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**WELL ABANDONMENT REPORT**

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 95960 Contact Name: Jerry Clark  
 Name of Operator: WEXPRO COMPANY Phone: (801) 324-2685  
 Address: P O BOX 45003 Fax: (801) 324-2997  
 City: SALT LAKE CITY State: UT Zip: 84145- Email: jerry.clark@questar.com

**For "Intent" 24 hour notice required,** Name: Waldron, Emily Tel: (970) 819-9609  
**COGCC contact:** Email: emily.waldron@state.co.us

API Number 05-081-07013-00 Well Number: 2  
 Well Name: CHAPMAN STATE  
 Location: QtrQtr: SESW Section: 16 Township: 11N Range: 97W Meridian: 6  
 County: MOFFAT Federal, Indian or State Lease Number: 38304  
 Field Name: POWDER WASH Field Number: 69800

Notice of Intent to Abandon  Subsequent Report of Abandonment

*Only Complete the Following Background Information for Intent to Abandon*

Latitude: 40.907980 Longitude: -108.298740  
 GPS Data:  
 Date of Measurement: 03/13/2010 PDOP Reading: 3.1 GPS Instrument Operator's Name: Dave Noland  
 Reason for Abandonment:  Dry  Production for Sub-economic  Mechanical Problems  
 Other \_\_\_\_\_  
 Casing to be pulled:  Yes  No Estimated Depth: \_\_\_\_\_  
 Fish in Hole:  Yes  No If yes, explain details below  
 Wellbore has Uncemented Casing leaks:  Yes  No If yes, explain details below  
 Details: Has casing leak between 460 ft. and 475 ft.

**Current and Previously Abandoned Zones**

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
FORT UNION	6472	6796		RETAINER/SQUEEZED	6430
Total: 1 zone(s)					

**Casing History**

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	365	265	365	0	VISU
1ST	7+7/8	5+1/2	17	7,150	225	7,150	5,505	CALC

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 6824 with 0 sacks cmt on top. CIBP #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
 CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
 CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 25 sks cmt from 5430 ft. to 5580 ft. Plug Type: CASING Plug Tagged:   
 Set 20 sks cmt from 2800 ft. to 2930 ft. Plug Type: CASING Plug Tagged:   
 Set 7 sks cmt from \_\_\_\_\_ ft. to 50 ft. Plug Type: CASING Plug Tagged:   
 Set 15 sks cmt from \_\_\_\_\_ ft. to 50 ft. Plug Type: ANNULUS Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:

Perforate and squeeze at 6472 ft. with 75 sacks. Leave at least 100 ft. in casing 6430 CICR Depth  
 Perforate and squeeze at 460 ft. with 55 sacks. Leave at least 100 ft. in casing 300 CICR Depth  
 Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
(Cast Iron Cement Retainer Depth)

Set \_\_\_\_\_ sacks half in. half out surface casing from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Tagged:   
 Set 50 sacks at surface  
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker:  Yes  No  
 Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. of \_\_\_\_\_ inch casing Plugging Date: \_\_\_\_\_  
 \*Wireline Contractor: \_\_\_\_\_ \*Cementing Contractor: \_\_\_\_\_  
 Type of Cement and Additives Used: \_\_\_\_\_  
 Flowline/Pipeline has been abandoned per Rule 1103  Yes  No \*ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Chris Beilby  
 Title: Completion Manager Date: \_\_\_\_\_ Email: chris.beilby@questar.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Date: \_\_\_\_\_

**CONDITIONS OF APPROVAL, IF ANY:** \_\_\_\_\_ Expiration Date: \_\_\_\_\_

### Attachment Check List

Att Doc Num	Name
400789589	OPERATIONS SUMMARY
400789592	WELLBORE DIAGRAM

Total Attach: 2 Files

**General Comments**

**User Group**

**Comment**

**Comment Date**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)