

FORM  
6Rev  
12/05State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
Document Number:  2287532			
Date Received:  02/22/2012			

## WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 60890	Contact Name: STEVE MATRE
Name of Operator: MOUNTAIN PETROLEUM CORP	Phone: (303) 296-1500
Address: 1801 BROADWAY STE 1250	Fax: (303) 296-2029
City: DENVER State: CO Zip: 80202	Email: MATRESR@QWESTOFFICE.NET
For "Intent" 24 hour notice required, Name: _____ Tel: _____	
COGCC contact: Email: _____	

API Number 05-073-06256-00	Well Number: 1
Well Name: MERCEDES 32-14	
Location: QtrQtr: SWNE Section: 14 Township: 15S Range: 52W Meridian: 6	
County: LINCOLN	Federal, Indian or State Lease Number: _____
Field Name: WILDCAT	Field Number: 99999

☐ Notice of Intent to Abandon ☒ Subsequent Report of Abandonment

## Only Complete the Following Background Information for Intent to Abandon

Latitude: 38.742730	Longitude: -103.189360
GPS Data:	
Date of Measurement: 06/22/2011	PDOP Reading: 2.5
GPS Instrument Operator's Name: KEITH WESTERFALL	
Reason for Abandonment: <input checked="" type="checkbox"/> Dry <input type="checkbox"/> Production for Sub-economic <input type="checkbox"/> Mechanical Problems	
<input type="checkbox"/> Other _____	
Casing to be pulled: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Estimated Depth: _____
Fish in Hole: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If yes, explain details below
Wellbore has Uncemented Casing leaks: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If yes, explain details below
Details: _____	

## Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
SHAWNEE	4618	4624	01/10/2012	B PLUG CEMENT TOP	4600
LANSING	4857	4861	01/04/2012	B PLUG CEMENT TOP	4840
MARMATON	5108	5112	12/16/2011	B PLUG CEMENT TOP	5060
MORROW	5842	5850		B PLUG CEMENT TOP	5800

Total: 4 zone(s)

## Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	495	275	495	0	
1ST	7+7/8	5+1/2	15.5	6,113	300	6,113	4,950	CBL

### Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 2800 with 2 sacks cmt on top. CIPB #2: Depth 5060 with 2 sacks cmt on top.  
CIBP #3: Depth 4840 with 2 sacks cmt on top. CIPB #4: Depth 4600 with 2 sacks cmt on top.  
CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐  
Set 20 sks cmt from 1700 ft. to 1850 ft. Plug Type: CASING Plug Tagged: ☐  
Set 20 sks cmt from 450 ft. to 550 ft. Plug Type: CASING Plug Tagged: ☐  
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐  
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐

Perforate and squeeze at 2500 ft. with 40 sacks. Leave at least 100 ft. in casing 2400 CICR Depth  
Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

(Cast Iron Cement Retainer Depth)

Set \_\_\_\_\_ sacks half in. half out surface casing from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Tagged: ☐

Set 15 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: 0 ft. of \_\_\_\_\_ inch casing

Plugging Date: 01/12/2012

\*Wireline Contractor: PEAK

\*Cementing Contractor: CONSOLIDATED

Type of Cement and Additives Used: CLASS A 15.5 PPG

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No

\*ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: STEVE MATRE  
Title: VICE PRESIDENT Date: 2/21/2012 Email: MATRESR@QWESTOFFICE.NET

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK Date: 2/11/2015

### CONDITIONS OF APPROVAL, IF ANY:

### COA Type Description

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### Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
2287532	FORM 6 SUBSEQUENT SUBMITTED
2287533	CEMENT JOB SUMMARY

Total Attach: 2 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Waiting on a form 5A regarding shawnee test. Submitted and approved.	2/11/2013 9:08:47 AM
Engineer	Update to cement footage in casing history. Previous TOC was 4950'. Squeeze cement from 2002 plugging shows on 12/16/11 CBL at 2100'-1940' and 1850'-1630'. Squeeze cement from 2011 reentry 4930'-4830' shows on 1/4/12 CBL and 4676'-4310' shown on 2012 WBD #2287539 referencing 1/10/12 CBL (not on file). Plugging Proc: Moved 40 sx at 2500'-2400' under retainer down to perf & squeeze line.	7/19/2012 5:10:57 PM
Permit	Email to opr 5/31/2012 to verify production reports. NKP	5/31/2012 9:49:34 AM

Total: 3 comment(s)