

Inspector Name: Maclaren, Joe

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES
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Inspection Date:
01/27/2015Document Number:
674601398

Overall Inspection:

ACTION REQUIRED**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	205239	320852	Maclaren, Joe	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 900Name of Operator: ALAMOSA DRILLING INCAddress: 8150 N. CENTRAL EXPY - STE 750City: DALLAS State: TX Zip: 75205-

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☒ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Moore, Todd	(214) 368-6700/ (719)342-1445	kiowagas@sbcglobal.net	All Inspections
Martinez, Albert	(970) 264-2575	we5tgang@yahoo.com	All Inspections

Compliance Summary:QtrQtr: NENE Sec: 18 Twp: 32N Range: 1E

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
07/17/2013	668200525	PR	SI	ACTION REQUIRED	P		No
07/05/2011	200315688	PR	PR	SATISFACTORY			No
04/17/2011	200308919	PR	PR	ACTION REQUIRED			Yes
12/10/2010	200287479	PR	PR	SATISFACTORY			Yes
11/15/2010	200284810	PR	PR	ACTION REQUIRED			Yes
10/01/2010	200278612	PR	PR	ACTION REQUIRED			Yes
06/23/2010	200269416	PR	PR	ACTION REQUIRED			Yes
10/20/2009	200220639	ES	PR	ACTION REQUIRED			Yes
09/24/2009	200219614	PR	PR	ACTION REQUIRED			Yes
06/18/2009	200219429	PR	PR	ACTION REQUIRED			Yes
10/29/2008	200197846	ES	PR	ACTION REQUIRED			Yes
06/01/2006	200091125	PR	PR	SATISFACTORY		Pass	No
02/13/2004	200049896	PR	PR	SATISFACTORY		Pass	No
05/22/2003	200040921	PR	PR	ACTION REQUIRED		Fail	Yes
07/06/2000	200008346	PR	PR	SATISFACTORY		Pass	No
06/24/1999	500135032	CO	PR			Fail	Yes
03/04/1999	500135031	PR	PR			Pass	No
06/30/1997	500135030	PR	PR			Pass	No

Inspector Comment:

Inspector Name: Maclaren, Joe

COGCC SW Field Inspector Joe MacLaren spoke with Todd Moore (Alamosa Drilling Inc) regarding the Actions Required as observed during this field inspection. Operator informed field inspector that current well production volumes (to Dec 2014) and As Builts had been submitted to COGCC. The photos taken during this field inspection can be accessed via link(s) at end of report.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
205239	WELL	PR	10/18/1989	OW	007-06117	NIELSEN 4	PR	<input checked="" type="checkbox"/>

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Motors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
OTHER	ACTION REQUIRED	Oil stained soils observed at production tank load out line.	Remove and remediate stained soils (consistently).	01/30/2015
TRASH	ACTION REQUIRED	Unlabeled 55 Gallon drum and 5 gallon bucket observed on location.	Remove trash from location. Properly label, cover and store all containers on wellpad.	04/01/2015
WEEDS	ACTION REQUIRED	Weeds need controlled at battery	Control weeds (Mowing is an acceptable means of control)	04/01/2015

Spills:

Type	Area	Volume	Corrective action	CA Date
Crude Oil	Pump Jack	<= 5 bbls	Crude oil spill observed at pump jack; Volume < 1bbl; Repair equipment to prevent future releases; properly clean up, remove and remediate crude oil and stained soils around pump jack according to local and state regulations (48 hrs); Contact COGCC SW Field inspector Joe MacLaren once cleanup is completed.	01/30/2015

☐ Multiple Spills and Releases?

Facilities:

☐ New Tank

Tank ID: _____

Contents	#	Capacity	Type	SE GPS
CRUDE OIL		300 BBLS	STEEL AST	,

S/A/V: SATISFACTORY Comment: Same berms as ALBERT MARTINEZ 1 battery.

Corrective Action: _____ Corrective Date: _____

Inspector Name: Maclaren, Joe

Paint Condition	Adequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Inadequate	Walls Sufficient	Base Sufficient	Inadequate

Corrective Action	Repair berms; raise low spots in berm walls (near stairs); adequately compact all earthen berm walls.	Corrective Date	04/01/2015
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Comment	
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Venting:		
Yes/No	Comment	

Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 205239

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:**S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 205239 Type: WELL API Number: 007-06117 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Inspector Name: Maclaren, Joe

Proximity to Surface Water: _____

Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____
CA _____ CA Date _____
Waste Material Onsite? _____ CM _____
CA _____ CA Date _____
Unused or unneeded equipment onsite? _____ CM _____
CA _____ CA Date _____
Pit, cellars, rat holes and other bores closed? Pass CM _____
CA _____ CA Date _____
Guy line anchors removed? _____ CM _____
CA _____ CA Date _____
Guy line anchors marked? _____ CM _____
CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Inspector Name: Maclaren, Joe

Comment:

Overall Interim Reclamation In Process

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: Date Final Reclamation Completed:

Final Land Use:

Reminder:

Comment:

Well plugged

Pit mouse/rat holes, cellars backfilled

Debris removed

No disturbance /Location never built

Access Roads

Regraded

Contoured

Culverts removed

Gravel removed

Location and associated production facilities reclaimed

Locations, facilities, roads, recontoured

Compaction alleviation

Dust and erosion control

Non cropland: Revegetated 80%

Cropland: perennial forage

Weeds present

Subsidence

Comment:

Corrective Action:

Date

Overall Final Reclamation

Well Release on Active Location

Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass	SI	Fail	Equipment problems not being identified/ repaired.
				SR	Fail	Release left unattended/ no BMP's in place.

S/A/V: ACTION REQUIRED

Corrective Date: 01/30/2015

Comment: Leaking stuffing box/ packing resulting in accumulation of crude oil around wellhead and under pump jack. Total volume of spill observed = <1bbl.

CA: Repair equipment and prevent future releases; properly clean up, remove and remediate crude oil and accumulated stained soils around pump jack according to local and state regulations (within 48 hrs); Contact COGCC SW Field inspector Joe MacLaren once cleanup is completed (phone or email).

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
SUBMIT CURRENT PRODUCTION REPORTS AND AS BUILT GPS COORDINATES (eform form 4). Last reported production in well file at time of inspection is May 2014.	maclarej	01/28/2015

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674601409	Crude oil release at wellhead	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3539325

Inspector Name: Maclaren, Joe

674601410	Inadequate berm capacity, compaction, weeds	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3539326
674601411	Trash on location	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3539327
674601412	Oily soils at pump jack	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3539328

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)