

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES
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Inspection Date:

02/03/2015

Document Number:

674700950

Overall Inspection:

ACTION REQUIRED**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	335648	335648	LONGWORTH, MIKE	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 100185Name of Operator: ENCANA OIL & GAS (USA) INCAddress: 370 17TH ST STE 1700City: DENVER State: CO Zip: 80202-

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Inspections, General	970-285-2665	cogcc.inspections@encana.com	EnCana Inspection email

Compliance Summary:QtrQtr: NESW Sec: 22 Twp: 5S Range: 96W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
07/22/2014	674700081			SATISFACTORY			No
12/20/2013	663902533			SATISFACTORY			No
12/20/2013	663902534			SATISFACTORY			No
05/22/2012	663800351			SATISFACTORY			No

Inspector Comment:**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
283955	WELL	PR	05/15/2008	GW	045-12041	N. PARACHUTE WF11B K22 596	PR	<input checked="" type="checkbox"/>
283956	WELL	PR	03/30/2008	GW	045-12040	N. PARACHUTE WF06B K22 596	PR	<input checked="" type="checkbox"/>
283957	WELL	PR	03/07/2007	GW	045-12039	N. PARACHUTE WF05D K22 596	PR	<input checked="" type="checkbox"/>
283958	WELL	PR	02/01/2011	GW	045-12038	N. PARACHUTE WF16B K22 596	PR	<input checked="" type="checkbox"/>
283959	WELL	PR	03/07/2007	GW	045-12037	N. PARACHUTE WF05B K22 596	PR	<input checked="" type="checkbox"/>
283960	WELL	PR	01/17/2008	GW	045-12026	N. PARACHUTE WF16B-21 K22 59	PR	<input checked="" type="checkbox"/>
283961	WELL	PR	03/23/2006	GW	045-12027	N. PARACHUTE WF 12D K22 596	PR	<input checked="" type="checkbox"/>
283962	WELL	PR	03/07/2007	GW	045-12028	N. PARACHUTE WF09D K22 596	PR	<input checked="" type="checkbox"/>

283963	WELL	PR	03/23/2006	GW	045-12029	N.PARACHUTE WF 13B K22 596	PR	✕
283964	WELL	DA	05/23/2007	GW	045-12030	N.PARACHUTE WF10D K22 596	DA	
283965	WELL	PR	03/07/2007	GW	045-12031	N. PARACHUTE WF14B K22 596	PR	✕
283966	WELL	PR	03/23/2006	GW	045-12032	N.PARACHUTE WF09B K22 596	PR	✕
283967	WELL	PR	03/07/2007	GW	045-12033	N. PARACHUTE WF15D K22 596	PR	✕
283968	WELL	PR	03/07/2007	GW	045-12034	N. PARACHUTE WF15B K22 596	PR	✕
283988	WELL	PR	11/22/2007	GW	045-12035	N. PARACHUTE WF12B K22 596	PR	✕
283991	WELL	PR	02/01/2014	GW	045-12036	N. PARACHUTE WF11D K22 596	PR	✕
292211	WELL	AL	07/07/2011	LO	045-14636	N. PARACHUTE WF511B-22 K22 5	AL	
414496	WELL	PR	02/16/2011	GW	045-18858	N. Parachute WF04A-27 K22 59	PR	✕
414498	WELL	PR	07/08/2011	GW	045-18859	N. Parachute WF03D-27 K22 59	PR	✕
414499	WELL	PR	09/14/2011	GW	045-18860	N. Parachute WF03C-27 K22 59	PR	✕
414510	WELL	PR	09/14/2011	GW	045-18861	N. Parachute WF04B-22 K22 59	PR	✕
414734	WELL	PR	10/10/2011	GW	045-18870	N. Parachute WF15A-22 K22 59	PR	✕
414736	WELL	PR	09/14/2011	GW	045-18871	N. Parachute WF05D-22 K22 59	PR	✕
414739	WELL	PR	07/07/2011	GW	045-18872	N. Parachute WF10A-21 K22 59	PR	✕
414749	WELL	PR	07/13/2011	GW	045-18877	N. Parachute WF04B-27 K22 59	PR	✕
414751	WELL	PR	10/10/2011	GW	045-18878	N. Parachute WF06C-22 K22 59	PR	✕
414752	WELL	PR	09/14/2011	GW	045-18879	N. Parachute WF14D-22 K22 59	PR	✕
414754	WELL	PR	10/10/2011	GW	045-18880	N. Parachute WF11A-22 K22 59	PR	✕
414756	WELL	PR	06/17/2011	GW	045-18881	N. Parachute WF11D-22 K22 59	PR	✕
414758	WELL	PR	04/13/2011	GW	045-18883	N. Parachute WF10D-21 K22 59	PR	✕
414760	WELL	PR	01/24/2014	GW	045-18884	N. Parachute WF14C-22 K22 59	PR	✕
414763	WELL	PR	09/09/2010	GW	045-18887	N. Parachute WF15A-21 K22 59	PR	✕
414764	WELL	PR	05/12/2011	GW	045-18888	N. Parachute WF13D-22 K22 59	PR	✕
414767	WELL	PR	06/17/2011	GW	045-18890	N. PARACHUTE WF03A-27 K22 59	PR	✕
414768	WELL	PR	01/24/2014	GW	045-18891	N. Parachute WF12B-22 K22 59	PR	✕

