224	CORRESPONDENCE
2493225	WELLBORE DIAGRAM
2493226	FORM 6 SUBSEQUENT SUBMITTED

Total Attach: 4 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	1-1/4" tubing on backside at surface, circulated 40 sx from 80' up	10/20/2014 11:10:34 AM

Total: 1 comment(s)