

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400765976

Date Received:

01/23/2015

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 66190

2. Name of Operator: OMIMEX PETROLEUM INC

3. Address: 7950 JOHN T WHITE ROAD

City: FORT WORTH State: TX Zip: 76120

4. Contact Name: Joe Glassey

Phone: (817) 460-7777

Fax: (817) 460-1381

Email: joe_glassey@omimexgroup.com

5. API Number 05-125-12124-00

7. Well Name: Fiddler Peak Ranch

8. Location: QtrQtr: NWNW

Section: 3

Township: 5N

Range: 45W

Meridian: 6

9. Field Name: BALLYNEAL

Field Code: 1970

6. County: YUMA

Well Number: 4-3-5-45

Completed Interval

FORMATION: NIOBRARA

Status: SHUT IN

Treatment Type: FRACTURE STIMULATION

Treatment Date: 12/18/2014

End Date: 12/18/2014

Date of First Production this formation:

Perforations

Top: 2480

Bottom: 2516

No. Holes: 72

Hole size: 0.41

Provide a brief summary of the formation treatment:

Open Hole: ☐

pumped 500 gals of 7.5% HCL, 55 gals of Scale Inhibitor, 90,060lbs 16/30 BROWN, 5,200lbs 16/30 CRC, and 54 TONS OF CO2. BREAKDOWN @ 1108PSI. ISIP @ 840PSI, 5MIN @ 790PSI, 10MIN @ 760PSI, 15 MIN @ 750PSI.

This formation is commingled with another formation:

☐ Yes ☒ No

Total fluid used in treatment (bbl): 835

Max pressure during treatment (psi): 1272

Total gas used in treatment (mcf): 1040

Fluid density at initial fracture (lbs/gal): 8.33

Type of gas used in treatment: CARBON DIOXIDE

Min frac gradient (psi/ft): 0.77

Total acid used in treatment (bbl): 12

Number of staged intervals: 1

Recycled water used in treatment (bbl): 0

Flowback volume recovered (bbl): 20

Fresh water used in treatment (bbl): 526

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 95260

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

Converted tons of co2 to scf by using 19.25 scf as a universal number in the Total gas used (mcf) box under the formation section. Not Online. Well is shut in. Waiting on ROW agreements to be finalized. Plan to have online by Spring 2015.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Joe Glassey

Title: Petroleum Eng. Tech Date: 1/23/2015 Email joe_glassey@omimexgroup.com

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Attachment Check List

Att Doc Num **Name**

| | |
|-----------|--------------------|
| 400765976 | FORM 5A SUBMITTED |
| 400775429 | OPERATIONS SUMMARY |
| 400775434 | NET PRESSURE CHART |

Total Attach: 3 Files

General Comments

User Group **Comment**

Comment Date

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Total: 0 comment(s)