

Inspector Name: Maclaren, Joe

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES
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Inspection Date:
01/27/2015Document Number:
674601401

Overall Inspection:

ACTION REQUIRED**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	205262	320864	Maclaren, Joe	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 900Name of Operator: ALAMOSA DRILLING INCAddress: 8150 N. CENTRAL EXPY - STE 750City: DALLAS State: TX Zip: 75205-

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☒ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Martinez, Albert	(970) 264-2575	we5tgang@yahoo.com	pumper
Moore, Todd	(214) 368-6700/ (719)342-1445	kiowagas@sbcglobal.net	Owner

Compliance Summary:Qtr/Qtr: NENE Sec: 18 Twp: 32N Range: 1E

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
07/17/2013	668200528	PR	SI	ACTION REQUIRED	P		No
07/05/2011	200315681	PR	PR	SATISFACTORY			No
04/17/2011	200308920	PR	SI	ACTION REQUIRED			Yes
12/10/2010	200287483	PR	PR	ACTION REQUIRED			Yes
11/15/2010	200284811	PR	PR	ACTION REQUIRED			Yes
10/01/2010	200278629	PR	SI	ACTION REQUIRED			Yes
10/20/2009	200220490	PR	TA	ACTION REQUIRED			Yes
09/24/2009	200219603	ES	SI	ACTION REQUIRED			Yes
06/18/2009	200219427	ID	SI	ACTION REQUIRED			Yes
06/01/2006	200091142	PR	PR	ACTION REQUIRED		Fail	Yes
02/13/2004	200049898	PR	PR	SATISFACTORY		Pass	No
05/22/2003	200049897	PR	PR	ACTION REQUIRED		Pass	No
07/06/2000	200008339	PR	PR	ACTION REQUIRED		Fail	Yes
06/24/1999	500135046	CO	WO			Fail	Yes
03/04/1999	500135045	ID	TA			Pass	No

Inspector Comment:

Photos uploaded can be accessed via link(s) at end of report.

Related Facilities:

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Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
205262	WELL	PR	03/21/2011	OW	007-06141	NIELSEN 5	PR	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Motors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location**Signs/Marker:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	ACTION REQUIRED	NEED TO INSTALL EMERGENCY CONTACT NUMBER ON WELLHEAD SIGN	Install sign to comply with rule 210.	04/01/2015

Emergency Contact Number (S/A/V): ACTION

Corrective Date: 04/01/2015

Comment: GOOD ON BATTERY SIGN

Corrective Action: INSTALL EMERGENCY CONTACT NUMBER ON WELLHEAD SIGN (as indicated on previous inspection #668200528 performed on 07/17/2013)

Good Housekeeping:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
TRASH	ACTION REQUIRED	DAMAGED/ EMPTY CONTAINER WITH OIL OBSERVED UNDER PUMP JACK	REMOVE TRASH; LABEL ALL CONTAINERS; REMOVE AND REMEDIATE STAINED SOILS	04/01/2015
WEEDS	ACTION REQUIRED	NEED TO CONTROL WEEDS AT BATTERY	REMOVE EXISTING WEEDS AND CONTROL FUTURE GROWTH. (as indicated on previous inspection #668200528 performed on 07/17/2013/ Mowing is an acceptable means of control)	04/01/2015
OTHER	ACTION REQUIRED	STAINED SOILS OBSERVED AROUND WELLHEAD	REPAIR EQUIPMENT; PREVENT FUTURE LEAKS; REMOVE AND REMEDIATE STAINED SOILS	04/01/2015

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?**Facilities:**☐ New Tank

Tank ID: _____

Contents	#	Capacity	Type	SE GPS
CRUDE OIL		300 BBLS	STEEL AST	,

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S/A/V:	ACTION REQUIRED	Comment:	LOAD OUT LINE NEEDS TO BE BULL PLUGGED OR CAPPED		
Corrective Action:	INSTALL BULL PLUG IN LOAD OUT LINE			Corrective Date:	04/01/2015
Paint					
Condition					
Other (Content)					
Other (Capacity)					
Other (Type)					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Inadequate			Inadequate	
Corrective Action	REPAIR LOW SPOT IN BERMS AT STAIRWAY (as indicated on previous inspection #668200528 performed on 07/17/2013)			Corrective Date	04/01/2015
Comment	BERM REQUIRES MAINTENANCE				

Venting:		
Yes/No	Comment	

Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 205262

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:**S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 205262 Type: WELL API Number: 007-06141 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

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Proximity to Surface Water: _____

Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____
CA _____ CA Date _____
Waste Material Onsite? _____ CM _____
CA _____ CA Date _____
Unused or unneeded equipment onsite? _____ CM _____
CA _____ CA Date _____
Pit, cellars, rat holes and other bores closed? _____ CM _____
CA _____ CA Date _____
Guy line anchors removed? _____ CM _____
CA _____ CA Date _____
Guy line anchors marked? _____ CM _____
CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

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Comment:

Overall Interim Reclamation ☐ In Process ☐

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: Date Final Reclamation Completed:

Final Land Use:

Reminder:

Comment:

Well plugged Pit mouse/rat holes, cellars backfilled

Debris removed No disturbance /Location never built

Access Roads Regraded Contoured Culverts removed

Gravel removed

Location and associated production facilities reclaimed Locations, facilities, roads, recontoured

Compaction alleviation Dust and erosion control

Non cropland: Revegetated 80% Cropland: perennial forage

Weeds present Subsidence

Comment:

Corrective Action: Date

Overall Final Reclamation ☐ Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>

S/A/V: Corrective Date:

Comment:

CA:

Pits: ☐ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Last reported production May 2014; Wells must be properly reported on COGCC Form 7, Operator's Monthly Production Report; Submit as built GPS coordinates as required.	maclarej	01/30/2015

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674601417	LEAK AT WELLHEAD; STAINED SOILS	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3540875
674601418	TRASH; STAINED SOILS	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3540876
674601419	BULL PLUG NEEDED ON LOAD OUT	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3540877
674601420	LOW SPOT/ WEEDS AT BERM	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3540878

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)