

FORM
6Rev
12/05State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400584204

Date Received:

04/04/2014

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 29200

Contact Name: Robbie Anglin

Name of Operator: FAULCONER INC* VERNON E

Phone: (903) 581-4386

Address: P O BOX 7995

Fax: (903) 581-1515

City: TYLER State: TX Zip: 75711

Email: ranglin@vefinc.com

For "Intent" 24 hour notice required,

Name: _____ Tel: _____

COGCC contact:

Email: _____

API Number 05-067-05311-00

Well Name: SUNICAL

Well Number: 8-D

Location: QtrQtr: NWNW Section: 28 Township: 33N Range: 9W Meridian: N

County: LA PLATA

Federal, Indian or State Lease Number: 14-20-151-32

Field Name: IGNACIO BLANCO

Field Number: 38300

☐ Notice of Intent to Abandon☒ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 37.079229

Longitude: -107.836797

GPS Data:

Date of Measurement: 04/28/2013

PDOP Reading: _____

GPS Instrument Operator's Name: _____

Reason for Abandonment:

☐ Dry☐ Production for Sub-economic☐ Mechanical Problems☐ Other _____Casing to be pulled: ☐ Yes☐ No

Estimated Depth: _____

Fish in Hole: ☐ Yes☐ No

If yes, explain details below

Wellbore has Uncemented Casing leaks:

☐ Yes☐ No

If yes, explain details below

Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
DAKOTA	7761	7860	05/02/2013	B PLUG CEMENT TOP	

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	13+3/4	10+3/4	32.75	209	125	209	0	VISU
1ST	9+7/8	7+5/8	24	3,272	150	3,272	2,595	CALC
2ND	6+3/4	5+1/2	15.5	7,882	225	7,882	5,266	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 4730 with 20 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 60 sks cmt from 3344 ft. to 3142 ft. Plug Type: CASING Plug Tagged: ☐
Set 42 sks cmt from 7761 ft. to 7356 ft. Plug Type: CASING Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at 7761 ft. with 42 sacks. Leave at least 100 ft. in casing 7755 CICR Depth
Perforate and squeeze at 4860 ft. with 0 sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at 610 ft. with 329 sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 323 sacks half in. half out surface casing from 610 ft. to 0 ft. Plug Tagged: ☒

Set 6 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☒ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 3290 ft. of _____ inch casing

Plugging Date: 05/02/2013

*Wireline Contractor: Magna Energy Services, LLC.

*Cementing Contractor: Magna Everygy Services, LLC.

Type of Cement and Additives Used: 15.9# Class G w/ 1.15 yield

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No

*ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Robbie Anglin

Title: Production Analyst

Date: 4/4/2014

Email: ranglin@vefinc.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: WEEMS, MARK

Date: 2/11/2015

CONDITIONS OF APPROVAL, IF ANY:

COA Type

Description

COA Type	Description

Attachment Check List

Att Doc Num

Name

400584204	FORM 6 SUBSEQUENT SUBMITTED
400584226	WELL ABANDONMENT REPORT (SUBSEQUENT)
400584234	WELLBORE DIAGRAM

Total Attach: 3 Files

General Comments

User Group

Comment

Comment Date

Permit	Added the Dakota formation to the Zones tab. Zones tab previously blank. Perf: 7761' - 7860'. Abandon date 5/02/2013. Method of Isolation: Bridge Plug/ Cement top. Operator confirmed changes.	10/22/2014 4:17:57 PM
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Total: 1 comment(s)