

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



FOR OGCC USE ONLY

MECHANICAL INTEGRITY TEST

Fill out Part II of this form if well tested is a permitted or pending injection well. Send original plus one copy.

1. Duration of the pressure test must be a minimum of 15 minutes.
2. A pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. For injection wells, test pressures must be at 300 psig or minimum injection pressure, whichever is greater.
5. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
6. Do not use this form if submitting under provisions of Rule 326.a. (1) B. or C.
7. OGCC notification must be provided prior to the test.
8. Packers or bridge plugs, etc., must be set within 250 feet of the perforated interval to be considered a valid test.

OGCC Operator Number: 69175		Contact Name and Telephone	
Name of Operator: PDC Energy Inc.		Travis Yenne	
Address: 3801 Carson Ave.		No: 970-506-9272	
City: Evans	State: CO	Zip: 80620	Fax: 970-506-9276
API Number: 05-123-21872		Field Name: Wattenberg/DJ	
Well Name: Webster		Field Number: 21-11	
Location (QtrQtr, Sec, Twp, Rng, Meridian): NE1/4 11-6N-65W			

Complete the Attachment Checklist

	Op	OGCC
Pressure Chart		
Correct Bend Log		
Tracer Survey		
Temperature Survey		

☐ SHUT-IN PRODUCTION WELL

☐ INJECTION WELL

Facility No.: _____

Part I Pressure Test

- ☐ 5-Year UIC Test ☒ Test to Maintain SI/TA Status ☐ Reset Packer
☐ Verification of Repairs ☐ Tubing/Packer Leak ☐ Casing Leak ☐ Other (Describe) _____

Describe Repairs: _____

NA - Not Applicable		Wellbore Data at Time Test		Casing Test <input type="checkbox"/> NA	
Injection/Producing Zone(s)		Perforated Interval: <input type="checkbox"/> NA		Use when perforations or open hole is isolated by bridge plug or cement plug	
Codell		7160' - 7170'		Bridge Plug or Cement Plug Depth	
				7111.50'	
Tubing Casing/Annulus Test <input type="checkbox"/> NA					
Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?		
2 3/8"	7104'	n/a	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		
Test Data					
Test Date	Well Status During Test	Date of Last Approved MIT	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
2/3/15	Shut In		0 psi	0 psi	0 psi
Starting Casing Test Pressure	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Final Casing Test Pressure	Pressure Loss or Gain During Test	
542 psi	542 psi	540 psi	540 psi	2 psi loss	
Test Witnessed by State Representative?			OGCC Field Representative:		
<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO					

Part II Wellbore Channel Test

Complete only if well is or will be an injection well.

Indicate method used for cement integrity test, attach appropriate records, charts, or logs unless previously submitted.

- ☐ Tracer Survey ☐ CBL or Equivalent ☐ Temperature Survey
 Run Date: _____ Run Date: _____ Run Date: _____

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Chad Sailors

Signed: [Signature] Title: Workover Rig Supervisor Date: 2/3/15

OGCC Approval: _____ Title: _____ Date: _____

Conditions of Approval, if any: _____

Pick Testers
Sterling, CO 80751

Sean Reynolds
970-580-8899

PDC Energy
 Webster 21-11
 BWS #8
 MIT Casing Test

Chad Sailors
 NE NW SEC. 11-T6N-R65W

Interval:

60 Seconds

DataPoint	LogDate	LogTime	1-P PSI
0		7:25:44 AM	9.39
1		7:26:44 AM	542.81
2		7:27:44 AM	544.94
3		7:28:44 AM	542.93
4		7:29:44 AM	542.75
5		7:30:44 AM	542.35
6		7:31:44 AM	542.06
7		7:32:44 AM	541.54
8		7:33:44 AM	541.43
9		7:34:44 AM	541.25
10	2/3/2015	7:35:44 AM	541.07
11		7:36:44 AM	540.91
12		7:37:44 AM	540.79
13		7:38:44 AM	540.71
14		7:39:44 AM	540.6
15		7:40:44 AM	540.63
16		7:41:44 AM	540.47
17		7:42:44 AM	540.48
18		7:43:44 AM	540.46
19		7:44:44 AM	129.48
20		7:45:44 AM	5.26

