

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

RECEIVED

JUN 4 1993

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

Bureau of Land Management

2. Name of Operator

Attention: Durango, Colorado
P. J. Haefele

AMOCO PRODUCTION COMPANY

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-4988

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1880 FSL 1530FWL

Sec. 17 T 32N R 10W NE/SW

5. Lease Designation and Serial No.

14-20-151-0033

6. If Indian, Allottee or Tribe Name

Southern Ute

7. If Unit or CA, Agreement Designation

8. Well Name and No.

GRI Observation 1

9. API Well No.

0506707566

10. Field and Pool, or Exploratory Area

Ignacio Blanco/Fruitland Coal

11. County or Parish, State

La Plata CO

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company has Plugged and Abandoned the subject well using the following procedures:

1. MIRUSU.
2. Set packer at 3232', Land donut in hanger at 3139'.
3. Pump 56 sx Class B cement, TOC at 2900'.
4. Land BP at 324'. Cement with 15 sx Class B, TOC at 190'.
5. Land BP at 63'. Cement with 60 sx Class B.
6. Cut off well head.
7. Weld on P&A marker.
8. RDMOSU 5-7-93.

If you have any questions, please contact Patty Haefele at (303) 830-4988.

14. I hereby certify that the foregoing is true and correct

Signed W.E. Burges, III/pjh

Title Sr. Staff Admin. Supr.

Date 6-3-93

(This space for Federal or State office use)

Approved by Kat Hoffman
Conditions of approval, if any:

Title

ACTION

AREA MANAGER

DEC 15 1993

OPERATOR'S COPY

3160

Amoco Production Company
Southern Ute Lease 14-20-151-33
GRI Observation Well No. 1
NE SW Sec. 17, T. 32 N., R. 10 W.
La Plata County, Colorado

Conditions of Approval - Subsequent Report of Abandonment

1. Approval of this Notice is for the down-hole plugging of the well. Surface reclamation must be completed in accordance with Southern Ute Tribe/BIA requirements. Please contact Robert Santistevan, S. Ute Energy Office (303-563-0140) for specific reclamation requirements and seed mixtures.
2. When the wellsite is ready for final surface inspection, please contact this office and Southern Ute Energy Office in order that an onsite inspection can be made. Final Abandonment Notice (FAN) can be submitted via Sundry Notice at that time.
3. After the FAN is approved by this office, your liability associated with the subject well will terminate.

Form 3160-B
(June 1990)

APR 14 '95 22:46:01 AMOCO PRODUCTION 1141

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT" for such proposals.

FORM APPROVED
Budget Bureau No. 1004-0130
Expires: March 31, 1993

h. Tracer Identification and Serial No.
14-20-181-0033

i. If Indian, Alaska or Title Name

Southern Ute

j. If Unit or CA, Agreement Designation

APR 14 1993

Bureau of Land Management
Attention: **Durango, Colorado**
W.E. BURGESS

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

AMOCO PRODUCTION COMPANY

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

4. Location of Well (Section, Township, Range, Meridian, or Survey Description)

1880 P9L 1630 FWL Sec. 17 T 34N R 10W NE/SW

5. Well Name and No.

GRI Observation

0506707666

10. Field and Pool or Expropriary Area

Ignacio Blanco/Fruitland Coal

11. County or Parish, State

La Plata

CO

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Repairing Casing
☐ Other

☐ Change of Plans
☐ New Construction
☐ Non-Residue Resolving
☐ Water Shut-Off
☐ Expansion to Injection
☐ Dispose Water

States Report results of multiple completion on Well Completion or Recompletion Report and Log Form.

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date at starting any proposed work. If well is discontinuously drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company intends to P&A the subject well per the following procedure:
This well was drilled for long term pressure observation and the data gathering is finished.
There is no pressure or flow on the Bradfordhead.

1. MIRUSU.
2. Circulate heavy water to kill well. (9.5 ppg +/-).
3. Recover tubing, packer, pressure gauge and wireline from well.
4. Spot 100' cement plug across 6.6 inch casing shoe at 3200 ft. 50' of cement below shoe and 50' of cement inside casing.
5. Spot second 100' cement plug from 293' to 193'.
6. Spot third cement plug from 30' to surface.
7. Attach 4" x 10' P&A monument, 6' in cement and 4' above ground. Label monument with required plugging and well data.
8. KUMOSU.
9. Surface reclamation within 8 months of P&A.

