

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400784224

Date Received:

01/30/2015

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10310
2. Name of Operator: FRAM OPERATING LLC
3. Address: 6 SOUTH TEJON STREET #400
City: COLORADO State: CO Zip: 80903
4. Contact Name: David Cook
Phone: (719) 3551320
Fax: (719) 3141362
Email: Dave@framamericas.com

5. API Number 05-077-09473-02
6. County: MESA
7. Well Name: MANSUR
Well Number: 33-1-G
8. Location: QtrQtr: LOT 6 Section: 33 Township: 12S Range: 97W Meridian: 6
9. Field Name: WHITEWATER Field Code: 92840

Completed Interval

FORMATION: DAKOTA Status: SHUT IN Treatment Type: ACID JOB
Treatment Date: End Date: Date of First Production this formation:
Perforations Top: 3432 Bottom: 3500 No. Holes: 105 Hole size: 3/8

Provide a brief summary of the formation treatment:

Open Hole: ☐

Acid Job was reported in the Lower Dakota perf. This was submitted simultaneously.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl):

Max pressure during treatment (psi):

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Min frac gradient (psi/ft):

Total acid used in treatment (bbl):

Number of staged intervals:

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl):

Disposition method for flowback:

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 07/18/2011 Hours: 9 Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 97
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 97 GOR: 0
Test Method: Swab Casing PSI: 0 Tubing PSI: 0 Choke Size: 0
Gas Disposition: Gas Type: Btu Gas: 0 API Gravity Oil: 0
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production: Wet

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: David Cook

Title: Manager Date: 1/30/2015 Email Dave@framamericas.com
:

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
2189180	ACID JOB DAKOTA
2189181	WELLBORE DIAGRAM CURRENT
400784224	FORM 5A SUBMITTED

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Passes Permitting: Opr supplies requested information. Suffix problem solved. OK. 2/11/15.	2/9/2015 10:28:25 AM
Permit	PENDING:Requested more info on acid job volumes, dates, etc. Also asked for cmt report on squeeze into holes at 3700'.	2/3/2015 1:48:00 PM

Total: 2 comment(s)