414769	WELL	PR	04/13/2011	GW	045-18892	N. Parachute WF13C-22 K22 59	PR	✕
414772	WELL	PR	06/17/2011	GW	045-18895	N. Parachute WF04D-22 K22 59	PR	✕
414774	WELL	PR	07/13/2011	GW	045-18896	N. Parachute WF09B-21 K22 59	PR	✕
414777	WELL	PR	04/13/2011	GW	045-18897	N. PARACHUTE WF08D-21 K22 59	PR	✕
414779	WELL	PR	09/14/2011	GW	045-18898	N. Parachute WF06B-22 K22 59	PR	✕
414780	WELL	PR	07/13/2011	GW	045-18899	N. Parachute WF04C-27 K22 59	PR	✕
414783	WELL	PR	06/17/2011	GW	045-18901	N. Parachute WF04C-22 K22 59	PR	✕
414786	WELL	PR	09/07/2010	GW	045-18903	N. Parachute WF13B-22 K22 59	PR	✕
414788	WELL	PR	09/08/2010	GW	045-18904	N. Parachute WF12C-22 K22 59	PR	✕
414793	WELL	PR	04/13/2011	GW	045-18908	N. Parachute WF09D-21 K22 59	PR	✕
414797	WELL	PR	09/14/2011	GW	045-18911	N. Parachute WF05C-22 K22 59	PR	✕
414802	WELL	PR	09/14/2011	GW	045-18914	N. Parachute WF03B-27 K22 59	PR	✕
414806	WELL	PR	05/12/2011	GW	045-18916	N. Parachute WF10B-21 K22 59	PR	✕
414807	WELL	PR	09/14/2011	GW	045-18917	N. Parachute WF14B-22 K22 59	PR	✕
414816	WELL	PR	07/23/2010	GW	045-18919	N. Parachute WF16A-21 K22 59	PR	✕
414819	WELL	PR	09/09/2010	GW	045-18920	N. Parachute WF16C-21 K22 59	PR	✕
414821	WELL	PR	07/29/2010	GW	045-18921	N. Parachute WF16D-21 K22 59	PR	✕
414822	WELL	PR	10/10/2011	GW	045-18922	N. Parachute WF15C-22 K22 59	PR	✕
425754	PIT		10/05/2011		-	WF K22 596		

Equipment:**Location Inventory**

Special Purpose Pits: _____	Drilling Pits: <u>2</u>	Wells: <u>52</u>	Production Pits: _____
Condensate Tanks: _____	Water Tanks: <u>4</u>	Separators: <u>26</u>	Electric Motors: <u>4</u>
Gas or Diesel Mortors: <u>3</u>	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: <u>3</u>	Gas Pipeline: <u>1</u>	Oil Pipeline: _____	Water Pipeline: <u>2</u>
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: <u>1</u>	Flare: _____	Fuel Tanks: <u>1</u>

Location**Signs/Marker:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
CONTAINERS	SATISFACTORY			

Inspector Name: LONGWORTH, MIKE

TANK LABELS/PLACARDS	SATISFACTORY			
BATTERY	SATISFACTORY			
WELLHEAD	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:				
Type	Area	Volume	Corrective action	CA Date
	WELLHEAD	<= 5 bbls	Oil spill stains at 10D-21 and 04B-27. Clean up stains.	02/06/2015

☐ Multiple Spills and Releases?

