

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 66190
2. Name of Operator: OMIMEX PETROLEUM INC
3. Address: 7950 JOHN T WHITE ROAD
City: FORT WORTH State: TX Zip: 76120
4. Contact Name: Joe Glassey
Phone: (817) 460-7777
Fax: (817) 460-1381
Email: joe_glassey@omimexgroup.com

5. API Number 05-095-06469-00
6. County: PHILLIPS
7. Well Name: Sagehorn
Well Number: 14-34-6-45
8. Location: QtrQtr: SESW Section: 34 Township: 6N Range: 45W Meridian: 6
9. Field Name: BALLYNEAL Field Code: 1970

Completed Interval

FORMATION: NIOBRARA Status: SHUT IN Treatment Type: FRACTURE STIMULATION

Treatment Date: 12/19/2014 End Date: 12/19/2014 Date of First Production this formation:

Perforations Top: 2460 Bottom: 2500 No. Holes: 80 Hole size: 0.41

Provide a brief summary of the formation treatment: Open Hole: ☐

pumped 500 gals of 7.5% HCL, 55 gals of Scale Inhibitor, 90,140lbs 16/30 BROWN, 5,060lbs 16/30 CRC, and 60 TONS OF CO2. BREAKDOWN @ 914PSI. ISIP @ 610PSI, 5MIN @ 520PSI, 10MIN @ 500PSI, 15 MIN @ 490PSI.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 835 Max pressure during treatment (psi): 963

Total gas used in treatment (mcf): 1155 Fluid density at initial fracture (lbs/gal): 8.33

Type of gas used in treatment: CARBON DIOXIDE Min frac gradient (psi/ft): 0.68

Total acid used in treatment (bbl): 12 Number of staged intervals: 1

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 20

Fresh water used in treatment (bbl): 527 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 95200 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

Converted tons of co2 to scf by using 19.25 scf as a universal number in the Total gas used (mcf) box under the formation section. Not online. Waiting on ROW agreements to be finalized. Plan to have online Spring 2015. Tons of CO2 is not on the summary report, and the data came from the frac company.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Joe Glissey _____

Title: Petroleum Eng. Tech _____

Date: _____

Email : joe_glassey@omimexgroup.com _____

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400775445	OPERATIONS SUMMARY
400775451	NET PRESSURE CHART

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)