

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

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Inspection Date:

02/06/2015

Document Number:

668500988

Overall Inspection:

ACTION REQUIRED**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	285369	321958	Welsh, Brian	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 72185Name of Operator: PRODUCTION MANAGEMENT INCAddress: 5000 BUTTE ST #107City: BOULDER State: CO Zip: 80301

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☒ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Whiting, Jim	(719) 688-0064	jimwhiting_99@yahoo.com	All Inspections
Warren, William	303-449-0557	williamwarren@hotmail.com	

Compliance Summary:QtrQtr: NENW Sec: 18 Twp: 16S Range: 45W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
10/22/2012	663901861	PR	PR	ALLEGED VIOLATION	F		Yes
12/27/2011	663900279	PR	PR	ACTION REQUIRED	P		No
05/06/2011	200310044	PR	PR	SATISFACTORY			No
04/30/2010	200246155	PR	PR	SATISFACTORY			No
04/19/2010	200243255	PR	PD	SATISFACTORY			No
02/01/2010	200230396	CO	PR	ACTION REQUIRED			Yes
05/19/2009	200210936	PR	PR	ACTION REQUIRED			Yes
03/13/2008	200128265	PR	PR	ACTION REQUIRED			Yes
10/17/2006	200097981	PR	WO	SATISFACTORY		Pass	No

Inspector Comment:

INSTALL LABELING FOR EAST PRODUCTION TANK. REMOVE OR NEATLY STORE UNUSED EQUIPMENT AROUND UNIT. CLEAN UP LUBE OIL FROM BASE OF UNIT. INSTALL CONTAINMENT FOR DAY DRUM.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
285369	WELL	PR	11/21/2007	GW	017-07636	COE TRUST 21-18A	PR	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Inspector Name: Welsh, Brian

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:

Type	Satisfactory/Action Required	comment	Corrective Action	Date
Access	SATISFACTORY	PARTIALLY ELEVATED GRAVELROAD THROUGH PASTURE. NEEDS MAINTAINED AGAIN		

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY	LEASE SIGN BY NORTH TANK		
TANK LABELS/PLACARDS	ACTION REQUIRED	STICKERS ON NORTH TANK. METAL SIGNS BY SOUTH PRODUCTION TANKS. 1 TANK NOT LABELED	Install sign to comply with rule 210.	03/06/2015

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
UNUSED EQUIPMENT	ACTION REQUIRED	UNUSED, RANDOM PIECES OF PIPE AND EQUIPMENT LAYING AROUND UNIT	REMOVE OR NEATLY STORE UNUSED EQUIPMENT AND PARTS	03/06/2015

Spills:

Type	Area	Volume	Corrective action	CA Date
Lube Oil	Pump Jack	<= 5 bbls	REMOVE STAINED SOIL FROM INSIDE UNIT BASE	03/06/2015

☐ Multiple Spills and Releases?

Equipment:

Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Prime Mover	1	SATISFACTORY	E-42 AJAX GASENGINE		

Inspector Name: Welsh, Brian

Vertical Separator	1	SATISFACTORY			
Gas Meter Run	1	SATISFACTORY			
Pump Jack	1	SATISFACTORY	A-912-DC LUFKIN		
Deadman # & Marked	4	SATISFACTORY			
Gathering Line	1	SATISFACTORY			
Ancillary equipment	8	ACTION REQUIRED	PROPANE TANK, 3-GAS SCRUBBERS, CHEMICAL TANK W/CONTAINMENT, DAY DRUM W/OUT CONTAINMENT, TELEMETRY AND PROPANE POWERED AIR COMPRESSOR	INSTALL CONTAINMENT FOR DAY DRUM	03/06/2015

Facilities:

☐ New Tank

Tank ID: _____

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	1	200 BBLS	Open Top	38.669610,-102.504680

S/A/V: SATISFACTORY

Comment: FIBERGLASS OPEN TOP WATER TANK USED FOR OVERFLOW

Corrective Action:

Corrective Date:

Paint

Condition

Other (Content)

Other (Capacity)

Other (Type)

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Corrective Action

Corrective Date

Comment

SHARED BERMS

Facilities:

☐ New Tank

Tank ID: _____

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	1	200 BBLS	Open Top	38.669800,-102.504260

S/A/V: SATISFACTORY

Comment: FIBERGLASS OPEN TOP WATER TANK W/ADEQUATE WILDLIFE NETTING

Corrective Action:

Corrective Date:

Paint

Condition

Other (Content)

Other (Capacity)

Other (Type)

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate

Corrective Action

Corrective Date

Inspector Name: Welsh, Brian

Comment				
Facilities:		<input type="checkbox"/> New Tank		Tank ID: _____
Contents	#	Capacity	Type	SE GPS
CRUDE OIL	3	300 BBLS	STEEL AST	38.669610,-102.504280
S/A/V:	SATISFACTORY		Comment: 2-PRODUCTION TANKS AND 1-GUNBARREL	
Corrective Action:				Corrective Date:
Paint				
Condition				
Other (Content) _____				
Other (Capacity) _____				
Other (Type) _____				
Berms				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Corrective Action				Corrective Date
Comment				
Venting:				
Yes/No	Comment			
NO				
Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 285369

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:**S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 285369 Type: WELL API Number: 017-07636 Status: PR Insp. Status: PR

Producing Well

Comment: PRODUCING

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Inspector Name: Welsh, Brian

Proximity to Surface Water: _____

Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? Pass CM _____
CA _____ CA Date _____
Waste Material Onsite? Pass CM _____
CA _____ CA Date _____
Unused or unneeded equipment onsite? Fail CM UNUSED EQUIPMENT LAYING AROUND UNIT
CA REMOVE OR NEATLY STORE EQUIPMENT CA Date 03/06/2015
Pit, cellars, rat holes and other bores closed? Pass CM _____
CA _____ CA Date _____
Guy line anchors removed? _____ CM _____
CA _____ CA Date _____
Guy line anchors marked? Pass CM _____
CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Inspector Name: Welsh, Brian

Comment:

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started:

Date Final Reclamation Completed:

Final Land Use:

Reminder:

Comment:

Well plugged

Pit mouse/rat holes, cellars backfilled

Debris removed

No disturbance /Location never built

Access Roads Regraded

Contoured

Culverts removed

Gravel removed

Location and associated production facilities reclaimed

Locations, facilities, roads, recontoured

Compaction alleviation

Dust and erosion control

Non cropland: Revegetated 80%

Cropland: perennial forage

Weeds present

Subsidence

Comment:

Corrective Action:

Date

Overall Final Reclamation

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass	MHSP	Fail	INSTALL CONTAINMENT FOR DAY DRUM
		Gravel	Pass			

S/A/V: SATISFACTOR

Corrective Date:

Y

Comment:

CA:

Pits: ☒ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
INSTALL LABELING FOR EAST PRODUCTION TANK. REMOVE OR NEATLY STORE UNUSED EQUIPMENT AROUND UNIT. CLEAN UP LUBE OIL FROM BASE OF UNIT. INSTALL CONTAINMENT FOR DAY DRUM.	welshb	02/06/2015

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
668500989	Remove lube oil from base of unit	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3545968
668500990	Neatly store or remove unused equipment	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3545969
668500991	Neatly store or remove unused equipment	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3545970

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)