Equipment:					
Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Ancillary equipment	20	SATISFACTORY			
Plunger Lift	20	SATISFACTORY			
Plunger Lift	11	SATISFACTORY			
Gas Meter Run	20	SATISFACTORY			
Ancillary equipment	20	SATISFACTORY			
Ancillary equipment	11	SATISFACTORY			
Ancillary equipment	13	SATISFACTORY	Chemical containers		
Gas Meter Run	20	SATISFACTORY			
Gas Meter Run	11	SATISFACTORY			
Plunger Lift	20	SATISFACTORY			

Facilities:				
<input type="checkbox"/> New Tank		Tank ID: _____		
Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	1	OTHER	STEEL AST	,
S/A/V:	SATISFACTORY	Comment:		
Corrective Action:				Corrective Date:

Paint	
Condition	Adequate
Other (Content)	_____
Other (Capacity)	250 bbl
Other (Type)	_____

Berms				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Corrective Action				Corrective Date
Comment				

Venting:	
Yes/No	Comment
NO	

Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 335648

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
Agency	kubeczkod	<p>Land Assessment COAs Approved by Operator:</p> <p>COA 2 - Location may be in a sensitive area due to shallow groundwater; therefore if drilling pits intercept groundwater the pit must be lined or a closed loop system must be used.</p>	11/12/2009
Agency	kubeczkod	<p>Land Assessment COAs Approved by Operator:</p> <p>COA 5 - Operator must implement best management practices to contain any unintentional release of fluids.</p>	11/12/2009
Agency	kubeczkod	<p>Land Assessment COAs Approved by Operator:</p> <p>COA 1 - Location is in a sensitive area because of shallow groundwater; therefore, either a lined drilling pit or closed loop system must be implemented.</p>	11/12/2009
Agency	kubeczkod	<p>Land Assessment COAs Approved by Operator:</p> <p>COA 4 - Location is in a sensitive area because of close proximity to surface water, therefore, operator must ensure 150 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations.</p>	11/12/2009

S/A/V: _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:**

Comment:**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 283955 Type: WELL API Number: 045-12041 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 283956 Type: WELL API Number: 045-12040 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 283957 Type: WELL API Number: 045-12039 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 283958 Type: WELL API Number: 045-12038 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 283959 Type: WELL API Number: 045-12037 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 283960 Type: WELL API Number: 045-12026 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 283961 Type: WELL API Number: 045-12027 Status: PR Insp. Status: PR

Producing Well				
Comment: Producing well				
Facility ID: 283962	Type: WELL	API Number: 045-12028	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 283963	Type: WELL	API Number: 045-12029	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 283965	Type: WELL	API Number: 045-12031	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 283966	Type: WELL	API Number: 045-12032	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 283967	Type: WELL	API Number: 045-12033	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 283968	Type: WELL	API Number: 045-12034	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 283988	Type: WELL	API Number: 045-12035	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 283991	Type: WELL	API Number: 045-12036	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 414496	Type: WELL	API Number: 045-18858	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 414498	Type: WELL	API Number: 045-18859	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 414499	Type: WELL	API Number: 045-18860	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				

Facility ID:	414510	Type:	WELL	API Number:	045-18861	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	Producing well								
Facility ID:	414734	Type:	WELL	API Number:	045-18870	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	Producing well								
Facility ID:	414736	Type:	WELL	API Number:	045-18871	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	Producing well								
Facility ID:	414739	Type:	WELL	API Number:	045-18872	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	Producing well								
Facility ID:	414749	Type:	WELL	API Number:	045-18877	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	Producing well								
Facility ID:	414751	Type:	WELL	API Number:	045-18878	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	Producing well								
Facility ID:	414752	Type:	WELL	API Number:	045-18879	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	Producing well								
Facility ID:	414754	Type:	WELL	API Number:	045-18880	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	Producing well								
Facility ID:	414756	Type:	WELL	API Number:	045-18881	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	Producing well								
Facility ID:	414758	Type:	WELL	API Number:	045-18883	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	Producing well								
Facility ID:	414760	Type:	WELL	API Number:	045-18884	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	Producing well								
Facility ID:	414763	Type:	WELL	API Number:	045-18887	Status:	PR	Insp. Status:	PR

