

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with columns DE, ET, OE, ES

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 2. Name of Operator: NOBLE ENERGY INC 3. Address: 1625 BROADWAY STE 2200 City: DENVER State: CO Zip: 80202 4. Contact Name: Kathleen Mills Phone: (720) 587-2226 Fax: (303) 228-4286 Email: kmills@nobleenergyinc.com

5. API Number 05-123-37453-00 6. County: WELD 7. Well Name: Rohn State Well Number: LD03-63HN 8. Location: QtrQtr: NESE Section: 4 Township: 9N Range: 58W Meridian: 6 9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 11/19/2014 End Date: 11/26/2014 Date of First Production this formation: 12/22/2014 Perforations Top: 6083 Bottom: 10057 No. Holes: 520 Hole size: 0.68

Provide a brief summary of the formation treatment: Open Hole: [] PERF'D 6083-10057'; FRAC'D W/5391118 GALS SILVERSTIM AND SLICK WATER, 588 GAL 7.5% HCL AND 4237477# OTTAWA SAND

This formation is commingled with another formation: [] Yes [X] No Total fluid used in treatment (bbl): 128359 Max pressure during treatment (psi): 5603 Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43 Type of gas used in treatment: Min frac gradient (psi/ft): 0.88 Total acid used in treatment (bbl): 14 Number of staged intervals: 22 Recycled water used in treatment (bbl): 54567 Flowback volume recovered (bbl): 2495 Fresh water used in treatment (bbl): 73792 Disposition method for flowback: RECYCLE Total proppant used (lbs): 4237477 Rule 805 green completion techniques were utilized: [X] Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 12/30/2014 Hours: 24 Bbl oil: 331 Mcf Gas: 275 Bbl H2O: 750 Calculated 24 hour rate: Bbl oil: 331 Mcf Gas: 275 Bbl H2O: 750 GOR: 803 Test Method: FLOWING Casing PSI: 809 Tubing PSI: 213 Choke Size: 22/64 Gas Disposition: SOLD Gas Type: WET Btu Gas: 1299 API Gravity Oil: 39 Tubing Size: 2 + 3/8 Tubing Setting Depth: 5762 Tbg setting date: 12/16/2014 Packer Depth:

Reason for Non-Production: Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt ** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kathleen Mills
Title: Regulatory Analyst Date: _____ Email: kmills@nobleenergyinc.com
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Attachment Check List

Att Doc Num **Name**

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Total Attach: 0 Files

General Comments

User Group **Comment** **Comment Date**

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