

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400784184

Date Received:

01/30/2015

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10310  
2. Name of Operator: FRAM OPERATING LLC  
3. Address: 6 SOUTH TEJON STREET #400  
City: COLORADO State: CO Zip: 80903  
4. Contact Name: David Cook  
Phone: (719) 355-1320  
Fax: (719) 314-1362  
Email: Dave@framamericas.com

5. API Number 05-077-09473-02  
6. County: MESA  
7. Well Name: MANSUR  
Well Number: 33-1-G  
8. Location: QtrQtr: LOT 6 Section: 33 Township: 12S Range: 97W Meridian: 6  
9. Field Name: WHITEWATER Field Code: 92840

Completed Interval

FORMATION: DAKOTA-CEDAR MOUNTAIN Status: TEMPORARILY ABANDONED Treatment Type: ACID JOB  
Treatment Date: 07/09/2011 End Date: 07/09/2011 Date of First Production this formation: 07/09/2011  
Perforations Top: 3760 Bottom: 4040 No. Holes: 201 Hole size: 3/8

Provide a brief summary of the formation treatment:

Open Hole: ☐

1500 gal 7 1/2% HCl and 210 bio balls, flush with 20 bbl water.400

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 56

Max pressure during treatment (psi): 3163

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Min frac gradient (psi/ft):

Total acid used in treatment (bbl): 36

Number of staged intervals: 2

Recycled water used in treatment (bbl): 0

Flowback volume recovered (bbl): 0

Fresh water used in treatment (bbl): 20

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 0

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 07/11/2011 Hours: 13 Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 18  
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 33 GOR: 0  
Test Method: Swab Casing PSI: Tubing PSI: Choke Size:  
Gas Disposition: Gas Type: Btu Gas: 0 API Gravity Oil: 0  
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production: Wet

Date formation Abandoned: 07/16/2011 Squeeze: ☒ Yes ☐ No If yes, number of sacks cmt 25

\*\* Bridge Plug Depth: 3735 \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: David Cook

Title: Manager

Date: 1/30/2015

Email: Dave@framamericas.com

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### **Attachment Check List**

**Att Doc Num**

**Name**

2189179	CEMENT JOB SUMMARY SQUEEZE PERFS AT 3710'.
400784184	FORM 5A SUBMITTED
400784222	OPERATIONS SUMMARY

Total Attach: 3 Files

### **General Comments**

**User Group**

**Comment**

**Comment Date**

Permit	Passes Permitting: Suffix problem fixed. OK.	2/11/2015 7:13:39 AM
Permit	Pending by Yishin because of -02 suffix.	2/9/2015 2:00:01 PM
Permit	Passes Permitting: Operator has supplied cement job summary.	2/9/2015 10:15:43 AM
Permit	PENDING: OK except for cement job summary for squeeze work into squeeze holes at 3700'.	2/5/2015 1:50:05 PM

Total: 4 comment(s)