



# Kerr-McGee Oil & Gas Onshore LP

A subsidiary of Anadarko Petroleum Corporation

1099 18<sup>th</sup> Street  
Denver, CO 80202  
720-929-6000

January 22, 2015

Matt Lepore  
Director, Colorado Oil and Gas Conservation Commission  
Department of Natural Resources  
The Chancery Building  
1120 Lincoln Street, Suite 801  
Denver, CO 80203

Re: Request for Exception to Rule 317.p  
VIPER PYRO STATE 16N2-10HZ (Doc. No. 400776796)  
VIPER PYRO 39N-10HZ (Doc. No. 400776988)  
VIPER PYRO 39N2-10HZ (Doc. No. 400777170)  
VIPER PYRO 16N-10HZ (Doc. No. 400777215)  
VIPER PYRO 26C-14HZ (Doc. No. 400777386)  
VIPER PYRO 26N-14HZ (Doc. No. 400777423)  
VIPER PYRO 41N-14HZ (Doc. No. 400776919)  
Township 3 North, Range 67 West  
Section 15: SWNW  
Weld County, Colorado

Dear Director Lepore:

Kerr-McGee Oil & Gas Onshore LP ("KMG") respectfully requests approval for an exception to Rule 317.p and only run an LWD gamma ray log in the horizontal section in the above-stated wells on the same multi-well pad. Rule 317.p of the Colorado Oil and Gas Commission's Rules and Regulations requires wells to be logged with a minimum of a resistivity log with gamma ray. The above-named wells are requested to be exempt from this requirement due to the proximity of existing well(s) with acceptable resistivity logs with gamma ray. The available log(s) are within six hundred (600) feet of the vertical section(s) of the proposed well(s).

The proposed wells will be logged with an LWD gamma ray log in the horizontal section. The wells will also be cased-hole logged with a cement bond and gamma ray log from the production casing shoe to the surface. The Drilling Completion Report (Form 5) submitted for each well will indicate that no open-hole logs were run.

The existing well(s) within six hundred (600) feet with acceptable resistivity logs with gamma ray are listed in the table below:

Well Name	Well Number	API Number	Distance From Well(s) in Feet	Azimuth (Degrees)	COGCC Well File Document No.
MAYER	31-15	05-123-25002	241	50	1351613

Additionally, there are existing well(s) greater than six hundred (600) feet away which provide adequate log coverage. These well(s) have acceptable resistivity logs with gamma ray and are listed in the table below:

Well Name	Well Number	API Number	Distance From Well(s) in Feet	Azimuth (Degrees)	COGCC Well File Document No.
MAYER	11-15	05-123-16861	802	110	1012414

Should you have any questions, please contact our office. Thank you for your consideration.

Very truly yours,

**Kerr-McGee Oil & Gas Onshore LP**



Mike McConaughy  
Sr. Regulatory Analyst