If you have any questions, please contact Patty Hasfale at (303) 830-4988.

SEE ATTACHED
CONDITIONS OF P&A

14. I hereby certify that the foregoing is true and correct

Signed

W.E. Burgess/pjh

Title

Sr Staff Admin. Supr.

Date

04-14 1993

ACTING

AREA MANAGER

Date

APR 15 1993

Approved by

Conditions of approval if any

Kent Hoffman

This is U.S.G. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, misleading, or fraudulent statement or representation in any matter within its jurisdiction.

OPERATOR'S COPY

Amoco Production Company
S. Ute Lease 14-20-151-33
GRI Observation Well No.1
SW Sec. 17, T. 32 N., R. 10 W.
La Plata County, CO

Conditions of Approval

1. Notify this office at least 12 hours prior to commencing plugging operations.
2. This approval is only for the downhole plugging of the well. Surface reclamation requirements will be given at a later date.
3. Top of basal plug must be at least 50 feet above top of perforated interval.
4. Tag the basal plug.
5. Surface plug must be at least 50 feet in thickness. The 8 5/8"-5 1/2" annulus at the surface must be cemented to a depth of at least 50 feet.

WELL ABANDONMENT AUTHORIZATION AND REPORT
DURANGO OPERATION ENTER

ABANDONMENT COVERS

ENTIRE WELL INCLUDING WELLBORE

FLAC(WELL): _____ HZ.: _____

FLAC(LEASE/UNIT): _____

SECTION 1 - AUTHORIZATION FOR ABANDONMENT

LEASE, UNIT, FACILITY, WELL NAME: GRI OBSERVATION WELL

WELL NO.: 1 ROYALTY ACCOUNT: _____ LAND PROPERTY NUMBER: _____

FIELD: IGNACIO BLANCO FRUITLAND COUNTY: LAPLATA STATE: CO

ACRES IN LEASE OR UNIT: _____ OPERATOR: AMOCO AMOCO W.I.: 1.00

LEGAL DESCRIPTION: NESW SECTION 17, T32N, R10W

PRESENT PRODUCING HORIZON/ZONE: _____ HOR./ZONE PREVIOUSLY PRODUCED: _____

NUMBER OF PRODUCING WELLS REMAINING AFTER ABANDONMENT OF THIS WELL:

ON FLAC (LEASE/UNIT): 1 ON ROYALTY ACCOUNT: PRRO

MOST RECENT STATUS: _____

ESTIMATED COSTS TO ABANDON: WELL: 25,000 LEASE (IF LAST WELL): LSCOST

REMARKS: THIS OBSERVATION WELL WAS USED IN THE REI RESEARCH PROJECT AT THE PLA9 COAL SITE.
THIS PROJECT IS DONE AND THE WELL SHOULD BE PLUGGED. REI WILL PAY 100% OF THE FIRST
\$25,000 OF THE COAST TO PXA. PAJUST5 PAJUST6

RECOMMENDED BY: M. D. GLOVER DATE DATERECO

EXPLORATION DEPARTMENT ACTION

WILL ABANDONMENT RESULT IN THE LOSS OF ANY
OIL/GAS LEASE?

(COMPLETE IF ANY OIL/GAS LEASE WILL BE LOST)

PRIMARY TERM EXPIRES: TERMEXPR

WELL ABANDONMENT TERMINATES LEASE OR UNIT? _____

RENTAL PAYMENTS RESUME? _____

LANDMAN : EXPLAPP1 DATE: EADATE1

LAND MGR: EXPLAPP2 DATE: EADATE2

PRODUCTION DEPARTMENT ACTION

APPROVED BY

DIVISION PRODUCTION MANAGER DATE 4-20-93

NONOPERATORS ACTION (WHEN REQUIRED)

COMPANY: _____

APPROVED _____ REJECTED _____

BY _____ DATE _____

SECTION 2 - REPORT OF ABANDONMENT

DATE OF LAST OPERATIONS TO PERPETUATE LEASE OR UNIT: _____

DATE OF LAST PRODUCTION: _____ DATE WELL OR WELL HORIZON PLUGGED: _____

REMARKS: _____

PREPARED BY: _____ DATE: _____