



Pumping Service Report

9201465

Client Name Noble Energy Inc.	Well Name Moser H 39-29	Rlg Basic 1652	Job Date December 19, 2014	Call Sheet 1052359
Client Representative Mr. Tyson Agnacher	Surface Well Location Sec 27:T3N:R65W	Down Hole Well Location	Job Type Cement Misc.	Lead Supervisor Klosterman, Austin (27698)

Well Profile										
Well Type:		Oil								
Maximum Treating Pressure (psi):		---								
Predicted Bottom Hole Static Temperature (°F):		-- @ --								
Bottom Hole Circulating Temperature (°F):		-- @ --								
Bottom Hole Logged Temperature (°F):		-- @ --								
Open Hole										
Size (in)		Excess (%)		TMD From (ft)		TMD To (ft)		TVD From (ft)		TVD To (ft)
8.000		--		--		--		--		--
Casing										
Size	Weight	Grade	Collapse Pressure	Internal Yield Pressure	Capacity	I.D.	O.D.	Depth From	Depth To	
(in)	(lb/ft)		(psi)	(psi)	(bbl)	(in)	(in)	(ft)	(ft)	
8.625	24.000	N-80	--	--	--	--	--	--	--	
4.500	11.600	J-55	4,960.0	5,350.0	121.90	4.000	5.000	0.0	7,843.0	
Tubing										
Size	Weight	Grade	Collapse Pressure	Capacity	I.D.	O.D.	Depth From	Depth To		
(in)	(lb/ft)		(psi)	(bbl)	(in)	(in)	(ft)	(ft)		
1.660	3.200	--	--	--	--	--	0.000	2,125.000		

Products	
Plug 1	
From Depth (ft):	2125
To Depth (ft):	690
Plug Type :	Abandonment
Addis/Blends/Fluids :	
Tail: 300 Sacks of 0-1-0 G, Density = 15.8 lb/gal, Volume Pumped = 61 (bbl)	
Water Temperature(°F) = 55 , Bulk Temperature(°F) = 60 , Slurry Temperature(°F) = 70	

Fluid & Cement Data					
Expected Cement Top:		Depth (ft): 690			
Wellbore Fluid					
Fluid Type	Viscosity (cP)	Density (lbs/gal)	Yield Point (psi)	Temperature (°F)	Recorded@
Water	--	--	--	--	Dec 04, 2014 16:48



Client	Noble	Client Rep	Tyson Agnacher	Supervisor	A. Klosterman
Ticket No.	9201465	Well Name	Moser H 39-29	Unit No.	745070
Location	Sec27:T3N:R65W	Job Type	Abandonment Plugs	Service District	505
Comments	Mix up and pump 350 sacks @15.8#				
				Job Date	12/19/2014