Producing Well									
Comment: Producing well									
Facility ID:	414764	Type:	WELL	API Number:	045-18888	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: Producing well									
Facility ID:	414767	Type:	WELL	API Number:	045-18890	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: Producing well									
Facility ID:	414768	Type:	WELL	API Number:	045-18891	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: Producing well									
Facility ID:	414769	Type:	WELL	API Number:	045-18892	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: Producing well									
Facility ID:	414772	Type:	WELL	API Number:	045-18895	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: Producing well									
Facility ID:	414774	Type:	WELL	API Number:	045-18896	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: Producing well									
Facility ID:	414777	Type:	WELL	API Number:	045-18897	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: Producing well									
Facility ID:	414779	Type:	WELL	API Number:	045-18898	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: Producing well									
Facility ID:	414780	Type:	WELL	API Number:	045-18899	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: Producing well									
Facility ID:	414783	Type:	WELL	API Number:	045-18901	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: Producing well									
Facility ID:	414786	Type:	WELL	API Number:	045-18903	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: Producing well									

Inspector Name: LONGWORTH, MIKE

Facility ID: 414788	Type: WELL	API Number: 045-18904	Status: PR	Insp. Status: PR
<u>Producing Well</u>				
Comment: Producing well				
Facility ID: 414793	Type: WELL	API Number: 045-18908	Status: PR	Insp. Status: PR
<u>Producing Well</u>				
Comment: Producing well				
Facility ID: 414797	Type: WELL	API Number: 045-18911	Status: PR	Insp. Status: PR
<u>Producing Well</u>				
Comment: Producing well				
Facility ID: 414802	Type: WELL	API Number: 045-18914	Status: PR	Insp. Status: PR
<u>Producing Well</u>				
Comment: Producing well				
Facility ID: 414806	Type: WELL	API Number: 045-18916	Status: PR	Insp. Status: PR
<u>Producing Well</u>				
Comment: Producing well				
Facility ID: 414807	Type: WELL	API Number: 045-18917	Status: PR	Insp. Status: PR
<u>Producing Well</u>				
Comment: Producing well				
Facility ID: 414816	Type: WELL	API Number: 045-18919	Status: PR	Insp. Status: PR
<u>Producing Well</u>				
Comment: Producing well				
Facility ID: 414819	Type: WELL	API Number: 045-18920	Status: PR	Insp. Status: PR
<u>Producing Well</u>				
Comment: Producing well				
Facility ID: 414821	Type: WELL	API Number: 045-18921	Status: PR	Insp. Status: PR
<u>Producing Well</u>				
Comment: Producing well				
Facility ID: 414822	Type: WELL	API Number: 045-18922	Status: PR	Insp. Status: PR
<u>Producing Well</u>				
Comment: Producing well				
<u>Environmental</u>				
<u>Spills/Releases:</u>				
Type of Spill:	Description:		Estimated Spill Volume:	
Comment:				
Corrective Action:				Date:

Inspector Name: LONGWORTH, MIKE

Reportable: _____ GPS: Lat _____ Long _____
Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: OTHER

Comment: _____

1003a. Debris removed? Pass CM _____
CA _____ CA Date _____
Waste Material Onsite? Pass CM _____
CA _____ CA Date _____
Unused or unneeded equipment onsite? Pass CM _____
CA _____ CA Date _____
Pit, cellars, rat holes and other bores closed? Pass CM _____
CA _____ CA Date _____
Guy line anchors removed? _____ CM _____
CA _____ CA Date _____
Guy line anchors marked? _____ CM _____
CA _____ CA Date _____

1003b. Area no longer in use? In _____ Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

Inspector Name: LONGWORTH, MIKE

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: OTHER _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation _____

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Compaction	Pass			
		Ditches	Pass			
Compaction	Pass					
Ditches						
				VT	Pass	Speed limit
				MHSP	Pass	Secondary containment
		Gravel	Pass			
Gravel	Pass					
Berms	Pass					
Seeding						

S/A/V: SATISFACTOR

Corrective Date: _____

Y

Comment: Limited visual inspection due to snow cover.

CA: _____

Pits: ☒ NO SURFACE INDICATION OF PIT

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)