

FORM 5A

Rev 06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 66190 4. Contact Name: Joe Glassey
 2. Name of Operator: OMIMEX PETROLEUM INC Phone: (817) 460-7777
 3. Address: 7950 JOHN T WHITE ROAD Fax: (817) 460-1381
 City: FORT WORTH State: TX Zip: 76120 Email: joe_glassey@omimexgroup.com

5. API Number 05-095-06469-00 6. County: PHILLIPS
 7. Well Name: Sagehorn Well Number: 14-34-6-45
 8. Location: QtrQtr: SESW Section: 34 Township: 6N Range: 45W Meridian: 6
 9. Field Name: BALLYNEAL Field Code: 1970

Completed Interval

FORMATION: NIOBRARA Status: SHUT IN Treatment Type: FRACTURE STIMULATION

Treatment Date: 12/19/2014 End Date: 12/19/2014 Date of First Production this formation: _____
 Perforations Top: 2460 Bottom: 2500 No. Holes: 80 Hole size: 0.41

Provide a brief summary of the formation treatment: Open Hole:

pumped 500 gals of 7.5% HCL, 55 gals of Scale Inhibitor, 90,140lbs 16/30 BROWN, 5,060lbs 16/30 CRC, and 60 TONS OF CO2. BREAKDOWN @ 914PSI. ISIP @ 610PSI, 5MIN @ 520PSI, 10MIN @ 500PSI, 15 MIN @ 490PSI.

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 835 Max pressure during treatment (psi): 963
 Total gas used in treatment (mcf): 1155 Fluid density at initial fracture (lbs/gal): 8.33
 Type of gas used in treatment: CARBON DIOXIDE Min frac gradient (psi/ft): 0.68
 Total acid used in treatment (bbl): 12 Number of staged intervals: 1
 Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 20
 Fresh water used in treatment (bbl): 527 Disposition method for flowback: DISPOSAL
 Total proppant used (lbs): 95200 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____ Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____
 Calculated 24 hour rate: Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____
 Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
 Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____
 Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment:

Converted tons of co2 to scf by using 19.25 scf as a universal number in the Total gas used (mcf) box under the formation section. Not online. Waiting on ROW agreements to be finalized. Plan to have online Spring 2015. Tons of CO2 is not on the summary report, and the data came from the frac company.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Joe Glssey
Title: Petroleum Eng. Tech Date: _____ Email joe_glassey@omimexgroup.com

Attachment Check List

| <u>Att Doc Num</u> | <u>Name</u> |
|--------------------|--------------------|
| 400775445 | OPERATIONS SUMMARY |
| 400775451 | NET PRESSURE CHART |

Total Attach: 2 Files

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
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| | | |

Total: 0 comment(s)